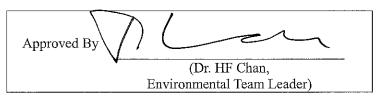
ASB Biodiesel (Hong Kong) Limited

Development of a Biodiesel Plant at Tseung Kwan O Industrial Estate

Monthly Environmental Monitoring and Audit Report for February 2021

(version 1.0)



REMARKS:

The information supplied and contained within this report is, to the best of our knowledge, correct at the time of printing.

CINOTECH accepts no responsibility for changes made to this report by third parties.

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Our Ref: D1067_S01898



29 March 2021

By Fax (3107 1388)

CINOTECH Consultants Limited Rm 1710, Technology Park, 18 On Lai Street, Shatin, New Territories, Hong Kong

For the attention of Ms. Karina CHAN

Dear Madam,

Development of a Biodiesel Plant at Tseung Kwan O Industrial Estate - Operation Phase

IEC Certification on Draft Monthly EM&A Report (February 2021)

We refer to your submission of the draft monthly EM&A report (February 2021 - v1.0) via email on 9 March 2021.

We write to advise that we have no adverse comment on the capioned report. We hereby remind you to keep tracking on the conditions of the equipment in order to avoid the recurrence of exceedance event. For any investigation regarding enquires or complaints, to be required in future, you are recommended to include such investigation details and results in the Monthly EM&A Report accordingly.

Yours faithfully For and on behalf of Mannings (Asia) Consultants Ltd

Mark CHEUNG Independent Environemental Checker

KTC/SC/BLE/an

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EXECUTIVE SUMMARY

Introduction

1. This is the 59th monthly Environmental Monitoring and Audit (EM&A) Report prepared by Cinotech Consultants Limited for Development of a Biodiesel Plant at Tseung Kwan O Industrial Estate in operational phase. This report documents the findings of EM&A works carried out in February 2021.

Environmental Licenses and Permits

- 2. Licenses/Permits granted to the Project include the followings:
 - Environmental Permit, EP-319/2009/D, granted on 28 January 2014;
 - Specified Process Licence, L-25-019(3), granted on 29 September 2020 &
 - Water Pollution Control Ordinance Licence, WT00035448-2019, granted on 25 February 2020

Environmental Monitoring and Audit Works

- 3. Environmental monitoring and audit works for the Project were carried out in accordance with the criteria and requirements listed in the EM&A Manual, Environmental Permit, Specified Process Licence and Water Pollution Control Ordinance (WPCO) Licence granted. Monitoring results were checked and reviewed.
- 4. As there was limited biogas production in the reporting month, emission from stack of biogas flare cannot be sampled. Therefore, monitoring on emission from the stack was suspended until sufficient amount of biogas is produced.

Key Information in the Reporting Month

5. Summary of key information in this reporting month (February 2021) is listed in **Table I**.

	Ev	vent Details		G	
Event	Number	Nature	Action Taken	Status	Remark
Exceedance of Action & Limit Levels	0				
Complaint received	0		N/A	N/A	
Changes to the assumptions and key construction / operation activities recorded	0		N/A	N/A	
Status of submissions under EP	1	Monthly EM&A Reports: January 2021 v1.0	Submitted to EPD on 17 February 2021	Verified by IEC	
Notifications of any summons & prosecutions	0		N/A	N/A	

Table ISummary of Key Information in February 2021

1 **INTRODUCTION**

Background

- ASB Biodiesel Plant (hereafter referred to as "the Plant") was established in 2013 for 1.1 the production of biodiesel and crude glycerine using cooking oil (UCO) and grease trap waste (GTW). The plant is located at Tseung Kwan O Industrial Estate (see Figure 1.1 for the location plan of Project Site) and are able to produce 100,000 tonnes of lowcarbon fuel per year for selling to both local and overseas market. The plant uses multifeedstock which consists of UCO, oil and grease recovered from GTW, palm fatty acid distillate (PFAD) and animal fats. The plant offers a convenient recycling outlet for GTW and UCO, and converts oil and grease recovered from these wastes into useful products. The Project also offers a more environmental-friendly alternative to the diesel fuel market in Hong Kong.
 - This Project is a Designated Project under the Environmental Impact Assessment 1.2 Ordinance (Cap. 499). An environmental impact assessment (EIA) was undertaken to identify and evaluate the impact on environment (e.g. air quality, noise, water quality and ecology), and propose possible measures to mitigate the impact. The EIA Report was approved by the Environmental Protection Department (EPD) on 26 February 2009.
 - 1.3 Environmental Permit (EP) No. EP-319/2009 was issued on 11 March 2009 to ASB Biodiesel (Hong Kong) Limited as the Permit Holder. After several rounds of amendments, the latest version is EP No. EP-319/2009/D, which was issued on 28 January 2014.
 - Construction of the Plant has been completed since November 2013. After more than 2 1.4 years of commissioning trial, the Plant started to operate in April 2016. Cinotech Consultants Limited was commissioned by ASB Biodiesel (Hong Kong) Limited to undertake the Environmental Monitoring and Audit (EM&A) works for the Project. This is the 59th Monthly EM&A report summarizing the EM&A works in operational phase for the Project in February 2021.

Project Organizations

- Different parties with different levels of involvement in the project organization include: 1.5
 - Project Proponent & Operator –
- ASB Biodiesel (Hong Kong) Limited
- Independent Environmental Checker (IEC) Mannings (Asia) Consultants Ltd. **Cinotech Consultants Limited**
- Environmental Team (ET) –
- The responsibilities of respective parties are detailed in Section 2 of the Final EM&A 1.6 Manual of the Project.
 - 1.7 The key contacts of the Project are shown in Table 1-1.

Party	Role	Name	Position	Phone No.
ASD	Permit Holder &	Mr. Martin Hui	Plant Manager	3183 4338
ASB	Operator	Mr. Ryan Chan	Process Engineer	3183 4368
Manuinas	Independent Environmental	Mr. Mark Cheung	Independent Environmental Checker	3168 2028
Mannings	Checker	Mr. Bryan Leung	Assistant to Independent Environmental Checker	3970 8630
Cinotech	Environmental	Dr. HF Chan	ET Leader	2151 2088
	Team	Ms. Karina Chan	Project Coordinator	2157 3880

Table 1-1	Key Project Contacts
-----------	-----------------------------

Summary of EM&A Requirements

- 1.8 EM&A requirements for the Project include:
 - Monitoring requirements as listed in the Project EM&A Manual;
 - Conditions listed in the Environmental Permit;
 - Monitoring requirements as listed in the Specified Process (SP) Licence granted; &
 - Monitoring requirements as listed in the Water Pollution Control Ordinance (WPCO) Licence granted

2 STATUS OF ENVIRONMENTAL LICENSING AND PERMITTING

2.1 All permits/licenses obtained for the Project are summarized in **Table 2-1**.

Table 2-1 Summary of Environmental Licensing and Permit Status

Downit / Licongo No	Valid	Period	Summore	Status			
Permit / License No.	From	То	Summary	Status			
Environmental Permi	Environmental Permit (EP)						
EP-319/2009/D	28/01/2014	N/A	 Operation of a biochemical plant with a storage capacity of more than 500 tonnes and in which substances are processed and produced; a storage, transfer and transhipment of oil facility with a storage capacity of not less than 1,000 tonnes; and a dangerous goods godown with a storage capacity exceeding 500 tonnes 	Valid			
Specified Process (SP)) Licence						
L-25-019(3)	29/09/2020	28/09/2022	• Emission of non-fugitive fixed point emissions	Valid			
L-25-019(2)	19/07/2018	18/07/2020	• Emission of non-fugitive fixed point emissions	Expired on 18/07/2020			
L-25-019(1)	10/10/2013	10/10/2015	• Emission of non-fugitive fixed point emissions	Expired on 10/10/2015			
Water Pollution Cont	rol Ordinance ((WPCO) Licen	ce				
WT00035448-2019	31/12/2019	28/02/2022	 Discharge of effluent from wastewater treatment facilities to communal foul sewer; and effluent from floor washing of operation areas to communal storm drain 	Valid			
WT00029932-2017	22/12/2017	31/12/2019	 Discharge of effluent from wastewater treatment facilities to communal foul sewer; and effluent from floor washing of operation areas to communal storm drain 	Expired on 31/12/2019			

Permit / License No.	Valid Period		Summony	States a	
r erinit / License No.	From	То	Summary	Status	
WT00022972-2015	16/12/2015	31/12/2017	 Discharge of effluent from wastewater treatment facilities to communal foul sewer; and effluent from floor washing of operation areas to communal storm drain 	Expired on 31/12/2017	

3 ENVIRONMENTAL MONITORING REQUIREMENTS

Air Quality

- 3.1 According to Section 4.3 of the Final EM&A Manual of the Project, the emission from stacks of boiler, biogas flare and process building, and odour concentrations at the final air scrubber shall be monitored. Odour patrols along the Project Site boundary is also required.
- 3.2 Monitoring criteria (i.e. frequency, parameter, and action & limit levels) for the emission of the boiler stack, biogas flare and process building are listed in **Table 3-1**, while criteria for odour concentrations at the final air scrubber and odour patrols along the Project Site boundary are listed in **Table 3-2**.

Stack	Frequency *	Parameter	Limit Levels**
		Nitrogen oxides (NO _X)	2.213 kg/h
		Carbon monoxide (CO)	0.553 kg/h
		Sulphur dioxide (SO ₂)	0.797 kg/h
Boiler (EP2)	Once per quarter. (If the limit	Non-methane Organic Compounds (NMOC)	0.041 kg/h
(212)	level(s) is exceeded, the	Respirable suspended particulates	0.111 kg/h
	frequency shall be increased to once	Odour	2,400 OU/s
	per month until	Exhaust gas velocity	10.00 m/s (minimum)
	compliance for three consecutive	NO _X	0.053 kg/h
Biogas	pgas re will be resumed to	СО	0.018 kg/h
Flare		SO ₂	0.039 kg/h
(EP1)		NMOC	0.0018 kg/h
		Exhaust gas velocity	0.54 m/s (minimum)
Process		Acetyldehyde	0.0975 kg/h
Building		Methanol	0.0975 kg/h
(EP3)		Exhaust gas velocity	0.79 m/s (minimum)

Table 3-1Monitoring Criteria for the Emission from Stacks of Boiler, BiogasFlare and Process Building

Table 3-2Monitoring Criteria for the Odour Concentrations at the Final Air
Scrubber and Odour Patrols along the Project Site Boundary

	Frequency	Parameter	Action Levels	Limit Levels
Odour Concentrations		Odour		28.6 OU/s
at the Final Air Scrubber (EP5)	Once per month.*	Exhaust gas velocity	_ **	0.70 m/s (minimum)
Odour Patrols along the Project Site Boundary	 Two times a day, one in the morning and one in the afternoon Once a month for the licence period; and If the action level is triggered, the frequency will be increased to twice a month until compliance with the action level for three consecutive months is obtained and the frequency will be resumed to once a month thereafter. 	Odour Intensity	 Odour intensity ≥ Class 2 recorded; or One documented complaint received 	• Odour intensity ≥ Class 3 recorded on 2 consecutive patrols
* Monitoring will no	t be carried out during raining days		·	
** No action level was	s set in the Final EM&A Manual of the Project	and in the Specified Proces	ss Licence	

3.3 If action / limit levels are exceeded, the following actions should be taken by the ET:

- Inform Project Proponent and IEC, and investigate and record the cause of exceedance within 24 hours;
- Repeat measurement to confirm findings; and
- Implement the event and action plan as shown in **Table 3-3**.

Enor4		Actions			
Event	ET Leader	IEC	Project Proponent		
Exceedance of Limit Level for stack emission from boiler, biogas flare, process building and final air scrubber	 Repeat measurement to confirm finding Identify source(s) and investigate the cause(s) of exceedance Inform Project Proponent whether the cause of exceedance is due to the Project Prepare the Notification of Exceedance within 24 hours Discuss remedial actions with the Project Proponent Assess the effectiveness of Project Proponent's remedial actions For the monitoring of emissions from the stacks of the boiler, biogas flare and process building, increase the monitoring frequency from half-yearly (for the second year onward) to monthly intervals. If results of three consecutive monthly monitoring show no exceedance of the limit level, the monitoring frequency will be reverted back to half-yearly intervals. 	 Verify the Notification of Exceedance submitted by the ET Leader Check with the Project Proponent on the operating activities and implementation of control measures Discuss with ET Leader and Project Proponent on the possible remedial actions Advise the Project Proponent on the proposed remedial measures Supervise implementation of remedial measures 	 Rectify any unacceptable practice Amend working methods as required Implement amended working methods, if necessary 		
Exceedance of Action Level for odour	 Identify source(s) / reason of exceedance or complain Prepare the odour complain form or the Notification of Exceedance within 24 hours Inform Project Proponent whether the cause of exceedance is due to the Project Discuss remedial actions with the Project Proponent During the second year of operation, if the action level is triggered, the frequency will be resumed to monthly until compliance with the action level for three consecutive months is obtained and the frequency will be reduced to quarterly intervals thereafter. 	• Verify the Notification of Exceedance submitted by the ET Leader	 Rectify any unacceptable practice Amend working methods as required Implement amended working methods, if necessary 		

Table 3-3Event and Action Plan for Air Quality Monitoring

Event	Actions				
Event	ET Leader	IEC	Project Proponent		
Exceedance of Limit Level for odour	 Identify source(s) / reason of exceedance or complain Prepare the odour complain form or the Notification of Exceedance within 24 hours Inform Project Proponent whether the cause of exceedance is due to the Project Assess the effectiveness of Project Proponent's remedial actions or amended design 	Proponent on the operating activities and implementation of control measuresDiscuss with ET Leader and Project Proponent on the	 Rectify any unacceptable practice Propose and implement remedial measures or amend design as required within 3 working days of notification Resubmit proposals if problem still not under control 		

Water Quality

- 3.4 According to Section 6.3 of the Final EM&A Manual of the Project, the water quality of treated effluent discharged from Project Site and stormwater discharge shall be monitored.
- 3.5 Monitoring criteria (i.e. frequency, parameter, and limit levels) for the water quality of treated effluent discharged from Project Site and stormwater discharge are listed in **Table 3-4**.

Discharge	Discharge Frequency Parameter		Limit Levels*	
		pH	Within the range of 6 - 10	
		Suspended Solids	800 mg/L	
		Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	800 mg/L	
Treated Effluent	Monthly	Chemical Oxygen Demand (COD)	2000 mg/L	
Discharged from Project Site	Monthly	Oil & Grease	50 mg/L	
		Sulphate	1000 mg/L	
		Total Nitrogen	200 mg/L	
		Total Phosphorus	50 mg/L	
		pH	Within the range of $6-9$	
		Suspended Solids	50 mg/L	
Stormwater Discharge	Quarterly	Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	50 mg/L	
& 8-		Chemical Oxygen Demand (COD)	100 mg/L	
		Oil & Grease	30 mg/L	
* No action level was set in the WPCO Licence				

Table 3-4Monitoring Criteria for the Water Quality of Treated Effluent
Discharged from Project Site and Stormwater Discharge

- 3.6 If limit levels are exceeded, the following actions should be taken by the ET:
 - Inform Project Proponent and IEC, and investigate and record the cause of exceedance within 24 hours;
 - Repeat measurement to confirm findings; and
 - Implement the event and action plan as shown in **Table 3-5**.

Enor4	Actions		
Event	ET Leader	IEC	Project Proponent
Exceedance of Limit Level for Treated Effluent Discharged from Project Site	 Identify source(s) and investigate the cause(s) of exceedance Repeat measurement to confirm finding Prepare the Notification of Exceedance within 24 hours Discuss remedial actions with the Project Proponent Assess the effectiveness of Project Proponent's remedial actions 	 Verify the Notification of Exceedance submitted by the ET Leader Check with Contractor on the operating activities and implementation of landfill gas control measures Discuss with ET Leader and Contractor on the possible remedial actions Advise the IC on the effectiveness of the proposed remedial measures Supervise implementation of remedial measures 	 Check the performance of the on-site WWTP Rectify any unacceptable performance Carry out remedial measures or amend design as required Implement amended design, if necessary
Exceedance of Limit Level for Stormwater Discharged from the Project Site	 Identify source(s) and investigate the cause(s) of exceedance Repeat measurement to confirm finding Prepare the Notification of Exceedance within 24 hours Discuss remedial actions with the Project Proponent Assess the effectiveness of Project Proponent's remedial actions 	 Verify the Notification of Exceedance submitted by the ET Leader Check with Project Proponent on the operating activities Discuss with ET Leader and Project Proponent on the possible remedial actions Advise the Project Proponent on the effectiveness of the proposed remedial measures Supervise implementation of remedial measures 	 Propose and implement remedial measures or amend design as required Rectify any unacceptable practice Amend working methods as required Implement amended working methods, if necessary

 Table 3-5
 Event and Action Plan for Water Quality Monitoring

Sulphur Content in Bio Heating Oil

- 3.7 According to Section 3.11 of the EP-319/2009/D, if Bio Heating Oil (BHO) is used on site, the sulphur content in BHO shall be monitored.
- 3.8 Monitoring criteria (i.e. frequency, parameter, and limit level) for the sulphur content in BHO are listed in **Table 3-6**.

Table 3-6	Monitoring Criteria for Sulphur Content in Bio Heating Oil
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 Every tank load of the BHO for the BHO's sulphur content when the fuel tank(s) is being filled/refilled This original frequency shall be adopted in the first three months of using BHO on site. After the first three months of the original monitoring regime, if all monitoring result in the first three months meet the limit level, the frequency may be reduced to one test for every two refills for the next three months; and after the first six months, the monitoring may be conducted once a month. If exceedance occur, the monitoring shall be reverted to the original frequency of a test for every tank load of BHO, or at such a monitoring frequency to be advised 	Frequency	Parameter	Limit Level*
and agreed by the EPD's Director.	 when the fuel tank(s) is being filled/refilled This original frequency shall be adopted in the first three months of using BHO on site. After the first three months of the original monitoring regime, if all monitoring result in the first three months meet the limit level, the frequency may be reduced to one test for every two refills for the next three months; and after the first six months, the monitoring may be conducted once a month. If exceedance occur, the monitoring shall be reverted to the original frequency of a test for every tank load of 	Sulphur Content	346 ppm

- 3.9 If limit level is exceeded, the following actions should be taken by the ET:
 - Inform Project Proponent and IEC within 24 hours;
 - Repeat measurement to confirm findings;
 - Inform Project Proponent to increase the use of low sulphur diesel in the fuel tank(s) to achieve a fuel mixture with sulphur content of less than 346 ppm; and
 - Revert the monitoring programme to the original frequency of a test for every tank load of BHO, or at such a monitoring frequency to be advised and agreed by the EPD's Director.

4 MONITORING METHODOLOGY

Air Quality

Emission from Stack of Boiler

4.1 Emission from the stack of boiler was sampled and analyzed. Methods adopted for analysis are listed in **Table 4-1**. In addition to parameters listed in **Table 4-1**, exhaust gas velocity was measured.

Parameter Methodology		
1 al ameter	withoutingy	
Nitrogen oxides (NOx)	USEPA Method 7C	
Carbon monoxide (CO) USEPA Method 10B		
Sulphur dioxide (SO ₂)	USEPA Method 6	
Non-methane organic compounds (NMOC)	USEPA Method TO-12	
Respirable suspended particulates	USEPA Method 201A	
Odour	European Standard Method (EN13725)	

Table 4-1Methodologies for Monitoring of Emission from Stack of Boiler

Emission from Stack of Biogas Flare

4.2 As there was limited biogas production in the reporting month, emission from stack of biogas flare cannot be sampled. Therefore, monitoring on emission from the stack was suspended until sufficient amount of biogas is produced.

Emission from Stack of Process Building

4.3 Emission from the stack of process building was sampled and analyzed. Methods adopted for analysis are listed in **Table 4-2**. In addition to parameters listed in **Table 4-2**, exhaust gas velocity was measured.

Table 4-2Methodology for Monitoring of Emission from Stack of Process
Building

Parameter	Methodology
Acetaldehyde	USEPA Method TO-11A
Methanol	USEPA Method TO-14A

Odour Concentrations at the Final Air Scrubber

4.4 Gas in the final air scrubber was sampled and analyzed. Method adopted for analysis is listed in **Table 4-3**. In addition to parameter listed in **Table 4-3**, exhaust gas velocity was measured. Detailed methodology for odour monitoring in the final air scrubber is presented in **Appendix D**.

Table 4-3Methodology for Monitoring of Odour Concentrations at the Final
Air Scrubber

Parameter	Methodology
Odour concentration	European Standard Method (EN13725)

Odour Patrols along Site Boundary

4.5 Odour patrols are carried out by a qualified odour panelist in both morning and afternoon. During odour patrol, the panelist identified the odour nature and determined the odour intensity, which is expressed using an odour intensity scale, at all 5 selected locations. Weather conditions including prevailing weather, wind direction and wind speed were also recorded. Detailed methodology for odour patrol is presented in **Appendix E**.

Water Quality

Water Quality of Treated Effluent Discharged from Project Site

4.6 Treated effluent discharged from Project Site was sampled and analyzed. Methodologies for water quality monitoring followed either American Public Health Association's (APHA's) "Standard Methods for the Examination of Water & Wastewater" or Hach Method, which are listed in **Table 4-4**. In addition to the parameters listed in **Table 4-4**, pH was measured.

Table 4-4Methodologies for Water Quality Monitoring of Treated Effluent
Discharged from Project Site

Parameter	Methodology	
Suspended Solids (S.S.)	APHA 2540D	
Biochemical Oxygen Demand (BOD) (5 days, 20 °C) APHA 5210B		
Chemical Oxygen Demand (COD)	Hach Method 8000	
Oil & Grease	APHA 5520B	
Sulphate	Hach Method 10248	
Total Nitrogen	Hach Method 10071	
Total Phosphorus	Hach Method 8190	

Water Quality of Stormwater Discharge

4.7 Treated effluent discharged from Project Site was sampled and analyzed. Methodologies for water quality monitoring followed either American Public Health Association's (APHA's) "Standard Methods for the Examination of Water & Wastewater" or Hach Method, which are listed in **Table 4-5**. In addition to the parameters listed in **Table 4-5**, pH was measured.

Parameter	Methodology
Suspended Solids (S.S.)	APHA 2540D
Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	APHA 5210B
Chemical Oxygen Demand (COD)	Hach Method 8000
Oil & Grease	APHA 5520B

Table 4-5Methodologies for Water Quality Monitoring of Stormwater Discharge

Sulphur Content in Bio Heating Oil

4.8 One BHO in the tank are sampled to analyse its sulphur content in accordance with EN-ISO-20486:2011: Determination of sulphur content of automotive fuels – Ultraviolet fluorescence method.

5 MONITORING RESULTS

Air Quality

Emission from Stack of Boiler

5.1 Odour measurement at the boiler stack (EP2) outlet was carried out on 19th February 2021 and no exceedance of the limit level was recorded. Other parameters listed in **Table 3-1** are monitored on a quarterly basis and as they were monitored in January 2021, the next monitoring shall be conducted in April 2021. The monitoring results for the boiler stack are summarised in **Table 5-1** and detailed monitoring results report is presented in **Appendix A**.

Table 5-1Monitoring Result of the Odour Concentrations at the Boiler Stack
(EP2)

Parameter Limit Level Monitoring Result*				
Odour 2400 OU/s 124 OU/s				
Exhaust gas velocity10.0 m/s (minimum)17.0 m/s				
* Average result of all trials is presented				

Emission from Stack of Biogas Flare

5.2 Emission from stack of biogas flare was not monitored in February 2021 (see Section 4.2 for details).

Emission from Stack of Process Building

5.3 The parameters for the emission from the stack of process building, listed in **Table 3-1**, are monitored on a quarterly basis and as they were monitored in January 2021, the next monitoring shall be conducted in April 2021.

Odour Concentrations at the Final Air Scrubber

5.4 The monitoring result of the odour concentrations at the final air scrubber on 19th February 2021 is presented in **Table 5-2**. No exceedance of Limit Level was reported. Detailed monitoring result of the odour concentrations at the final air scrubber is presented in **Appendix D**.

 Table 5-2 Monitoring Result of the Odour Concentrations at the Final Air Scrubber

Parameter Limit Level Monitoring Result*				
Odour 28.6 OU/s 9.3 OU/s				
Exhaust gas velocity0.7 m/s (minimum)0.7 m/s				
* Average result of all trials is presented				

Odour Patrols along Site Boundary

5.5 According to **Table 3-2**, the monitoring was conducted once in February 2021. The monitoring result of the odour patrol, carried out on 19th February 2021, is presented in **Table 5-3.** No exceedance of the Limit Level was reported. Detailed monitoring result of odour patrols along site boundary is presented in **Appendix E**.

Action Limit Patrol Location **Odour Intensity Odour Nature** Level Level 0 1 N/A 0 N/A 2 1 Oil and Grease Morning 3 Odour Odour intensity Food Smell 1 4 intensity ≥Class 2 0 ≥Class 3 N/A 5 recorded; or recorded on 0 N/A 1 One 2 documented consecutive 1 Oil and Grease 2 complaint patrols 1 Oil and Grease received Afternoon 3 1 Food Smell 4 0 N/A 5

Table 5-3Monitoring Result of Odour Patrols along Site Boundary

Water Quality

Water Quality of Treated Effluent Discharged from Project Site

5.6 The water quality monitoring result of treated effluent discharged from Project Site is presented in **Table 5-4**. No exceedance of Limit Level was reported. Detailed water quality monitoring result of treated effluent discharged from Project Site is presented in **Appendix F**.

Table 5-4Water Quality Monitoring Result of Treated Effluent Discharged from
Project Site

Parameter	Limit Level	Monitoring R	esult
рН	Within the range of 6 - 10	7.24	N/A
Chemical Oxygen Demand (COD)	2000 mg/L	399	mg/L
Sulphate	1000 mg/L	400	mg/L
Total Nitrogen	200 mg/L	168	mg/L
Total Phosphorus	50 mg/L	33	mg/L
Suspended Solids	800 mg/L	180	mg/L
Oil & Grease	50 mg/L	39	mg/L
Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	800 mg/L	243	mg/L

 $MA15052 \ EMA_2102_v1.0.doc$

Water Quality of Stormwater Discharge

5.7 The water quality of the stormwater discharge are monitored on a quarterly basis and was therefore not monitored in February 2021, the next monitoring shall be conducted in March 2021.

Sulphur Content in Bio Heating Oil

5.8 The monitoring result of sulphur content in Bio Heating Oil (BHO) is presented in **Table 5-5.** No exceedance of Limit Level was reported. Detailed monitoring result of sulphur content in Bio Heating Oil is presented in **Appendix H**.

 Table 5-5
 Monitoring Result of Sulphur Content in Bio Heating Oil

Sampling Date	Limit Level	Monitoring Result
February 25, 2021	346 ppm	291 ppm

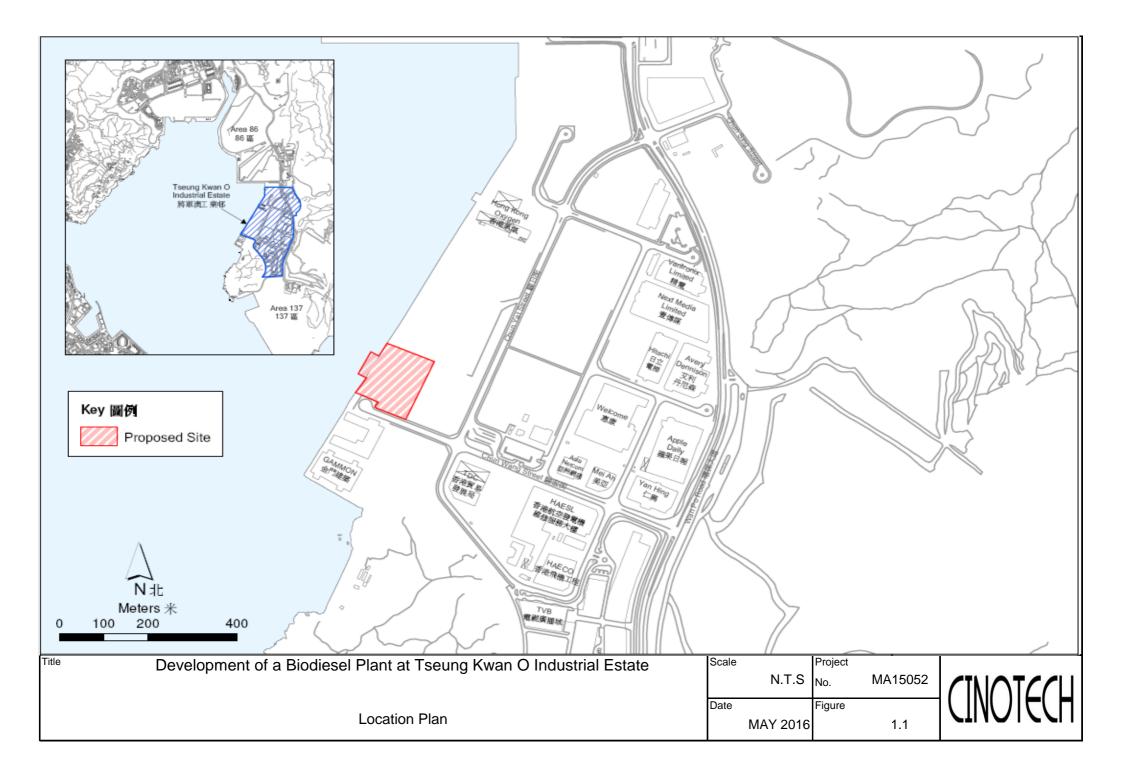
6 SUMMARY OF COMPLAINT AND PROSECUTION

- 6.1 No environmental related complaints was received in the reporting month. There are no on-going investigations on previous complaints
- 6.2 In total, 26 environmental complaints, 6 notifications of summons, and 5 successful prosecutions were received since the operation of Project. The Complaint Log is attached in **Appendix I**.

7 CONCLUSIONS

- 7.1 In February 2021, environmental monitoring and audit works were carried out in accordance with criteria and requirements listed in the Project EM&A Manual, Environmental Permit EP-319/2009D, Specified Process Licence L-25-019(3) and Water Pollution Control Ordinance Licence WT00035448-2019
- 7.2 Monitoring of air quality, water quality and sulphur content in Bio Heating Oil were carried out at designated locations. No exceedance of the Action and Limit Levels were recorded.
- 7.3 No environmental related complaints was received in the reporting month. In total, 26 environmental complaints, 6 notifications of summons, and 5 successful prosecutions were received since the operation of Project.

FIGURES



APPENDIX A Air Quality Monitoring Report – Emission from Stack Of Boiler



Report No.	:	AA0009769(9)	Date : 02 Mar 2021
Application No.	:	LA004408(5)	
Applicant	:	ASB BIODIESEL (HONG KONG) LTD. 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL ESTATH NEW TERRITORIES, HONG KONG	E
Project Name		: Odour Measurement on Tseung Kwan O I ASB Biodiesel (Hong Kong) Ltd.	Biodiesel Plant for
Sampling Point		: Boiler – EP2.	
Sampling Date		: 19 Feb 2021.	
Test Requested		 Odour Measurement in accordance with th (EN13725), including Collect two odour samples at the final a samples to laboratory for olfactometry a Conduct laboratory olfactometry analys of the collected odour samples; Calculate the odour emission rate. 	ir scrubber and deliver the collected
Methodology		: Refer to pages 2 to 3.	
Test Result		: Refer to page 4.	

For and on behalf of CMA Industrial Development Foundation Limited

Authorized Signature :

Page 1 of 9

Lau Yan Kin Senior Manager

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Date : 02 Mar 2021

Report No. : AA0009769(9)

Application No. : LA004408(5)

:

Methodology

Odour Sampling

Odour gas sample is collected by a Sampling Device Standard consists of a vacuum container, which is evacuated by a vacuum pump. The sampling point and the standard sampler are connected by a probe. Due to the evacuation in the sampling device, the sample bag, inside the device, sucks in sample air via the probe. During this process, none of its components come into contact with the sample air due to the construction of the sampling device.



Odour Sampling System

Page 2 of 9



Report No. : AA0009769(9)

Date : 02 Mar 2021

Application No. : LA004408(5)

Odour Measurement by Olfactometry

Odour concentration is determined by a Dynamic Olfactometer (TO9) in accordance with the European Standard Method (EN13725). This European Standard specifies a method for the objective determination of the odour concentration of a gaseous sample using dynamic olfactometry with human assessors and the emission rate of odours emanating from point sources, area sources with outward flow and area sources without outward flow. This European Standard is applicable to the measurement of odour concentration of pure substances, defined mixtures and undefined mixtures of gaseous odorants in air or nitrogen, using dynamic olfactometry with a panel of human assessors being the sensor. The unit of measurement is the odour unit percubic metre: OU_E/m^3 . The odour concentration is measured by determining the dilution factor required to reach the detection threshold. The odour concentration at the detection threshold is defined as 1 OU_E/m^3 . The odour concentration is then expressed in terms of multiples of the detection threshold. The range of measurement is typically from $2^2 OU_E/m^3$ to $2^{17} OU_E/m^3$ (excluding pre-dilution).



Determination of Odour Emission Rate

The odour emission rate (OER) can be calculated by the following equation:

OER (ou/s) = Odour concentration (OU_E/m^3) x Cross section area of outlet (m^2) x Outlet gas flow velocity (m/s).



Report No. : AA0009769(9)

Date : 02 Mar 2021

Application No. : LA004408(5)

:

Results

Trail	Date	Time	Туре	$a (m^2)$	V (m/s)	OC (OU _E /m³)	OER (ou/s)
1	19 Feb 2021	10:50	Α	0.44	17	22	165
2	19 Feb 2021	10:55	Α	0.44	17	<11	<82

Note : A: Ambient.

a: Cross section area. V: Gas flow velocity. OC: Odour concentration. OER: Odour emission rate.

***** End of Report *****

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Report No. : AA0009769(9)

Application No. : LA004408(5)

Appendix

Photo of Location (EP2):

Date : 02 Mar 2021

Page 5 of 9



Report No. : AA0009769(9)

Application No. : LA004408(5)

Certificates for the qualified odour panel members

Certificate for a (Qualified Odour Panel Member
Scrial No.	: P-025
Odour Panel Member	: Lydia Cheng
Date of Screening Test	: 28 Dec 2020 30 Dec 2020 14 Jan 2021
Valid Until	: 13 Jul 2021
our laboratory between 28 Dec 2 The odour threshold test results of 20 – 80 ppb/v and a standard of the European Standard Metho by Dynamic Olfactometry (EN 1	of n-butnaol in nitrogen gas was found to be in the range deviation of R < 2.3, which comply with the requirement d of Air Quality – Determination of Odour Concentration 3725). Authorized as Qualified Odour Panel Member for odour
Signed for and on behalf of CMA Industrial Development Fo Wu Chun Fai Assistant Manager – Environmen Date: 14 Jan 2021	

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CMA Industrial Development Foundation Limited

Date : 02 Mar 2021



Report No. : AA0009769(9)

Application No. : LA004408(5)

Date : 02 Mar 2021



CMA Industrial Development Foundation Limited



Report No. : AA0009769(9)

Date : 02 Mar 2021

Application No. :

: LA004408(5)



	Qualified Odour Panel Member
Serial No.	: P-022
Odour Panel Member	: Michael Loe
Date of Screening Test	: 28 Dec 2020 30 Dec 2020 14 Jnn 2021
Valid Until	: 13 Jul 2021
our laboratory between 28 Dec The odour threshold test result of 20 - 80 ppb/v and a standard of the European Standard Met by Dynamic Olfactometry (EN	Its of n-butnaol in nitrogen gas was found to be in the rang rd deviation of R < 2.3, which comply with the requirement thod of Air Quality – Determination of Odour Concentration N 13725). and Authorized as Qualified Odour Panel Member for odou
Signed for and on Behalf of CMA Industrial Development	Foundation Limited
Wu Chun Fai Assistant Manager – Environm	nental Division

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CMA Industrial Development Foundation Limited



Report No. : AA0009769(9)

Date : 02 Mar 2021

Application No. : LA004408(5)



CMA Industrial Development Foundation Limited

APPENDIX D Air Quality Monitoring Report – Odour Measurement at Final Air Scrubber



Report No.	:	AA0009770(1)	Date : 02 Mar 2021
Application No.	:	LA004408(5)	
Applicant	:	ASB BIODIESEL (HONG KONG) LTD. 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL ESTATE NEW TERRITORIES, HONG KONG	2
Project Name		: Odour Measurement on Tseung Kwan O H ASB Biodiesel (Hong Kong) Ltd.	Biodiesel Plant for
Sampling Point		: The final air scrubber – EP5.	
Sampling Date		: 19 Feb 2021.	
Test Requested		 Odour Measurement in accordance with th (EN13725), including Collect two odour samples at the final a samples to laboratory for olfactometry a Conduct laboratory olfactometry analys of the collected odour samples; Calculate the odour emission rate. 	ir scrubber and deliver the collected analysis;
Methodology		: Refer to pages 2 to 3.	
Test Result		: Refer to page 4.	

For and on behalf of CMA Industrial Development Foundation Limited

Authorized Signature :

Lau Yan Kin Senior Manager Page 1 of 9

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Report No. : AA0009770(1)

Application No. : LA004408(5)

:

Methodology

Odour Sampling

Odour gas sample is collected by a Sampling Device Standard consists of a vacuum container, which is evacuated by a vacuum pump. The sampling point and the standard sampler are connected by a probe. Due to the evacuation in the sampling device, the sample bag, inside the device, sucks in sample air via the probe. During this process, none of its components come into contact with the sample air due to the construction of the sampling device.



Odour Sampling System

Page 2 of 9

CMA Industrial Development Foundation Limited Room 1302, Yan Hing Centre, 9-13 Wong Chuk Yeung St., Fo Tan, Shatin, N.T., Hong Kong. Tel: (852) 2698 8198 Fax: (852) 2695 4177 E-mail: <u>info@cmatesting.org</u> Web Site: <u>http://www.cmatesting.org</u>

Date : 02 Mar 2021



Report No. : AA0009770(1)

Date : 02 Mar 2021

Application No. : LA004408(5)

Odour Measurement by Olfactometry

Odour concentration is determined by a Dynamic Olfactometer (TO9) in accordance with the European Standard Method (EN13725). This European Standard specifies a method for the objective determination of the odour concentration of a gaseous sample using dynamic olfactometry with human assessors and the emission rate of odours emanating from point sources, area sources with outward flow and area sources without outward flow. This European Standard is applicable to the measurement of odour concentration of pure substances, defined mixtures and undefined mixtures of gaseous odorants in air or nitrogen, using dynamic olfactometry with a panel of human assessors being the sensor. The unit of measurement is the odour unit percubic metre: OU_E/m^3 . The odour concentration is measured by determining the dilution factor required to reach the detection threshold. The odour concentration at the detection threshold is defined as 1 OU_E/m^3 . The odour concentration is then expressed in terms of multiples of the detection threshold. The range of measurement is typically from $2^2 OU_E/m^3$ to $2^{17} OU_E/m^3$ (excluding pre- dilution).



Determination of Odour Emission Rate

The odour emission rate (OER) can be calculated by the following equation:

OER (ou/s) = Odour concentration (OU_E/m^3) x Cross section area of outlet (m^2) x Outlet gas flow velocity (m/s).

CMA Industrial Development Foundation Limited Room 1302, Yan Hing Centre, 9-13 Wong Chuk Yeung St., Fo Tan, Shatin, N.T., Hong Kong.

Tel: (852) 2698 8198 Fax: (852) 2695 4177 E-mail: info@cmatesting.org Web Site: http://www.cmatesting.org



Report No. : AA0009770(1)

Date : 02 Mar 2021

Application No. : LA004408(5)

:

Results

Trial	Date	Time	Туре	$a (m^2)$	V (m/s)	OC (OU _E /m³)	OER (ou/s)
1	19 Feb 2021	11:05	А	0.0962	0.70	180	12.1
2	19 Feb 2021	11:10	Α	0.0962	0.70	96	6.5

Note : A: Ambient.

a: Cross section area. V: Gas flow velocity. OC: Odour concentration. OER: Odour emission rate.

***** End of Report *****

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Report No. : AA0009770(1)

Application No. : LA004408(5)

Date : 02 Mar 2021

Appendix

Photo of Location (EP5):





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Report No. : AA0009770(1)

Application No. : LA004408(5)

Certificates for the qualified odour panel members



Certificate for a Qualified Odour Panel Member						
Scrial No.	: P-025					
Odour Panel Member	: Lydia Cheng					
Date of Screening Test	: 28 Dec 2020 30 Dec 2020 14 Jan 2021					
Valid Until	: 13 Jul 2021					
our laboratory between 28 Dec 2						
of 20 - 80 ppb/v and a standard	of n-butnaol in nitrogen gas was found to be in the range deviation of R < 2.3, which comply with the requirement of of Air Quality – Determination of Odour Concentration 13725).					
The participant is Approved and patrol and olfactometry analysis.	d Authorized as Qualified Odour Panel Member for odour					
Signed for and or behal for CMA Industrial Development Foundation Limited						
Wu Chun Fai Assistant Manager – Environmer	atal Division					
Date: 14 Jan 2021						

Date : 02 Mar 2021

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CMA Industrial Development Foundation Limited

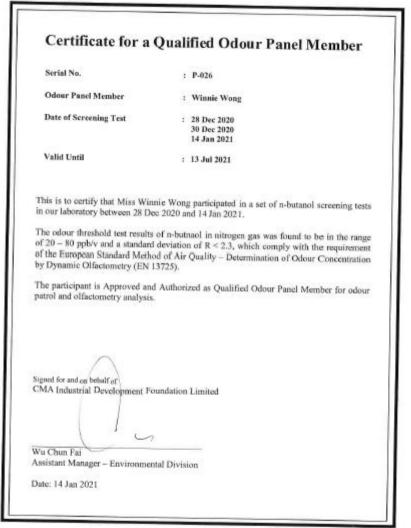


Report No. : AA0009770(1)

Date : 02 Mar 2021

Application No. : LA004408(5)





CMA Industrial Development Foundation Limited



Report No. : AA0009770(1)

Date : 02 Mar 2021

Application No. :

: LA004408(5)



Serial No.	: P-022	
Odour Panel Member	: Michael Lee	
Date of Screening Test	: 28 Dec 2020 30 Dec 2020 14 Jnn 2021	
Valid Until	: 13 Jul 2021	
This is to certify that Mr. Michael Lee participated in a set of n-butanol screening tests in our laboratory between 28 Dec 2020 and 14 Jan 2021. The odour threshold test results of n-butnaol in nitrogen gas was found to be in the range of 20 – 80 ppb/v and a standard deviation of R < 2.3, which comply with the requirement of the European Standard Method of Air Quality – Determination of Odour Concentration by Dynamic Olfactometry (EN 13725). The participant is Approved and Authorized as Qualified Odour Panel Member for odour patrol and olfactometry analysis.		
The participant is Approved a	and Authorized as Qualified Odour Panel Member for odo	
The participant is Approved a patrol and olfactometry analys Signed for and on behalf of	nd Authorized as Qualified Odour Panel Member for odou is.	
The participant is Approved a	nd Authorized as Qualified Odour Panel Member for odou is.	

CMA Industrial Development Foundation Limited



Report No. : AA0009770(1)

Date : 02 Mar 2021

Application No. : LA004408(5)



of the European Standard Method of Air Quality – Determination of Odour Concentration by Dynamic Olfactometry (EN 13725). The participant is Approved and Authorized as Qualified Odour Panel Member for odour patrol and olfactometry analysis. Signed for and on behalf of CMA Industrial Development Foundation Limited Wu Chun Fai Assistant Manager – Environmental Division Date: 14 Jan 2021

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CMA Industrial Development Foundation Limited

APPENDIX E Air Quality Monitoring Report – Odour Patrol



Report No.	:	AA0009768(8)	Date: 02 Mar 2021
Application No.	:	LA004408(5)	
Applicant	:	ASB BIODIESEL (HONG KONG) LTD. 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL ESTATE NEW TERRITORIES, HONG KONG	
Project Name		: Odour Patrol on Tseung Kwan O Biodiesel Plant for ASB Biodiesel (Hong Kong) Ltd.	
Sampling Date		: 19 Feb 2021.	
Test Requested		: Determine odour intensity and identify odour natures at	each of five locations.
Methodology		: Refer to page 2.	
Test Result		: Refer to page 3.	

For and on behalf of CMA Industrial Development Foundation Limited

Authorized Signature :

Page 1 of 6

Lau Yan Kin Senior Manager

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Report No. : AA0009768(8)

Application No. : LA004408(5)

:

Date: 02 Mar 2021

Methodology

The odour patrol means a simple judgment by observers patrolling and sniffing at the boundary of the ASB Biodiesel Plant to detect any odour at different time within operating hours.

One qualified odour panelist with his individual thresholds (n-butanol) complied with the requirement of the European Standard Method (EN 13725) in the range of 20 to 80 ppb/v and a standard deviation of R < 2.3 should be selected to conduct the odour patrol work.

The panelist should be free from any respiratory diseases and normally do not work at or live in the area in the vicinity of the ASB Biodiesel Plant.

During each visit, the instant weather conditions should be measured using a portable environment anemometer (Lutron LM-8000) and recorded for references.

During odour patrol, the panelist should identify the odour nature and determine the odour intensity at each location. The odour intensity can be expressed using an odour intensity scale, which is a verbal description of an odour sensation to which a numerical value is assigned at five different levels according to the following criteria:

0	Not detected	No odour perceived or an odour so week that it cannot be easily characterised or described
1	Slight	Identifiable odour, slight
2	Moderate	Identifiable odour, moderate
3	Strong	Identifiable, strong
4	Extreme	Severe odour



Report No. : AA0009768(8)

Application No. : LA004408(5)

Date: 02 Mar 2021

Results :

				Win	d	Odour	Observations
Date	Location	Time	Weather	Speed (m/s)	Direction	Intensity	Odour Nature
19 Feb 2021	1	11:01	Fine	2.2	Е	0	
	2	11:05		1.3	Е	0	
	3	11:09		2.1	NE	1	Oil and Grease
	4	11:14		1.6	NE	1	Food Smell
	5	11:19		0.8	NE	0	
	1	12:29	Fine	1.7	NE	0	
	2	12:34		1.4	NE	1	Oil and Grease
	3	12:39		1.9	NE	1	Oil and Grease
	4	12:43		1.3	NE	1	Food Smell
	5	12:48		0.9	Е	0	

***** End of Report *****

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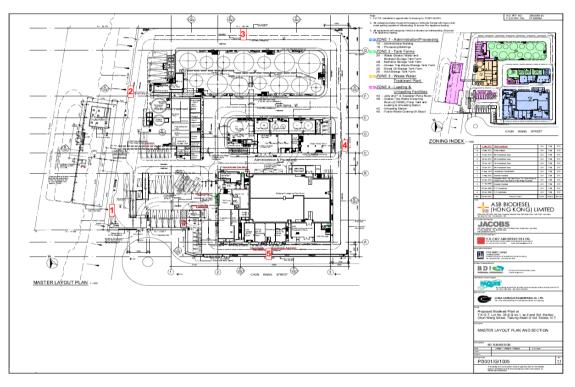
Report No. : AA0009768(8)

Date: 02 Mar 2021

Application No. : LA004408(5)

Appendix

Photo of Locations:





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Report No. AA0009768(8)

Application No. LA004408(5) :

Date: 02 Mar 2021





4



5



Report No. : AA0009768(8)

Application No. : LA004408(5)

Certificate for the qualified odour panel member



Certificate for a	Qualified Odour Panel Member				
Serial No.	: P-021				
Odour Panel Member	: Terry Wong				
Date of Screening Test	: 28 Dec 2020 30 Dec 2020 14 Jan 2021				
Valid Until	: 13 Jul 2021				
This is to certify that Mr. Terr our laboratory between 28 Dec	y Wong participated in a set of n-butanol screening tests in 2020 and 14 Jan 2021.				
The odour threshold test results of n-butnaol in nitrogen gas was found to be in the range of 20 – 80 ppb/v and a standard deviation of R < 2.3, which comply with the requirement of the European Standard Method of Air Quality – Determination of Odour Concentration by Dynamic Olfactometry (EN 13725).					
The participant is Approved and Authorized as Qualified Odour Panel Member for odour patrol and olfactometry analysis.					
Signed for and on behalf of CMA Industrial Development Foundation Limited					
Wu Chun Fai					
Assistant Manager - Environn	nental Division				
Date: 14 Jan 2021					

Date: 02 Mar 2021

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CMA Industrial Development Foundation Limited

APPENDIX F Water Quality Monitoring Result – Effluent from Wastewater Treatment Plant ASB Biodiesel (Hong Kong) Ltd.

:



No. Date Page : S301-20210223-0900 : 1 March, 2021

4

: 1 of 1

TEST REPORT

SAMPLE DESCRIPTION		Stream 1, Water Pollution Control Ordinance (CAP. 358) Licence No.: WT00035448-2019
SAMPLE RECEIVED DATE		23 February, 2020
TESTING DATE	1	23 - 28 February, 2020

TEST RESULT

6.5

TEST	METHOD	UNIT	LIMIT	RESULT
pH	/	/	6-10	7.24
TCOD	HACH Method 8000	mg/L	2000	399
Sulfate	HACH Method 10248	mg/L	1000	400
Total Nitrogen (as N)	HACH Method 10071	mg/L	200	168
Total Phosphorous (as P)	HACH Method 8190	mg/L	50	33
Total Suspended Solid	APHA 2540 D	mg/L	800	180
Oil & Grease	APHA 5520 B	mg/L	50	39
BOD₅	APHA 5210 B	mg/L	800	243

For and on behalf of ASB BIODIESEL (HONG KONG) LTD

In

TSE MAN LOK LABORATORY MANAGER

> ASB Biodiesel (Hong Kong) Ltd. No.22 Chun Wang Street, Tseung Kwan O Industrial Estate, New Territories, Hong Kong.

APPENDIX H Test Result – Sulphur Content in Bio Heating Oil ASB Biodiesel (Hong Kong) Ltd.



No.	T21-20210225-0900
Date :	25 February, 2021
Page :	1 of 1

5

TEST REPORT

SAMPLE DESCRIPTION	:	Bio Heating Oil
SAMPLE RECEIVED DATE	:	25 February, 2021
TESTING DATE	;	25 February, 2021
TEST RESULT	:	

TEST	METHOD	UNIT	RESULT
Sulphur	EN ISO 20846: 2011	mg/kg	291

For and on behalf of ASB BIODIESEL (HONG KONG) LTD

TSE MAN LOK LABORATORY MANAGER

140

ASB Biodiesel (Hong Kong) Ltd. No.22 Chun Wang Street, Tseung Kwan O Industrial Estate, New Territories, Hong Kong.

APPENDIX I Complaint Log

APPENDIX I – COMPLAINT LOG

Reporting Month: February 2021

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	
COM- 2016- 09- 001	Not Specified	24 th September 2016	2 Gammon engineers complained about strong odour and oily discharge at 9:15 am	The incident was due to the pump P101A was tripped and leaded to an overflow of wastewater at Influent Pit T101. According to the project proponent, at 8:45 am, high level alarm at Level Indicator of T101 was triggered and the water level in Influent Pit T101 was over 100%. Investigation found out that wastewater was flooding from Bar Screen Room to road because the pump P101A was not operating in the field (although the pump was indicated operating in Process Control System). Operator then immediately stopped the wastewater feeding to Influent Pit T101, and put sand bags around the stormwater grating outside the pedestrian walkway of Bar Screen Room to block wastewater leaking into storm water drainage. Afterwards, the Operator cleaned up the area. The problem was resolved at 10:30 am at the same day, and no irritation smell was sensed outside the project site. To prevent recurrence, the following measures are recommended: - Cover the storm water grating outside the bar screen room pedestrian walkway by steel plate; - Modify the pump P101A temporary control circuit to feedback overload trip signal back to Process Control System. Maintenance will set up periodic inspection programme to monitor pump performance; and - Review the emergency handling procedures.	Closed
COM- 2016- 10- 002	Not Specified	5 th October, 2016	EPD referred that a councilor complained about constant smell released from the Project	Investigation found out that housekeeping of the plant was unsatisfactory and improvements are required. Operator has improved housekeeping, including: - Always keep the gate of the grease trap waste screening room closed; - Always keep sludge containers closed;	

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	
				 Frequent cleaning of drainage system; and Always keep the work site clean and tidy 	
COM- 2016- 10- 003	Not Specified	18 th October, 2016	EPD referred that a complaint on malodour from the Project was received on 11 th October 2016	Investigation found no process upset during that week. Operator has put the best effort housekeeping (e.g. keeping sludge containers and rooms closed and frequent cleaning of drainage system), and staff have been trained on housekeeping.	Closed
COM- 2017- 02- 004	Not Specified	6 th February, 2017	EPD referred complaints from Drainage Service Department (DSD) and neighboring sites regarding the blockage of public sewerage system along Chun Wang Street. DSD reported to EPD that some oily substances and debris had blocked the sewerage system.	Investigation found similar substances (i.e. oily substances and debris) at the foul manhole within the Plant. Investigation also found that untreated effluent was discharged to a foul manhole within the Plant. Follow-up action (i.e. cleaning of internal sewerage system, from FMH01 to TFMH01) was carried out in early February. In addition, the Operator has put the best effort (e.g. carry out staff training) to ensure that all effluent are treated properly by wastewater treatment facilities before discharge.	Closed
COM- 2017- 07- 005	Not Specified	4 th July, 2017	EPD referred that resident of LOHAS Park complained operation of ASB plant caused noise nuisance (low frequency machinery noise continuously round the clock) and emitted	<u>Noise Nuisance</u> Since there are other noise sources which operate continuously round the clock (e.g. cooling tower from other buildings) between the Project Site and LOHAS Park, the noise nuisance could be due to other noise sources. In addition, investigation found no process upset on that day. Considering the long distance (at least 900m) between the Project Site and LOHAS Park, the noise nuisance may not be caused by the Operator. Unpleasant Malodour	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	
			unpleasant malodour on 19 June, 2017.	Investigation found no process upset during the week. Since the regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except this complaint) in June and July 2017, the unpleasant malodour may not be caused by the Project considering the long distance (at least 900m) between the Project Site and LOHAS Park.	
				Operator has, and will, put the best effort housekeeping (e.g. keeping sludge containers and rooms closed and frequent cleaning of drainage system) to minimize odour nuisance.	
COM- 2017- 07- 006	Stack of Boiler	4 th July, 2017	EPD referred that a complaint on continuous dark smoke emission from Stack of Boiler on 30 June, 2017 at about 6 pm.	Investigation found that a Pressure Control Valve had malfunctioned, causing unsteady oil flow into burner. This led to a low air to fuel ratio which ultimately led to dark smoke emission. The Valve was repaired on 1 st July 2017 morning, and no dark smoke was emitted.	Closed
COM- 2017- 10- 007	Not Specified	6 th October 2017	EPD referred that employee of nearby plant (Chun Wang Street, Tseung Kwan O Industrial Estate) complained ASB biodiesel plant emitting malodour continuously.	Investigation found no process upset during the week. Regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Nevertheless, as joint site visit on 1 st November 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed
COM- 2017- 10- 008	Not Specified	17 th October 2017	EPD referred that employee of nearby plant (Chun Wang Street, Tseung Kwan O Industrial Estate) complained ASB biodiesel plant emitting malodour from 7:15am to afternoon on 12 Oct 2017 and from 7:50am	Investigation found no process upset during the week. Regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Nevertheless, as joint site visit on 1 st November 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	
			to afternoon on 13 Oct 2017.		
COM- 2017- 11- 009	Stack of Boiler	17 th November 2017	EPD referred that a complaint was received regarding continuous dark smoke emission from Stack of Boiler on 14 Nov 2017 at 12:50pm.	Investigation found that the steam boiler was tripped (the P11 filter was blocked) and caused dark smoke emission. The Operator had stopped the production immediately, and carried out maintenance work (filter cleaning and purging) to rectify the problem. The Operator will carry out regular maintenance more frequently to minimize the chance of tripping. The Operator also carried out an incident sharing on 18 Dec 2018 to prevent recurrence of similar event.	Closed
COM- 2017- 11- 010	Stack of Boiler	20 th November 2017	EPD referred that a complaint was received regarding continuous dark smoke emission from Stack of Boiler on 18 Nov 2017 from 11:00am to noon (12:00).	Investigation found that the steam boiler was tripped (the P11 filter was blocked) and caused dark smoke emission. The Operator had stopped the production immediately, and carried out maintenance work to rectify the problem. As the same filter was cleaned on 14 Nov 2017 (COM-2017-11-009) and was blocked again within a few days, the Operator replaced the filter. The Operator will carry out regular maintenance more frequently to minimize the chance of tripping. The Operator also carried out an incident sharing on 18 Dec 2018 to prevent recurrence of similar event.	Closed
COM- 2017- 11- 011	Not Specified	21 st November 2017	EPD referred that employee of nearby plant complained ASB biodiesel plant emitting malodour continuously.	Although investigation found no process upset during the week, the roller door of the sludge container room was impaired, which would emit malodour. The Operator fixed the roller door. Nevertheless, regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Besides, joint site visit on 11 th December 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	
COM- 2017- 11- 012	Not Specified	23 th November 2017	EPD referred that a complainant complained ASB biodiesel plant emitting malodour across Chun Wang Street.	Investigation found no process upset during the week. The impaired roller door of the sludge container room (COM-2017-11-011) hadn't been fixed. The Operator fixed the roller door. Nevertheless, regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Besides, joint site visit on 11 th December 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed
COM- 2017- 11- 013	Not Specified	29 th November 2017	EPD referred that a complainant at Tseung Kwan O Industrial Estate complained ASB biodiesel plant emitting malodour continuously, from Monday to Saturday, from 8:00am to 7:00pm. The complainant suspected that the odourous gas is toxic and causes air pollution. The complainant also pointed out that complaint on malodour was raised one year ago. Although the malodour was mitigated after EPD's follow-up action, the problem resumed after 2 weeks.	Regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) since the commencement of the Project's operational phase. Nevertheless, during the year, site visits carried out by EPD and site audits carried out jointly by the Operator, ET and IEC identified environmental deficiencies which would pose malodour problem. The recent joint site audit carried out by the Operator, ET and IEC on 11 th December 2017 identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies. Regarding the complainant suspected that the odourous gas is toxic, investigation found no chemical leakage record. In addition, according to the monthly monitoring result, acetaldehyde and methanol emissions from the stack of process building were lower than reporting level in the reporting month. Therefore, the odourous gas is not likely to be due to chemicals. It is expected that the malodour was due to environmental deficiencies (e.g. sludge being left on ground, doors not being closed properly) identified by ET and IEC. It is because the complainant mentioned that the malodour had existed for a long time, and similar environmental deficiencies were identified in past site visits.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
COM- 2017- 11- 014	Not Specified	29 th November 2017	EPD referred that a complaint complained oily substances being discharged from an outfall near the roundabout at the western end of Chun Wang Street. The oily substances was suspected to be discharged from the ASB biodiesel plant.	Investigation found that the diaphragm pump of S811 in the wastewater treatment plant was blocked. To prevent wastewater overflowing, the Operator placed a plastic tray underneath the pump. In addition, the Operator installed inflatable bladder to prevent wastewater flowing out via drainage channel. As the Operator had implemented measur to prevent wastewater being discharged via drainage channel, the event is not likely to be caused by the pump blockage. Nevertheless, a joint site visit on 11 th December 2017 carried out by ET & IEC found of substances was spected to be scharged from the	
COM- 2018- 01- 015	Not Specified	29 th January 2018	EPD referred that a complainant complained ASB biodiesel plant emitting malodour across Chun Wang Street.	Investigation found that the tricanter in the wastewater treatment plant was blocked on 29 th January 2018. During maintenance on the same day, some odourous material (e.g. sludge) spilled out. The Operator has cleaned up the spilled material. Joint site visit on 5 th February 2018 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed
COM- 2018- 04- 016	Not13th AprilEPD referred a complaint regarding continuous dark smoke emission from chimney on 12 Apr 2018 afternoon.Inv und The the the the the the emission from chimney emission from chimney emission from chimney		complaint regarding continuous dark smoke emission from chimney on 12 Apr 2018	Investigation found that the dark smoke was emitted from the Stack of Boiler, which was under testing after the reparation of the boiler. The Operator also pointed out that the dark smoke emission was due to cold starting of the boiler and is inevitable. As the boiler was cold and was not in optimized temperature, the fuel cannot be combusted completely for a short period of time. Nevertheless, in order to minimize dark smoke emission, the Operator had 1.) pre-heated the fuel and 2.) set the fan to the highest speed to provide enough air for combustion. Although the Operator has camera for real-time monitoring at chimney, it is recommended that the Operator to ensure that the inevitable dark smoke emission complies environmental license(s) granted.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
COM- 2018- 11- 017	Not Specified	13/11/201 8	EPD referred a complaint in which the complainant stated that malodour was detected at Chun Wan street, near Gammon Technology Park, on 13 Nov 2018 afternoon when northern wind was prevailing.	 EPD referred a complaint in which the complainant stated that malodour was detected at Chun Wan street, near Gammon Technology Park, on 13 Nov 2018 afternoon when northern wind was prevailing. Joint site visit on 19th November 2018 carried out by ET & IEC identified the pungent smell which is consistent with the smell detected outside the plant was detected near the WWTP. The operator has proposed the following mitigation measures to counteract the problem: Partitions will be provided in the WWTP sludge container room to facilitate the control of the negative pressure of the rooms Conduct an investigation on the equipment in WWT to ensure that no gaps are found. Modification of the outdoor sludge containers with the motorized covering to minimise the odour emission from the sludge Additional scrubbers shall be provided for WWTP sludge container room, fat preparation room and PB fertilizer room to improve the efficiency of the odour elimination by the scrubbers Jan 2019 A Site audit was carried out on 7th January 2018 to check if the odour problem has been improved. The pungent smell that was detected earlier on previous site visit (19th November 2018) has been alleviated. However, a few environmental deficiencies was identified during the site audit within the WWTP, which was regarded as the odour source. The environmental deficiencies are as follows: The DAF/oil-water separators were not fully covered. A tank within the Pre-acidification/ buffer tank was not open to air and steam was seen rising out from the tank In addition, mitigation measures as stated were not implemented, therefore, this issue should be followed up in the next site audit 	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status			
				Feb 2019 The Project Proponent/ operator has rectified / improved all environmental deficiencies dentified in this investigation.				
COM- 2019- 03- 018	Not specific	18 th March 2019	EPD referred a complaint in which the complainant stated that malodor was detected at Plant in Tseung Kwan O Industrial Estate on 18 Mar 2019. The complainant stated that malodor has adversely affected their mental and physical health. And the problem have not been solved since the previous complaints were made.	The WWTP has continuously been the source of the odour problem due to the presence of oil and grease in the wastewater and treatment process. Some of the facilities in the Plant have worn out over the years while some others were damaged by the typhoon mangkhut last year, which could have caused odour. The plant has provided maintenance and mitigation measures to the relevant facilities upon receipt of the odour related complaints. Following to the complaints, Site audit was carried out on 07th Jan, 25th March & 17th May 2019. The Environmental Deficiencies Identified and the follow-up actions observed during site audits are summarized below:Recommend ationsEnvironmental Deficiencies IdentifiedFollow-up ActionsRecommend ationsPretreament Tanks are exposed (Jan 19)Stainless steel covers have acidification tank (MarchN/A	Closed			
COM- 2019- 04-19	WWTP	25 th April 2019	EPD referred a complaint in which the complainant stated that malodor was detected at Chun Wan Street, near Gammon construction site on 24 April 2019. The complainant suspected that the odour was occurred as a result	19)acidification tank (March 19)DAF- Odourous watsewater was exposed and small holes are created in the units due to rusting (Jan 19)- Covers of the DAF have been renovated, paints were provided to prevent rusting (March 19) een used to temporary been used to temporary providing sealed the doors of the DAF (March 19)19)- Adhesive tapes have been used to temporary providing airtight door sealing have been	Closed			

Log Ref.	Location	Received Date	Details of Complaint	Invo	estigation/Mitigation Actior	l	Status
			of not clearing the wastewater in ASB frequent enough. The southeasterly winds also brought the malodor to LOHAS park.	Gaps and openings at certain plant rooms due to impaired doors (May 19)	 provided at the joints of pipes to improve airtightness (March 19) Roller door for the sludge dewatering room have been replaced in April 19 Door for Fertilizer room are still pending to replaced Gaps are still found at Fat Preparation Room 	considered more effective for long-term use Gaps at the doors of the plant room shall hinder the negative pressure induced in the rooms and thus reducing the odour- removal efficiency	

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COM- 2019- 05-20	Not Specified	29 May 2019	Noise nuisance from the plant at Night.	According to the EM&A Manual, no adverse noise impacts were predicted at the identified representative NSRs during the operational phase and hence no operational noise monitoring is required. The pumps and barriers are kept in good condition as recorded by the Operator. However the doors of a number of plant rooms are still observed to be either opened or contain gaps. Although noise emitted by the fixed plants to the surroundings is expected to be low, the improvement in this regard is still expected to be made in order to minimise the noise impact. As the residential developments in Lohas Park are located at over 800m away from the Plant. Therefore, no NSRs within 300m are expected during the night-time operation of the Plant. With the proper implementation of the mitigation measures, no residual impact is expected.	
COM- 2019- 06-21	ASB Biodiesel	22 June 2019	EPD referred a complaint in which the complainant stated that many residents from Lohas Park has detected odour, some even has identified that the smell is similar to hydrogen sulphide.	The monitoring result of the odour patrol in the period of the complaints (June 2019) are reviewed. No exceedance of Action and Limit Levels was reported. Hydrogen sulphide (H ₂ S) concentration has been monitored using a gas meter at various point within deck of the WWTP, and no detectable H ₂ S level has been recorded. The environmental Deficiencies Identified are summarized below: - DAF & WWT tanks - Odourous watsewater was exposed via gaps in the units - Accumulation of sediment was found inside the tanks of the WWTP The follow-up actions were taken upon receiving the complaint - Replacing a cover for a tank in WWTP was proposed, and odour shall be monitored continuously to evaluate the effectiveness of the cover - Cleaning was provided for the DAF and pre-acidification tank and regular cleaning of the tanks should be provided Details of complaint investigation should be referred to the Monthly Report (June 2019) The door of the Fertilizer room is replaced in July 2019.	Closed

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COM- 2020- 05-22	ASB Biodiesel	20 May 2020	EPD referred a complaint in which the complainant stated that many residents from Lohas Park has detected malodors. EPD inspection team has scented the oil & grease odour from ASB at Wan O Road	The monitoring results of the odour patrol in the period of the complaints (May 2020) are reviewed. No exceedance of Action and Limit Levels was reported. A site audit has been conducted on 21 st May 2020. Environmental Deficiencies Identified have been summarized below: - DAF tanks - Odourous watsewater was exposed via gaps in the units	Closed
COM- 2020- 05-23	ASB Biodiesel	20 May 2020	EPD referred a complaint in which the complainant stated that many residents from Lohas Park has detected malodors. EPD inspection team has scented the oil & grease odour from ASB at Wan O Road	 DAP tanks - Odourous watse water was exposed via gaps in the units The follow-up action was taken after site audit: Adhesive agents have been used to temporary sealed the windows of the DAF Operator has, and will, put the best effort housekeeping (e.g. keeping sludge containers and rooms closed and frequent cleaning of drainage system) to minimize odour nuisance. 	Closed

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COM- 2020- 06-24	Not specified	9 July 2020	EPD referred a complaint in which the complainant stated that many residents from Le Prestige Block 1 in Lohas Park has detected malodors on 11 Jun 2020. EPD inspection team has scented the oil & grease odour emitted from ASB at Wan O Road on 2/7/2020	The monitoring results of the odour patrol in the period of the complaints (June 2020) are reviewed. No exceedance of Action and Limit Levels was reported.Environmental Deficiencies IdentifiedFollow-up ActionsRecommendationsOdour problems are occurred when wind flows from south to north and affect residents nearby.To cover the odour-emitted sources by canvas when there is a south wind.Actions for eliminating oil & reduce the odour intensity.	Closed
COM- 2020- 07-25	Not specified	9 July 2020	EPD referred a complaint in which the complainant stated that many residents from Wings at Sea in Lohas Park has detected malodors on 7 Jul 2020. EPD inspection team has scented the oil & grease odour emitted from ASB at Wan O Road on 2/7/2020	The monitoring results of the odour patrol in the period of the complaints (July 2020) are reviewed. No exceedance of Action and Limit Levels was reported.Environmental Deficiencies IdentifiedFollow-up ActionsRecommendationsOdour problems are occurred when wind flows from south to north and affect residents nearby.To cover the odour-emitted sources by canvas when there is a south wind.Actions for eliminating oil & reduce the odour intensity.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
COM- 2020- 09-26	Not specified	17 September 2020	EPD referred complaints from LOHAS Park Resident and at Tseung Kwan O Industrial Estate on 12 September 2020 about:- - malodors from the roundabout at the western end of Chun Wang Street and; - suspected discharge of oily substances to the sea outside the Chun Wang Street Outfall.	 <u>Malodour & Suspected Oil Discharge</u> The odour monitoring results of the emissions from stacks, scrubber and patrol in the period of the complaints (September 2020) have been reviewed. An exceedance of Limit Level of odour emission from scrubber was reported in the reporting month, however, the cause of the exceedance was identified as the maintenance works in the aeration tank that were conducted during the monitoring period and not during complaint period. No other exceedance was conducted. An inspection form Hong Kong Fire Service Department was conducted for potential gas leakage. A gases detector was used to check the source of malodour at perimeter of the plant but revealed no abnormalities during inspection. Furthermore, no source of the oil spillage has been identified as no setback nor oil spillage has been found in the plant. A standard procedure and oil/grease trap has already been deployed at the terminal stormwater manhole of the plant, after the gate valve, to ensure that the stormwater has no oil content before being discharged. The standard procedure is outlined as follows: The sluice gate in the upstream of the terminal manhole would be lowered to control water from entering the Junk Bay via the outfall. Water samples from the manholes would be collected and tested for O&G Tanker away contaminated water from the stormwater drain and direct the water to the WWTP for further treatment; Review operation in the WWTP and implement mitigation measures if necessary. A visual inspection at the terminal manhole was carried out by the operator on 12 September and no oil discharge was identified. Other sources in the vicinity of ASB are also under suspicion for the cause of the incident during the complaint period, including the marine activities at Gammon Technology Park and the increased maritime traffic due to marine construction activities. 	Closed