ASB Biodiesel (Hong Kong) Limited

Development of a Biodiesel Plant at Tseung Kwan O Industrial Estate

Monthly Environmental Monitoring and Audit Report for July 2022

(version 1.0)

Approved By	Man
	(Dr. HF Chan,
	Environmental Team Leader)

REMARKS:

The information supplied and contained within this report is, to the best of our knowledge, correct at the time of printing.

CINOTECH accepts no responsibility for changes made to this report by third parties.

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Our Ref: D1067_T05091

12 August 2022

By Fax (3107 1388)

CINOTECH Consultants Limited Rm 1710, Technology Park, 18 On Lai Street, Shatin, New Territories, Hong Kong

For the attention of Ms. Karina CHAN

Dear Madam,

Development of a Biodiesel Plant at Tseung Kwan O Industrial Estate - Operation Phase

IEC Certification on Draft Monthly EM&A Report (July 2022)

We refer to your submission of the draft monthly EM&A report (July 2022 - v1.0) via email on 8 August 2022.

We write to advise that we have no adverse comment on the capioned report. We hereby remind you to keep tracking on the conditions of the equipment in order to avoid the recurrence of exceedance event. For any investigation regarding enquires or complaints, to be required in future, you are recommended to include such investigation details and results in the Monthly EM&A Report accordingly.

Yours faithfully For and on behalf of Mannings (Asia) Consultants Ltd

Mark CHEUNG Independent Environemental Checker

KTC/SNG/BLE/slh

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EXECUTIVE SUMMARY

Introduction

1. This is the 76th monthly Environmental Monitoring and Audit (EM&A) Report prepared by Cinotech Consultants Limited for Development of a Biodiesel Plant at Tseung Kwan O Industrial Estate in operational phase. This report documents the findings of EM&A works carried out in July 2022.

Environmental Licenses and Permits

- 2. Licenses/Permits granted to the Project include the followings:
 - Environmental Permit, EP-319/2009/D, granted on 28 January 2014;
 - Specified Process Licence, L-25-019(3), granted on 29 September 2020 &
 - Water Pollution Control Ordinance Licence, WT00040341-2022, granted on 10 February 2022

Environmental Monitoring and Audit Works

- 3. Environmental monitoring and audit works for the Project were carried out in accordance with the criteria and requirements listed in the EM&A Manual, Environmental Permit, Specified Process Licence and Water Pollution Control Ordinance (WPCO) Licence granted. Monitoring results were checked and reviewed.
- 4. As there was limited biogas production in the reporting month, emission from stack of biogas flare cannot be sampled. Therefore, monitoring on emission from the stack was suspended until sufficient amount of biogas is produced.

Key Information in the Reporting Month

5. Summary of key information in this reporting month (July 2022) is listed in **Table I**.

Table ISummary of Key Information in July 2022

E-ron4	Event Details		Action Taken	Sto trug	Domorik
Event	Number	Nature	Action Taken	Status	Remark
Exceedance of Action & Limit Levels	0		N/A	N/A	
Complaint received	0		N/A	N/A	
Changes to the assumptions and key construction / operation activities recorded	0		N/A	N/A	
Status of submissions under EP	1	Monthly EM&A Reports: June 2022 v1.0	Submitted to EPD on 19 July 2022	Verified by IEC	
Notifications of any summons & prosecutions	0		N/A	N/A	

1 INTRODUCTION

Background

- 1.1 ASB Biodiesel Plant (hereafter referred to as "the Plant") was established in 2013 for the production of biodiesel and crude glycerine using cooking oil (UCO) and grease trap waste (GTW). The plant is located at Tseung Kwan O Industrial Estate (see **Figure 1.1** for the location plan of Project Site) and are able to produce 100,000 tonnes of lowcarbon fuel per year for selling to both local and overseas market. The plant uses multifeedstock which consists of UCO, oil and grease recovered from GTW, palm fatty acid distillate (PFAD) and animal fats. The plant offers a convenient recycling outlet for GTW and UCO, and converts oil and grease recovered from these wastes into useful products. The Project also offers a more environmental-friendly alternative to the diesel fuel market in Hong Kong.
 - 1.2 This Project is a Designated Project under the Environmental Impact Assessment Ordinance (Cap. 499). An environmental impact assessment (EIA) was undertaken to identify and evaluate the impact on environment (e.g. air quality, noise, water quality and ecology), and propose possible measures to mitigate the impact. The EIA Report was approved by the Environmental Protection Department (EPD) on 26 February 2009.
 - 1.3 Environmental Permit (EP) No. EP-319/2009 was issued on 11 March 2009 to ASB Biodiesel (Hong Kong) Limited as the Permit Holder. After several rounds of amendments, the latest version is EP No. EP-319/2009/D, which was issued on 28 January 2014.
 - 1.4 Construction of the Plant has been completed since November 2013. After more than 2 years of commissioning trial, the Plant started to operate in April 2016. Cinotech Consultants Limited was commissioned by ASB Biodiesel (Hong Kong) Limited to undertake the Environmental Monitoring and Audit (EM&A) works for the Project. This is the 76th Monthly EM&A report summarizing the EM&A works in operational phase for the Project in July 2022.

Project Organizations

- 1.5 Different parties with different levels of involvement in the project organization include:
 - Project Proponent & Operator –
 - Independent Environmental Checker (IEC) Mannings (Asia) Consultants Ltd.

ASB Biodiesel (Hong Kong) Limited

- Environmental Team (ET) Cinotech Consultants Limited
- 1.6 The responsibilities of respective parties are detailed in Section 2 of the Final EM&A Manual of the Project.
- 1.7 The key contacts of the Project are shown in **Table 1–1.**

Party	Role	Name	Position	Phone No.
ACD	Permit Holder &	Mr. Martin Hui	Plant Manager	3183 4338
ASB	Operator	Mr. Tommy Fung	Process Engineer	3183 4306
Mannings	Independent Environmental Checker	Mr. Mark Cheung	Independent Environmental Checker	3168 2028
		Mr. Bryan Leung	Assistant to Independent Environmental Checker	3970 8630
Cinotech	Environmental Team	Dr. HF Chan	ET Leader	2151 2088
		Ms. Karina Chan	Project Coordinator	2157 3880

Table 1–1 Key Project Contacts

Summary of EM&A Requirements

- 1.8 EM&A requirements for the Project include:
 - Monitoring requirements as listed in the Project EM&A Manual;
 - Conditions listed in the Environmental Permit;
 - Monitoring requirements as listed in the Specified Process (SP) Licence granted; &
 - Monitoring requirements as listed in the Water Pollution Control Ordinance (WPCO) Licence granted

2 STATUS OF ENVIRONMENTAL LICENSING AND PERMITTING

2.1 All permits/licenses obtained for the Project are summarized in **Table 2–1**.

Table 2–1 Summary of Environmental Licensing and Permit Status

Permit / License	Valid Period		Summour	Status
No.	From	То	Summary	Status
Environmental Per	rmit (EP)			
EP-319/2009/D	28/01/2014	N/A	 Operation of a biochemical plant with a storage capacity of more than 500 tonnes and in which substances are processed and produced; a storage, transfer and transhipment of oil facility with a storage capacity of not less than 1,000 tonnes; and a dangerous goods godown with a storage capacity exceeding 500 tonnes 	Valid
Specified Process (SP) Licence			
L-25-019(3)	29/09/2020	28/09/2022	• Emission of non-fugitive fixed point emissions	Valid
L-25-019(2)	19/07/2018	18/07/2020	• Emission of non-fugitive fixed point emissions	Expired on 18/07/2020
L-25-019(1)	10/10/2013	10/10/2015	 Emission of non-fugitive fixed point emissions 	
Water Pollution Co	ontrol Ordinar	nce (WPCO) I	Licence	
WT00040341- 2022	10/02/2022	28/02/2024	 Discharge of effluent from wastewater treatment facilities to communal foul sewer; and effluent from floor washing of operation areas to communal storm drain 	Valid
WT00035448- 2019	31/12/2019	28/02/2022	 Discharge of effluent from wastewater treatment facilities to communal foul sewer; 	

Permit / License	Valid	Period	C ummon.	Status	
No.	From	То	Summary	Status	
WT00029932- 2017	22/12/2017	31/12/2019	 Discharge of effluent from wastewater treatment facilities to communal foul sewer; and effluent from floor washing of operation areas to communal storm drain 	Expired on 31/12/2019	
WT00022972- 2015	16/12/2015	31/12/2017			

3 ENVIRONMENTAL MONITORING REQUIREMENTS

Air Quality

- 3.1 According to Section 4.3 of the Final EM&A Manual of the Project, the emission from stacks of boiler, biogas flare and process building, and odour concentrations at the final air scrubber shall be monitored. Odour patrols along the Project Site boundary is also required.
- 3.2 Monitoring criteria (i.e. frequency, parameter, and action & limit levels) for the emission of the boiler stack, biogas flare and process building are listed in **Table 3–1**, while criteria for odour concentrations at the final air scrubber and odour patrols along the Project Site boundary are listed in **Table 3-2**.

Table 3–1 Monitoring Criteria for the Emission from Stacks of Boiler, Biogas Flare and Process Building

Stack	Frequency *	Parameter	Limit Levels**		
		Nitrogen oxides (NO _X)	2.213 kg/h		
		Carbon monoxide (CO)	0.553 kg/h		
		Sulphur dioxide (SO ₂)	0.797 kg/h		
Boiler (EP2)	Once per quarter. (If the	Non-methane Organic Compounds (NMOC)	0.041 kg/h		
	limit level(s) is exceeded, the frequency shall be increased to once per month	Respirable suspended particulates	0.111 kg/h		
	until compliance for three consecutive months is	Odour	2,400 OU/s		
	obtained and the frequency	Exhaust gas velocity	10.00 m/s (minimum)		
	will be resumed to once per quarter thereafter.)	NO _X	0.053 kg/h		
Biogas		СО	0.018 kg/h		
Flare		SO ₂	0.039 kg/h		
(EP1)		NMOC	0.0018 kg/h		
		Exhaust gas velocity	0.54 m/s (minimum)		
	Once per two months	Acetyldehyde	0.0975 kg/h		
	(If the limit level(s) is exceeded, the frequency shall be increased to once per month until compliance for three consecutive months is obtained and the frequency will be resumed to once per 2 months thereafter.)	Methanol	0.0975 kg/h		
Process Building (EP3)		Exhaust gas velocity	0.79 m/s (minimum)		
	* The frequencies are updated according to the latest SP Lcense and Monitoring will not be carried out during raining days				
*** No action	** No action level is set in the Final EM&A Manual of the Project and in the SP Licence				

	Frequency	Parameter	Action Levels	Limit Levels
Odour Concentrations		Odour		28.6 OU/s
at the Final Air Scrubber (EP5)	Once per month.*	Exhaust gas velocity	_ **	0.70 m/s (minimum)
Odour Patrols along the Project Site Boundary	 Two times a day, one in the morning and one in the afternoon Once a month for the licence period; and If the action level is triggered, the frequency will be increased to twice a month until compliance with the action level for three consecutive months is obtained and the frequency will be resumed to once a month thereafter. 	Odour Intensity	 Odour intensity ≥ Class 2 recorded; or One documented complaint received 	• Odour intensity ≥ Class 3 recorded on 2 consecutive patrols
 Monitoring will not be carried out during raining days ** No action level was set in the Final EM&A Manual of the Project and in the Specified Process Licence 				

Table 3–2Monitoring Criteria for the Odour Concentrations at the Final Air Scrubber
and Odour Patrols along the Project Site Boundary

3.3 If action / limit levels are exceeded, the following actions should be taken by the ET:

- Inform Project Proponent and IEC, and investigate and record the cause of exceedance within 24 hours;
- Repeat measurement to confirm findings; and
- Implement the event and action plan as shown in Table 3–3.

Table 3–3		or Air Quality Monitoring Actions	2
Event	ET Leader	IEC	Project Proponent
Exceedance of Limit Level for stack emission from boiler, biogas flare, process building and final air scrubber	 Repeat measurement to confirm finding Identify source(s) and investigate the cause(s) of exceedance Inform Project Proponent whether the cause of exceedance is due to the Project Prepare the Notification of Exceedance within 24 hours Discuss remedial actions with the Project Proponent Assess the effectiveness of Project Proponent's remedial actions For the monitoring of emissions from the stacks of the boiler, biogas flare and process building, increase the monitoring frequency from half-yearly (for the second year onward) to monthly intervals. If results of three consecutive monthly monitoring show no exceedance of the limit level, the monitoring frequency will be reverted back to half-yearly intervals. 	 Verify the Notification of Exceedance submitted by the ET Leader Check with the Project Proponent on the operating activities and implementation of control measures Discuss with ET Leader and Project Proponent on the possible remedial actions Advise the Project Proponent on the effectiveness of the proposed remedial measures Supervise implementation of remedial measures 	 Rectify any unacceptable practice Amend working methods as required Implement amended working methods, if necessary
Exceedance of Action Level for odour		• Verify the Notification of Exceedance submitted by the ET Leader	 Rectify any unacceptable practice Amend working methods as required Implement amended working methods, if necessary

Table 3–3	Event and Action Plan for Air Quality Monitoring
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Event	Actions			
Event	ET Leader	IEC	Project Proponent	
Exceedance of Limit Level for odour	 Identify source(s) / reason of exceedance or complain Prepare the odour complain form or the Notification of Exceedance within 24 hours Inform Project Proponent whether the cause of exceedance is due to the Project Assess the effectiveness of Project Proponent's remedial actions or amended design 	 Verify the Notification of Exceedance submitted by the ET Leader Check with the Project Proponent on the operating activities and implementation of control measures Discuss with ET Leader and Project Proponent on the possible remedial actions Advise the Project Proponent on the effectiveness of the proposed remedial measures Supervise implementation of remedial measures 	• 1	

Water Quality

- 3.4 According to Section 6.3 of the Final EM&A Manual of the Project, the water quality of treated effluent discharged from Project Site and stormwater discharge shall be monitored.
- 3.5 Monitoring criteria (i.e. frequency, parameter, and limit levels) for the water quality of treated effluent discharged from Project Site and stormwater discharge are listed in Table 3–4.

Table 3–4 Monitoring Criteria for the Water Quality of Treated Effluent Discharged from Project Site and Stormwater Discharge

Discharge	Frequency	Parameter	Limit Levels*
		pH	Within the range of 6 - 10
		Suspended Solids	800 mg/L
Treated		Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	800 mg/L
Effluent	Monthly	Chemical Oxygen Demand (COD)	2000 mg/L
Discharged from	Monthly	Oil & Grease	50 mg/L
Project Site		Sulphate	1000 mg/L
		Total Nitrogen	200 mg/L
		Total Phosphorus	50 mg/L
		pH	Within the range of $6-9$
Stomewator	Quarterly	Suspended Solids	50 mg/L
Stormwater Discharge		Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	50 mg/L
		Chemical Oxygen Demand (COD)	100 mg/L
		Oil & Grease	30 mg/L
* No action leve	l was set in the WP	CO Licence	

- 3.6 If limit levels are exceeded, the following actions should be taken by the ET:
 - Inform Project Proponent and IEC, and investigate and record the cause of exceedance within 24 hours;
 - Repeat measurement to confirm findings; and
 - Implement the event and action plan as shown in **Table 3**–5.

 Table 3–5
 Event and Action Plan for Water Quality Monitoring

Event	Actions			
Event	ET Leader	IEC	Project Proponent	
Exceedance of Limit Level for Treated Effluent Discharged from Project Site	 Identify source(s) and investigate the cause(s) of exceedance Repeat measurement to confirm finding Prepare the Notification of Exceedance within 24 hours Discuss remedial actions with the Project Proponent Assess the effectiveness of Project Proponent's remedial actions 	 Verify the Notification of Exceedance submitted by the ET Leader Check with Contractor on the operating activities and implementation of landfill gas control measures Discuss with ET Leader and Contractor on the possible remedial actions Advise the IC on the effectiveness of the proposed remedial measures Supervise implementation of remedial measures 	 Check the performance of the on-site WWTP Rectify any unacceptable performance Carry out remedial measures or amend design as required Implement amended design, if necessary 	
Exceedance of Limit Level for Stormwater Discharged from the Project Site	 Identify source(s) and investigate the cause(s) of exceedance Repeat measurement to confirm finding Prepare the Notification of Exceedance within 24 hours Discuss remedial actions with the Project Proponent Assess the effectiveness of Project Proponent's remedial actions 	 Verify the Notification of Exceedance submitted by the ET Leader Check with Project Proponent on the operating activities Discuss with ET Leader and Project Proponent on the possible remedial actions Advise the Project Proponent on the effectiveness of the proposed remedial measures Supervise implementation of remedial measures 	 Propose and implement remedial measures or amend design as required Rectify any unacceptable practice Amend working methods as required Implement amended working methods, if necessary 	

Sulphur Content in Bio Heating Oil

3.7 According to Section 3.11 of the EP-319/2009/D, if Bio Heating Oil (BHO) is used on site, the sulphur content in BHO shall be monitored.

Monitoring criteria (i.e. frequency, parameter, and limit level) for the sulphur content in BHO are listed in **Table 3–6.**

Table 3–6	Monitoring	Criteria for	Sulphur Content	in Bio Heating Oil
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Frequency	Parameter	Limit Level*
 Every tank load of the BHO for the BHO's sulphur content when the fuel tank(s) is being filled/refilled This original frequency shall be adopted in the first three months of using BHO on site. After the first three months of the original monitoring regime, if all monitoring result in the first three months meet the limit level, the frequency may be reduced to one test for every two refills for the next three months; and after the first six months, the monitoring may be conducted once a month. If exceedance occur, the monitoring shall be reverted to the original frequency of a test for every tank load of BHO, or at such a monitoring frequency to be advised and agreed by the EPD's Director. 	Sulphur Content	346 ppm
* No action level was set in the EP of the Project		

3.8 If limit level is exceeded, the following actions should be taken by the ET:

- Inform Project Proponent and IEC within 24 hours;
- Repeat measurement to confirm findings;
- Inform Project Proponent to increase the use of low sulphur diesel in the fuel tank(s) to achieve a fuel mixture with sulphur content of less than 346 ppm; and
- Revert the monitoring programme to the original frequency of a test for every tank load of BHO, or at such a monitoring frequency to be advised and agreed by the EPD's Director.

4 MONITORING METHODOLOGY

Air Quality

Emission from Stack of Boiler

4.1 Emission from the stack of boiler was sampled and analyzed. Methods adopted for analysis are listed in **Table 4–1**. In addition to parameters listed in **Table 4–1**, exhaust gas velocity was measured.

Table 4–1 Methodologies for Monitoring of Emission from Stack of Boiler

Parameter	Methodology	
Nitrogen oxides (NOx)	USEPA Method 7C	
Carbon monoxide (CO)	USEPA Method 10B	
Sulphur dioxide (SO ₂)	USEPA Method 6	
Non-methane organic compounds (NMOC)	USEPA Method TO-12	
Respirable suspended particulates	USEPA Method 201A	
Odour	European Standard Method (EN13725)	

Emission from Stack of Biogas Flare

4.2 As there was limited biogas production in the reporting month, emission from stack of biogas flare cannot be sampled. Therefore, monitoring on emission from the stack was suspended until sufficient amount of biogas is produced.

Emission from Stack of Process Building

4.3 Emission from the stack of process building was sampled and analyzed. Methods adopted for analysis are listed in **Table 4**–2. In addition to parameters listed in **Table 4**–2, exhaust gas velocity was measured.

Table 4–2 Methodology for Monitoring of Emission from Stack of Process Building

Parameter	Methodology
Acetaldehyde	USEPA Method TO-11A
Methanol	USEPA Method TO-14A

Odour Concentrations at the Final Air Scrubber

4.4 Gas in the final air scrubber was sampled and analyzed. Method adopted for analysis is listed in **Table 4**–3. In addition to parameter listed in **Table 4**–3, exhaust gas velocity was measured. Detailed methodology for odour monitoring in the final air scrubber is presented in **Appendix D**.

Table 4–3Methodology for Monitoring of Odour Concentrations at the Final Air
Scrubber

Parameter	Methodology	
Odour concentration	European Standard Method (EN13725)	

Odour Patrols along Site Boundary

4.5 Odour patrols are carried out by a qualified odour panelist in both morning and afternoon. During odour patrol, the panelist identified the odour nature and determined the odour intensity, which is expressed using an odour intensity scale, at all 5 selected locations. Weather conditions including prevailing weather, wind direction and wind speed were also recorded. Detailed methodology for odour patrol is presented in **Appendix E**.

Water Quality

Water Quality of Treated Effluent Discharged from Project Site

4.6 Treated effluent discharged from Project Site was sampled and analyzed. Methodologies for water quality monitoring followed either American Public Health Association's (APHA's) "Standard Methods for the Examination of Water & Wastewater" or Hach Method, which are listed in **Table 4–4**. In addition to the parameters listed in **Table 4–4**, pH was measured.

Table 4–4 Methodologies for Water Quality Monitoring of Treated Effluent Discharged from Project Site

Parameter	Methodology	
Suspended Solids (S.S.)	APHA 2540D	
Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	APHA 5210B	
Chemical Oxygen Demand (COD)	Hach Method 8000	
Oil & Grease	APHA 5520B	
Sulphate	Hach Method 10248	
Total Nitrogen	Hach Method 10071	
Total Phosphorus	Hach Method 8190	

Water Quality of Stormwater Discharge

4.7 Treated effluent discharged from Project Site was sampled and analyzed. Methodologies for water quality monitoring followed either American Public Health Association's (APHA's) "Standard Methods for the Examination of Water & Wastewater" or Hach Method, which are listed in **Table 4–5**. In addition to the parameters listed in **Table 4–5**, pH was measured.

 Table 4–5
 Methodologies for Water Quality Monitoring of Stormwater Discharge

Parameter	Methodology	
Suspended Solids (S.S.)	APHA 2540D	
Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	APHA 5210B	
Chemical Oxygen Demand (COD)	Hach Method 8000	
Oil & Grease	APHA 5520B	

Sulphur Content in Bio Heating Oil

4.8 One BHO in the tank are sampled to analyse its sulphur content in accordance with EN-ISO-20486:2011: Determination of sulphur content of automotive fuels – Ultraviolet fluorescence method.

5 MONITORING RESULTS

Air Quality

Emission from Stack of Boiler

5.1 As the parameters listed in **Table 3–1** for the emission from stack of boiler are monitored on a quarterly basis, a measurement was carried on 13th July 2022, and the monitoring results for the emission from the stack of boiler is presented in **Table 5–1**. No exceedance of the limit level was recorded in July 2022. The next monitoring shall be conducted in Oct 2022.

Table 5–1	Monitoring 1	Results of the	Emission from	the Stack of Boiler
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Parameter	Limit Level	Monitoring Result*	
Nitrogen oxides (NO _X)	2.213 kg/h	0.995 kg/hr	
Carbon monoxide (CO)	0.553 kg/h	0.37 kg/hr	
Sulphur dioxide (SO ₂)	0.797 kg/h	<0.03 kg/hr	
Non-methane Organic Compounds (NMOC)	0.041 kg/h	<0.002 kg/hr	
Respirable Suspended Particulates	0.111 kg/h	<0.07 kg/hr	
Exhaust gas velocity	10 m/s (minimum)	20.2 m/s	
* Average result of all trials is presented			

5.2 Odour measurement at the boiler stack (EP2) outlet was also carried out on 13th July 2022 and no exceedance of the limit level was recorded. The monitoring results for the boiler stack are summarised in **Table 5–2**.

Table 5–2 Monitoring Result of the Odour Concentrations at the Boiler Stack (EP2)

Parameter	Limit Level	Monitoring Result*
Odour	2400 OU/s	195 OU/s
Exhaust gas velocity	10.0 m/s (minimum)	17.0 m/s
* Average result of all trials is presented		

* Average result of all trials is presented

5.3 Detail monitoring result of the emission from the stack of boiler is presented in Appendix A.

Emission from Stack of Biogas Flare

5.4 Emission from stack of biogas flare was not monitored in July 2022 (see Section 4.2 for details).

Emission from Stack of Process Building

5.5 As the parameters for the emission from the stack of process building, listed in **Table 3–1**, are monitored on a bimonthly basis, a measurement was carried on 13th July 2022, and the monitoring result for the emission from the stack of process building is presented in **Table 5–3** and the detailed monitoring result report is presented in **Appendix C**.

5.6 The minimum required exhaust gas velocity for the stack of process building was set at full load condition (100,000 tonnes annually). However, as the production in the plant was not under full load condition in the reporting month, the measured exhaust gas velocity for the monitoring of the emission from the stack of process building was lower than the minimum efflux velocity of the exhaust gas.

Table 5–3 Monitoring Result of Emission from the Stack of Process Building

Parameter	Limit Level	Monitoring Result*		
Acetyldehyde	0.0975 kg/h	<0.00004 kg/hr		
Methanol	0.0975 kg/h	<0.0006 kg/hr		
Exhaust gas velocity	0.79 m/s (minimum)	0.2 m/s ^[1]		
* Average result of all trials is presented [1] The result was lower than the minimum efflux velocity since it was not under full load condition				

Odour Concentrations at the Final Air Scrubber

The monitoring result of the odour concentrations at the final air scrubber on 13th July 5.7 2022 is presented in Table 5-4. No exceedance of Limit Level was reported. Detailed monitoring result of the odour concentrations at the final air scrubber is presented in Appendix D.

Table 5-4 Monitoring Result of the Odour Concentrations at the Final Air Scrubber

Parameter	Limit Level	Monitoring Result*
Odour	28.6 OU/s	1.8 OU/s
Exhaust gas velocity	0.7 m/s (minimum)	0.7 m/s
* Average result of all trials is presented		

Odour Patrols along Site Boundary

According to Table 3-2, the monitoring was conducted once in July 2022. The 5.8 monitoring result of the odour patrol, carried out on 13th July 2022, is presented in **Table** 5-5. No exceedance of the Limit Level was reported. Detailed monitoring result of odour patrols along site boundary is presented in **Appendix E**.

Table 5–5 Monitoring Result of Odour Patrols along Site Boundary

Patrol	Location	Action Level	Limit Level	Odour Intensity	Odour Nature	
	1				1	Oil and Grease
	2		0	N/A		
Morning	3			0	N/A	
4 Odour intensity	Odour intensity 2Class 2	Odour intensity	1	Oil and Grease		
	5 recorded; or \geq Class 3	≥Class 3	1	Oil and Grease		
	1	One documented complaint received	ed recorded on 2 consecutive patrols	0	N/A	
	2			1	Oil and Grease	
Afternoon	3			1	Oil and Grease	
	4		0	N/A		
	5			0	N/A	

Water Quality

Water Quality of Treated Effluent Discharged from Project Site

5.9 The water quality monitoring result of treated effluent discharged from Project Site on 20th July 2022 is presented in **Table 5–6**. No exceedance of Limit Level was reported. Detailed water quality monitoring result of treated effluent discharged from Project Site is presented in **Appendix F**.

Table 5–6 Water Quality Monitoring Result of Treated Effluent Discharged from Project Site

Parameter	Limit Level	Monitoring Re	sult
рН	Within the range of 6 - 10	7.63	N/A
Chemical Oxygen Demand (COD)	2000 mg/L	681	mg/L
Sulphate	1000 mg/L	533	mg/L
Total Nitrogen	200 mg/L	25	mg/L
Total Phosphorus	50 mg/L	36	mg/L
Suspended Solids	800 mg/L	260	mg/L
Oil & Grease	50 mg/L	42	mg/L
Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	800 mg/L	463	mg/L

Water Quality of Stormwater Discharge

5.10 The water quality monitoring results of the stormwater discharge on 24th July 2022 are presented in **Table 5–7**. No exceedance of Limit Level was reported. Detailed water quality monitoring result of treated effluent discharged from Project Site is presented in **Appendix G**.

 Table 5–7
 Water Quality Monitoring Result of Stormwater Discharge

Parameter	Limit Level	Monitoring Re	sult
рН	Within the range of 6 - 9	7.2	N/A
Chemical Oxygen Demand (COD)	100 mg/L	41	mg/L
Suspended Solids	50 mg/L	13	mg/L
Oil & Grease	30 mg/L	16	mg/L
Biochemical Oxygen Demand (BOD) (5 days, 20 °C)	50 mg/L	23	mg/L

Sulphur Content in Bio Heating Oil

5.11 The monitoring result of sulphur content in Bio Heating Oil (BHO) is presented in Table
5–8. No exceedance of Limit Level was reported. Detailed monitoring result of sulphur content in Bio Heating Oil is presented in Appendix H.

Table 5 0	Manitaning Degult of Cu	Inhun Contont in Die Heeting Oil
Table 5–8	Monitoring Result of Su	lphur Content in Bio Heating Oil

Sampling Date	Limit Level	Monitoring Result
25 July 2022	346 ppm	168 ppm

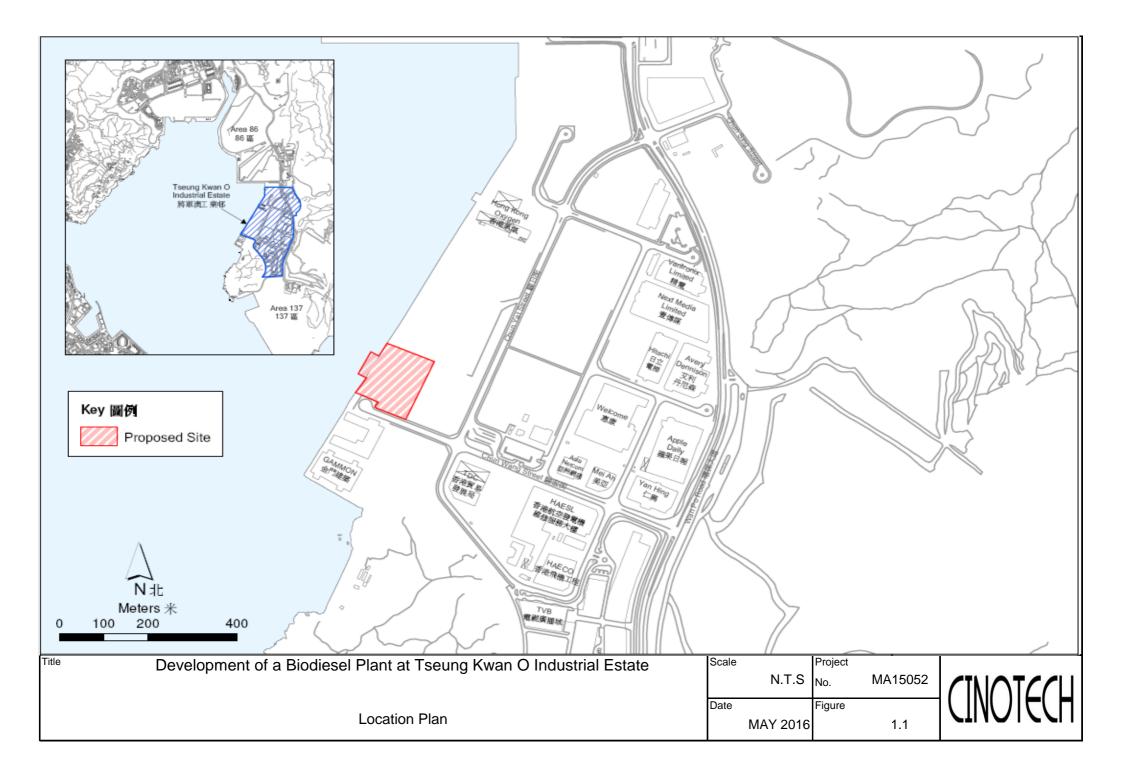
6 SUMMARY OF COMPLAINT AND PROSECUTION

- 6.1 No environmental related complaints was received in the reporting month. There are no on-going investigations on previous complaints.
- 6.2 In total, 27 environmental complaints, 7 notifications of summons, and 6 successful prosecutions were received since the operation of Project. The Complaint Log is attached in **Appendix I**.

7 CONCLUSIONS

- 7.1 In July 2022, environmental monitoring and audit works were carried out in accordance with criteria and requirements listed in the Project EM&A Manual, Environmental Permit EP-319/2009D, Specified Process Licence L-25-019(3) and Water Pollution Control Ordinance Licence WT00040341-2022.
- 7.2 Monitoring of air quality, water quality and sulphur content in Bio Heating Oil were carried out at designated locations. No exceedance of the Action and Limit Levels were recorded.
- 7.3 No environmental related complaints was received in the reporting month. In total, 27 environmental complaints, 7 notifications of summons, and 6 successful prosecutions were received since the operation of Project.

FIGURES



APPENDIX A Air Quality Monitoring Report – Emission from Stack Of Boiler



Report No.	: A	B0038313(7)	Date : 02 Aug 2022
Application No.	: L	B022150(0)	
Applicant	22 T	SB BIODIESEL (HONG KONG) LTD. 2 CHUN WANG STREET, SEUNG KWAN O INDUSTRIAL ESTATE EW TERRITORIES, HONG KONG	
Project Name	:	Stack gas measurement on Tseung Kwan O ASB Biodiesel (Hong Kong) Ltd.	Biodiesel Plant for
Sampling Point	:	Boiler – EP2.	
Sampling Date	:	13 Jul 2022.	
Test Requested	:	 Velocity / Volumetric Flow Rate; Respirable Suspended Particulates (RSI Sulphur Dioxide (SO₂); Carbon monoxide (CO); Nitrogen oxides (NO_x); Non-Methane Organic Compounds (NM) 	
Methodology	:	Refer to page 2.	
Test Result	:	Refer to pages 3 to 4.	

For and on behalf of CMA Industrial Development Foundation Limited

Winnie

Authorized Signature :

Tam Wing Kwun, Winnie Assistant Manager Page 1 of 4

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Report No. : AB0038313(7)

Application No. : LB022150(0)

:

Methodology

Respirable Suspended Particulates – USEPA Method 201A

The stack emission test for measuring RSP emission was carried out by using an Isokinetic Stack Sampling System in accordance with the Reference Method 201A of the United States Environmental Protection Agency ["USEPA"]. Extract a sample of gas at a predetermined constant flow rate through an in-stack sizing device. The particle-sizing device separates particles of RSP. After a sample is obtained, remove uncombined water from the particulate, and then use gravimetric analysis to determine the particulate mass for each size fraction.

Sulphur Dioxide – USEPA Method 6

The stack emission test for measuring SO_2 concentration was carried out by using an Isokinetic Stack Sampling System in accordance with the Reference Method 6 of USEPA. Stack flue gas was extracted into the sampling system and SO_2 in the flue gas was absorbed in 3% hydrogen peroxide solution and then measured by barium-thorin titration method. Concentration of SO_2 in flue gas was then determined from the mass of SO_2 obtained and gas volume extracted similarly to that for PM.

Carbon Monoxide - USEPA Method 10B

CO level was determined using USEPA Reference Method 10B. Stack gas sample was extracted into a Tedlar Bag and analysised by gas chromatography flame ionization detector (GC/FID).

Nitrogen Oxides – USEPA Method 7C

NOx concentration was determined using USEPA Reference Method 7C. Stack flue gas sample was extracted and then collected in alkaline-potassium permanganate solution. The NOx in the gas sample would then be oxidized to nitrate and nitrite. The nitrate would in turn be reduced to nitrite with cadmium and the total nitrite was then analyzed colorimetrically, giving the mass of NOx obtained. The NOx concentration was then determined from the mass of NO₂.

Non-Methane Organic Compounds – USEPA Method TO12

This was made by sampling the stack flue gas with Tedlar Bag and then analyzed by Gas Chromatography. The amount of organic substance was expressed as carbon.

Page 2 of 4

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Date : 02 Aug 2022



Report No. : AB0038313(7)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Sampling Schedule

Demonster	Ті	rial
Parameter	1	2
RSP	13 Jul 2022, 11:07 – 12:07	13 Jul 2022, 12:20 – 13:20
SO_2	13 Jul 2022, 13:32 – 14:32	13 Jul 2022, 14:45 – 15:45
СО	13 Jul 2022, 11:07 – 12:07	13 Jul 2022, 12:20 – 13:20
NO _x	13 Jul 2022, 11:07 – 12:07	13 Jul 2022, 12:20 – 13:20
NMOC	13 Jul 2022, 11:07 – 12:07	13 Jul 2022, 12:20 – 13:20

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CMA Industrial Development Foundation Limited

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Report No. : AB0038313(7)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Results

D	TT \$4	Tr	Trial		
Parameter	Unit	1	2		
Average Stack Gas Velocity (RSP)		21.1	22.0		
Average Stack Gas Velocity (SO ₂)	m/s	20.6	16.9		
Average Stack Gas Temperature (RSP)	00	243.0	242.7		
Average Stack Gas Temperature (SO ₂)	°C	239.9	245.2		
DCD	mg/dscm	<5	<5		
RSP	kg/hr	< 0.07	< 0.07		
50	mg/dscm	< 2	< 2		
SO_2	kg/hr	< 0.03	< 0.03		
СО	ppmv	21	19		
	kg/hr	0.38	0.36		
	mg/dscm	46.0	66.9		
NO _x as NO ₂	kg/hr	0.79	1.2		
NMOC as Carbon	mg/dscm	< 0.1	<0.1		
NIVIOC as Carboli	kg/hr	< 0.002	< 0.002		

Note: 1. dscm means dry standard cubic meter, which is corrected to temperature of 273 K and a pressure of 101.3 kilopascals (1atm).

2. "<" denotes less than.

***** End of Report *****

CMA Industrial Development Foundation Limited

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Report No.	:	AB0038315(9)	Date : 02 Aug 2022
Application No.	:	LB022150(0)	
Applicant	:	ASB BIODIESEL (HONG KONG) LTD. 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL ESTATE NEW TERRITORIES, HONG KONG	2
Project Name		: Odour Measurement on Tseung Kwan O E ASB Biodiesel (Hong Kong) Ltd.	Biodiesel Plant for
Sampling Point		: Boiler – EP2.	
Sampling Date		: 13 Jul 2022.	
Test Requested		 Odour Measurement in accordance with th (EN13725), including Collect two odour samples at the final a samples to laboratory for olfactometry a Conduct laboratory olfactometry analys of the collected odour samples; Calculate the odour emission rate. 	ir scrubber and deliver the collected analysis;
Methodology		: Refer to pages 2 to 3.	
Test Result		: Refer to page 4.	

For and on behalf of CMA Industrial Development Foundation Limited

Winnie

Page 1 of 9

Authorized Signature :

Tam Wing Kwun, Winnie Assistant Manager

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Report No. : AB0038315(9)

Application No. : LB022150(0)

:

Date : 02 Aug 2022

Methodology

Odour Sampling

Odour gas sample is collected by a Sampling Device Standard consists of a vacuum container, which is evacuated by a vacuum pump. The sampling point and the standard sampler are connected by a probe. Due to the evacuation in the sampling device, the sample bag, inside the device, sucks in sample air via the probe. During this process, none of its components come into contact with the sample air due to the construction of the sampling device.



Odour Sampling System

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Report No. : AB0038315(9)

Application No. : LB022150(0)

Odour Measurement by Olfactometry

Date : 02 Aug 2022

Odour concentration is determined by a Dynamic Olfactometer (TO9) in accordance with the European Standard Method (EN13725). This European Standard specifies a method for the objective determination of the odour concentration of a gaseous sample using dynamic olfactometry with human assessors and the emission rate of odours emanating from point sources, area sources with outward flow and area sources without outward flow. This European Standard is applicable to the measurement of odour concentration of pure substances, defined mixtures and undefined mixtures of gaseous odorants in air or nitrogen, using dynamic olfactometry with a panel of human assessors being the sensor. The unit of measurement is the odour unit percubic metre: OU_E/m^3 . The odour concentration is measured by determining the dilution factor required to reach the detection threshold. The odour concentration at the detection threshold is defined as 1 OU_E/m^3 . The odour concentration is then expressed in terms of multiples of the detection threshold. The range of measurement is typically from $2^2 OU_E/m^3$ to $2^{17} OU_E/m^3$ (excluding pre- dilution).



Olfactometer

Determination of Odour Emission Rate

The odour emission rate (OER) can be calculated by the following equation:

OER (ou/s) = Odour concentration (OU_E/m^3) x Cross section area of outlet (m^2) x Outlet gas flow velocity (m/s).

CMA Industrial Development Foundation Limited

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Report No. : AB0038315(9)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Results

Trial	Date	Time	Туре	a (m ²)	V (m/s)	OC (OU _E /m ³)	OER (ou/s)
1	13 Jul 2022	10:15	Α	0.44	17	30	224
2	13 Jul 2022	10:30	Α	0.44	17	22	165

Note : A: Ambient.

a: Cross section area.V: Gas flow velocity.OC: Odour concentration.OER: Odour emission rate.

***** End of Report *****

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Report No. : AB0038315(9)

Application No. : LB022150(0)

Date : 02 Aug 2022

Appendix

Photo of Location (EP2):



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Report No. : AB0038315(9)

Application No. : LB022150(0)

Certificates for the qualified odour panel members



Certificate for a	Qualified Odour Panel Member
Serial No.	: P-048
Odour Panel Member	: To Lau
Date of Screening Test	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
This is to certify that Mr. To I. laboratory between 09 Feb 2022	au participated in a set of n-butanol screening tests in our 2 and 14 Feb 2022.
of 20 - 80 ppb/v and a standard	s of n-butnaol in nitrogen gas was found to be in the range d deviation of R < 2.3, which comply with the requirement tod of Air Quality – Determination of Odour Concentration 13725).
The participant is Approved an patrol and olfactometry analysis	d Authorized as Qualified Odour Panel Member for odour s.
Signed for and on behalf of CMA Industrial Development F	oundation Limited
C.	
Wu Chun Fai Assistant Manager – Environmo	ental Division
Date: 14 Feb 2022	

Date : 02 Aug 2022

Page 6 of 9

CMA Industrial Development Foundation Limited



Report No. : AB0038315(9)

Application No. : LB022150(0)

Date : 02 Aug 2022



Odour Panel Member Date of Screening Test	: Caroline Ng
Date of Screening Test	
	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
our laboratory between 09 Feb 2 The odour threshold test results of 20 – 80 ppb/v and a standard of the European Standard Metho by Dynamic Olfactometry (EN 1	of n-butnaol in nitrogen gas was found to be in the range deviation of R < 2.3, which comply with the requirement of of Air Quality – Determination of Odour Concentration 13725).
signed for and on behalf of CMA Industrial Development Fo	oundation Limited
Ω.	
()	

CMA Industrial Development Foundation Limited



Report No. : AB0038315(9)

Date : 02 Aug 2022

Application No. : LB022150(0)

Certificate for a	Qualified Odour Panel Member
Serial No.	: P-051
Odour Panel Member	: Dickson Wong
Date of Screening Test	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
by Dynamic Olfactometry (EN The participant is Approved an patrol and olfactometry analysis	d Authorized as Qualified Odour Panel Member for odo
Signed for and on behalf of CMA Industrial Development F	oundation Limited

CMA Industrial Development Foundation Limited



Report No. : AB0038315(9)

Date : 02 Aug 2022

Application No. : LB022150(0)



Date: 14 Feb 2022

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CMA Industrial Development Foundation Limited

APPENDIX C Air Quality Monitoring Report – Emission from Stack of Process Building



Report No.	: AB0038314(8)	Date : 02 Aug 2022
Application No.	: LB022150(0)	
Applicant	: ASB BIODIESEL (HONG KONG) LTD. 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL ESTATE NEW TERRITORIES, HONG KONG	
Project Name	: Stack gas measurement on Tseung Kwan O Biodiesel ASB Biodiesel (Hong Kong) Ltd.	Plant for
Sampling Point	: Process Building – EP3.	
Sampling Date	: 13 Jul 2022.	
Test Requested	 1. Velocity / Volumetric Flow Rate; 2. Acetaldehyde; 3. Methanol. 	
Methodology	: Refer to page 2.	
Test Result	: Refer to pages 3 to 4.	

For and on behalf of CMA Industrial Development Foundation Limited

Winnie

Page 1 of 4

Authorized Signature :

Tam Wing Kwun, Winnie Assistant Manager

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Report No. : AB0038314(8)

Application No. : LB022150(0)

Methodology

Acetaldehyde – USEPA Method TO-11A

:

The emission test was carried out in accordance with the reference TO-11A of the United States Environmental Protection Agency ["USEPA"]. Flue gas was extracted into the sampling system and analyte in the flue gas was absorbed DNPH-coated silica gel absorption tube. Concentration in flue gas was then delivered to laboratory and analysed by liquid chromatography with ultraviolet detector (HPLC-UV).

Methanol – USEPA Method TO-14

The emission test was carried out in accordance with the reference TO-14 of the United States Environmental Protection Agency ["USEPA"]. This was made by sampling the stack flue gas with Tedlar Bag and then analyzed by gas chromatography flame ionization detector (GC/FID).

Date : 02 Aug 2022



Report No. : AB0038314(8)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Sampling Schedule

Deverator	Tr	ial
Parameter	1	2
Acetaldehyde and	13 Jul 2022,	13 Jul 2022,
Methanol	13:50 - 14:50	15:00 - 16:00

Page 3 of 4

CMA Industrial Development Foundation Limited



Report No. : AB0038314(8)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Results

Parameter	Unit	Tr	rial
rarameter	Umt	1	2
Average Stack Gas Velocity	m/s	0.2	0.2
Average Stack Gas Temperature	°C	33.9	32.6
Apotoldohydo	mg/m ³	<0.6	<0.6
Acetaldehyde	kg/hr	< 0.00004	< 0.00004
Methanol	mg/m ³	<10	<10
wiculation	kg/hr	< 0.0006	< 0.0006

Note: 1. mg/m³ means milligram per cubic meter, which is corrected to temperature of 273 K and a pressure of 101.3 kilopascals (1atm).

2. "<" denotes less than.

***** End of Report *****

APPENDIX D Air Quality Monitoring Report – Odour Measurement at Final Air Scrubber



Report No.	:	AB0038316(0)	Date : 02 Aug 2022
Application No.	:	LB022150(0)	
Applicant	:	ASB BIODIESEL (HONG KONG) L 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL F NEW TERRITORIES, HONG KONG	ESTATE
Project Name		: Odour Measurement on Tseung K ASB Biodiesel (Hong Kong) Ltd.	wan O Biodiesel Plant for
Sampling Point		: The final air scrubber – EP5.	
Sampling Date		: 13 Jul 2022.	
Test Requested		 (EN13725), including Collect two odour samples at the samples to laboratory for olfact 	y analysis to determine the odour concentration
Methodology		: Refer to pages 2 to 3.	
Test Result		: Refer to page 4.	

For and on behalf of CMA Industrial Development Foundation Limited

Winnie

Page 1 of 9

Authorized Signature :

Tam Wing Kwun, Winnie Assistant Manager

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Report No. : AB0038316(0)

Application No. : LB022150(0)

:

Date : 02 Aug 2022

Methodology

Odour Sampling

Odour gas sample is collected by a Sampling Device Standard consists of a vacuum container, which is evacuated by a vacuum pump. The sampling point and the standard sampler are connected by a probe. Due to the evacuation in the sampling device, the sample bag, inside the device, sucks in sample air via the probe. During this process, none of its components come into contact with the sample air due to the construction of the sampling device.



Odour Sampling System



Report No. : AB0038316(0)

Date : 02 Aug 2022

Application No. : LB022150(0)

Odour Measurement by Olfactometry

Odour concentration is determined by a Dynamic Olfactometer (TO9) in accordance with the European Standard Method (EN13725). This European Standard specifies a method for the objective determination of the odour concentration of a gaseous sample using dynamic olfactometry with human assessors and the emission rate of odours emanating from point sources, area sources with outward flow and area sources without outward flow. This European Standard is applicable to the measurement of odour concentration of pure substances, defined mixtures and undefined mixtures of gaseous odorants in air or nitrogen, using dynamic olfactometry with a panel of human assessors being the sensor. The unit of measurement is the odour unit percubic metre: OU_E/m^3 . The odour concentration is measured by determining the dilution factor required to reach the detection threshold. The odour concentration at the detection threshold is defined as 1 OU_E/m^3 . The odour concentration is then expressed in terms of multiples of the detection threshold. The range of measurement is typically from $2^2 OU_E/m^3$ to $2^{17} OU_E/m^3$ (excluding pre- dilution).



Determination of Odour Emission Rate

The odour emission rate (OER) can be calculated by the following equation:

OER (ou/s) = Odour concentration (OU_E/m^3) x Cross section area of outlet (m^2) x Outlet gas flow velocity (m/s).

CMA Industrial Development Foundation Limited



Report No. : AB0038316(0)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Results

Trial	Date	Time	Туре	a (m ²)	V (m/s)	OC (OU _E /m ³)	OER (ou/s)
1	13 Jul 2022	11:00	А	0.0962	0.70	23	1.5
2	13 Jul 2022	11:15	Α	0.0962	0.70	30	2.0

Note : A: Ambient.

a: Cross section area. V: Gas flow velocity. OC: Odour concentration. OER: Odour emission rate.

***** End of Report *****

Page 4 of 9



Report No. : AB0038316(0)

Application No. : LB022150(0)

Date : 02 Aug 2022

Appendix

Photo of Location (EP5):





Page 5 of 9



Report No. : AB0038316(0)

Application No. : LB022150(0)

Certificates for the qualified odour panel members



Certificate for a	Qualified Odour Panel Member
Serial No.	: P-048
Odour Panel Member	: To Lau
Date of Screening Test	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
This is to certify that Mr. To I laboratory between 09 Feb 202	Lau participated in a set of n-butanol screening tests in our 2 and 14 Feb 2022.
of 20 - 80 ppb/v and a standar	s of n-butnaol in nitrogen gas was found to be in the range d deviation of R < 2.3, which comply with the requirement hod of Air Quality – Determination of Odour Concentration 13725).
The participant is Approved ar patrol and olfactometry analysi	nd Authorized as Qualified Odour Panel Member for odour s.
Signed for and on behalf of CMA Industrial Development I	Foundation Limited
C.	
Wu Chun Fai Assistant Manager - Environm	ental Division
Date: 14 Feb 2022	
PHOL IT FUE LALL	

Date : 02 Aug 2022

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CMA Industrial Development Foundation Limited



Report No. : AB0038316(0)

Date : 02 Aug 2022

Application No. : LB022150(0)



	: P-049
Odour Panel Member	: Caroline Ng
Date of Screening Test	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
our laboratory between 09 Feb The odour threshold test result of 20 – 80 ppb/v and a standar of the European Standard Meth by Dynamic Olfactometry (EN	s of n-butnaol in nitrogen gas was found to be in the range d deviation of R < 2.3, which comply with the requirement tod of Air Quality – Determination of Odour Concentration 13725).
signed for and on behalf of	Foundation Limited

CMA Industrial Development Foundation Limited



Report No. : AB0038316(0)

RAAR

Date : 02 Aug 2022

Application No. : LB022150(0)

TESTING	
Certificate for a (Qualified Odour Panel Member
Serial No.	: P-051
Odour Panel Member	: Dickson Wong
Date of Screening Test	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
of 20 - 80 ppb/v and a standard of the European Standard Metho by Dynamic Olfactometry (EN 1	d Authorized as Qualified Odour Panel Member for odour
Signed for and on behalf of CMA Industrial Development Fo Wu Chun Fai Assistant Manager – Environme Date: 14 Feb 2022	

CMA Industrial Development Foundation Limited



Report No. : AB0038316(0)

Application No. : LB022150(0)

Date : 02 Aug 2022

2011110	
Certificate for a	Qualified Odour Panel Member
Serial No.	: P-054
Odour Panel Member	: Michael Lee
Date of Screening Test	: 09 Feb 2022 11 Feb 2022 14 Feb 2022
Valid Until	: 13 Aug 2022
of the European Standard Meth	A CAL ON Providencial Color Company
by Dynamic Olfactometry (EN The participant is Approved ar patrol and olfactometry analysi	nd Authorized as Qualified Odour Panel Member for odou
The participant is Approved an	13725). nd Authorized as Qualified Odour Panel Member for odou s.
The participant is Approved as patrol and olfactometry analysi Signed for and on behalf of CMA Industrial Development I	13725). nd Authorized as Qualified Odour Panel Member for odou s. Foundation Limited
The participant is Approved ar patrol and olfactometry analysi Signed for and on behalf of CMA Industrial Development I	13725). nd Authorized as Qualified Odour Panel Member for od s. Foundation Limited

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CMA Industrial Development Foundation Limited

APPENDIX E Air Quality Monitoring Report – Odour Patrol



Report No.	:	AB0038317(0)	Date : 02 Aug 2022
Application No.	:	LB022150(0)	
Applicant	:	ASB BIODIESEL (HONG KONG) LTD. 22 CHUN WANG STREET, TSEUNG KWAN O INDUSTRIAL ESTATE NEW TERRITORIES, HONG KONG	
Project Name		: Odour Patrol on Tseung Kwan O Biodiesel Plant for ASB Biodiesel (Hong Kong) Ltd.	
Sampling Date		: 13 Jul 2022.	
Test Requested		: Determine odour intensity and identify odour natures at	each of five locations.
Methodology		: Refer to page 2.	
Test Result		: Refer to page 3.	

For and on behalf of CMA Industrial Development Foundation Limited

Winnie

Authorized Signature :

Tam Wing Kwun, Winnie Assistant Manager Page 1 of 6

The conformity statement stated in Conclusion above is based on the decision rule agreed with applicant and listed in <u>www.cmatesting.org/qac/statement-of-conformity.pdf</u>. This document is issued subject to the latest CMA Testing General Terms and Conditions of Testing and Inspection Services, available on request or accessible at website <u>www.cmatesting.org</u>. This document shall not be reproduced except in full without written approval by CMA Testing. The results apply to the sample as received unless otherwise specified. The observations and test results in this report are relevant only to the sample tested.



Report No. : AB0038317(0)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Methodology

The odour patrol means a simple judgment by observers patrolling and sniffing at the boundary of the ASB Biodiesel Plant to detect any odour at different time within operating hours.

One qualified odour panelist with his individual thresholds (n-butanol) complied with the requirement of the European Standard Method (EN 13725) in the range of 20 to 80 ppb/v and a standard deviation of R < 2.3 should be selected to conduct the odour patrol work.

The panelist should be free from any respiratory diseases and normally do not work at or live in the area in the vicinity of the ASB Biodiesel Plant.

During each visit, the instant weather conditions should be measured using a portable environment anemometer (Lutron LM-8000) and recorded for references.

During odour patrol, the panelist should identify the odour nature and determine the odour intensity at each location. The odour intensity can be expressed using an odour intensity scale, which is a verbal description of an odour sensation to which a numerical value is assigned at five different levels according to the following criteria:

0	Not detected	No odour perceived or an odour so week that it cannot be easily characterised or described
1	Slight	Identifiable odour, slight
2	Moderate	Identifiable odour, moderate
3	Strong	Identifiable, strong
4	Extreme	Severe odour



Report No. : AB0038317(0)

Date : 02 Aug 2022

Application No. : LB022150(0)

:

Results

				Wind		Odour	Observations
Date	Location	Time	Weather	Speed (m/s)	Direction	Intensity	Odour Nature
13 Jul 2022	1	11:20	Fine	2.0	NW	1	Oil and Grease
	2	11:22		2.4	Е	0	
	3	11:25		2.3	Е	0	
	4	11:27		1.0	NE	1	Oil and Grease
	5	11:30		0.5	Е	1	Oil and Grease
	1	14:08	Fine	2.2	SW	0	
	2	14:10		2.7	S	1	Oil and Grease
	3	14:12		1.9	S	1	Oil and Grease
	4	14:13		2.0	SW	0	
	5	14:16		0.9	SW	0	

***** End of Report *****

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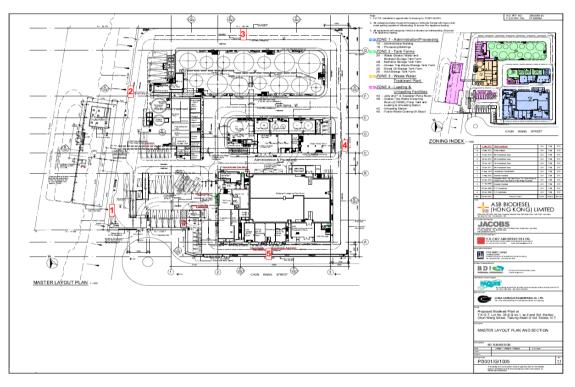
Report No. : AB0038317(0)

Date : 02 Aug 2022

Application No. : LB022150(0)

Appendix

Photo of Locations:





1



2

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Report No. AB0038317(0)

Application No. LB022150(0) :

Date : 02 Aug 2022





4



5



Report No. : AB0038317(0)

Application No. : LB022150(0)

Certificate for the qualified odour panel member

ESTING Certificate for a Qualified Odour Panel Member Serial No. : P-053 Odour Panel Member : Leo Yip Date of Screening Test : 09 Feb 2022 11 Feb 2022 14 Feb 2022 Valid Until : 13 Aug 2022 This is to certify that Mr. Leo Yip participated in a set of n-butanol screening tests in our laboratory between 09 Feb 2022 and 14 Feb 2022. The odour threshold test results of n-butnaol in nitrogen gas was found to be in the range of 20-80 ppb/v and a standard deviation of R < 2.3, which comply with the requirement of the European Standard Method of Air Quality – Determination of Odour Concentration by Dynamic Olfactometry (EN 13725). The participant is Approved and Authorized as Qualified Odour Panel Member for odour patrol and olfactometry analysis. Signed for and on behalf of CMA Industrial Development Foundation Limited Wu Chun Fai Assistant Manager - Environmental Division Date: 14 Feb 2022

Date : 02 Aug 2022

Page 6 of 6

CMA Industrial Development Foundation Limited

APPENDIX F Water Quality Monitoring Result – Effluent from Wastewater Treatment Plant ASB Biodiesel (Hong Kong) Ltd.



No.	No. : \$301-202				
Date	:	2 August, 2022			
Page	:	1 of 1			

TEST REPORT

SAMPLE DESCRIPTION	:	Stream A, Water Pollution Control Ordinance (CAP. 358) Licence No. WT00040341-2022
SAMPLE RECEIVED DATE	:	20 July, 2022
TESTING DATE	:	20 – 24 July, 2022
TEST RESULT	;	

TEST	METHOD	UNIT	LIMIT	RESULT
рН	/	1	6-10	7.63
TCOD	HACH Method 8000	mg/L	2000	681
Sulfate	HACH Method 10248	mg/L	1000	533
Total Nitrogen (as N)	HACH Method 10071	mg/L	200	25
Total Phosphorous (as P)	HACH Method 8190	mg/L	50	36
Total Suspended Solid	APHA 2540 D	mg/L	800	260
Oil & Grease	APHA 5520 B	mg/L	50	42
BOD ₅	APHA 5210 B	mg/L	800	463

For and on behalf of ASB BIODIESEL (HONG KONG) LTD

HONG Laboratory TSE MAN LOK LABORATORY MANAGER

ASB Biodiesel (Hong Kong) Ltd. No.22 Chun Wang Street, Tseung Kwan O Industrial Estate, New Territories, Hong Kong.

APPENDIX G Water Quality Monitoring Result – Stormwater Discharge





No.	:	SP2-20220724-0900
Date	:	2 August, 2022
Page	:	1 of 1

SAMPLE DESCRIPTION	:	Stream B, Water Pollution Control Ordinance (CAP. 358) Licence No. WT00040341-2022
SAMPLE RECEIVED DATE	:	24 July, 2022
TESTING DATE	:	24 - 28 July, 2022
TEST RESULT	:	

TEST	METHOD	UNIT	LIMIT	RESULT
рН	/	1	6-9	7.20
TCOD	HACH Method 8000	mg/L	100	41
Total Suspended Solid	APHA 2540 D	mg/L	50	13
Oil & Grease	APHA 5520 B	mg/L	30	16
BOD ₅	APHA 5210 B	mg/L	50	23

For and on behalf of ASB BIODIESEL (HONG KONG) LTD

HON Laboratory TSE MAN LOK LABORATORY MANAGER

ASB Biodiesel (Hong Kong) Ltd. No.22 Chun Wang Street, Tseung Kwan O Industrial Estate, New Territories, Hong Kong.

APPENDIX H Test Result – Sulphur Content in Bio Heating Oil



TEST RESULT

ASB Biodiesel (Hong Kong) Ltd.

No. Date Page : T21-20220725-0900
: 2 August, 2022
: 1 of 1

TEST REPORT

SAMPLE DESCRIPTION		Bio Heating Oil
SAMPLE RECEIVED DATE	:	25 July, 2022
TESTING DATE	:	25 July, 2022

:

TEST	METHOD	UNIT	RESULT
Sulphur	EN ISO 20846: 2011	mg/kg	168

For and on behalf of ASB BIODIESEL (HONG KONG) LTD

ahol 1 2 TSE MAN LOK LABORATORY MANAGER

ASB Biodiesel (Hong Kong) Ltd. No.22 Chun Wang Street, Tseung Kwan O Industrial Estate, New Territories, Hong Kong.

APPENDIX I Complaint Log

APPENDIX I – COMPLAINT LOG

Reporting Month: July 2022

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	
COM- 2016- 09- 001	Not Specified	24 th September 2016	2 Gammon engineers complained about strong odour and oily discharge at 9:15 am	The incident was due to the pump P101A was tripped and leaded to an overflow of wastewater at Influent Pit T101. According to the project proponent, at 8:45 am, high level alarm at Level Indicator of T101 was triggered and the water level in Influent Pit T101 was over 100%. Investigation found out that wastewater was flooding from Bar Screen Room to road because the pump P101A was not operating in the field (although the pump was indicated operating in Process Control System). Operator then immediately stopped the wastewater feeding to Influent Pit T101, and put sand bags around the stormwater grating outside the pedestrian walkway of Bar Screen Room to block wastewater leaking into storm water drainage. Afterwards, the Operator cleaned up the area. The problem was resolved at 10:30 am at the same day, and no irritation smell was sensed outside the project site. To prevent recurrence, the following measures are recommended: - Cover the storm water grating outside the bar screen room pedestrian walkway by steel plate; - Modify the pump P101A temporary control circuit to feedback overload trip signal back to Process Control System. Maintenance will set up periodic inspection programme to monitor pump performance; and - Review the emergency handling procedures.	Closed
COM- 2016- 10- 002	Not Specified	5 th October, 2016	EPD referred that a councilor complained about constant smell released from the Project	 Investigation found out that housekeeping of the plant was unsatisfactory and improvements are required. Operator has improved housekeeping, including: Always keep the gate of the grease trap waste screening room closed; Always keep sludge containers closed; Frequent cleaning of drainage system; and 	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
				- Always keep the work site clean and tidy	
COM- 2016- 10- 003	Not Specified	18 th October, 2016	EPD referred that a complaint on malodour from the Project was received on 11 th October 2016	Investigation found no process upset during that week. Operator has put the best effort housekeeping (e.g. keeping sludge containers and rooms closed and frequent cleaning of drainage system), and staff have been trained on housekeeping.	Closed
COM- 2017- 02- 004	Not Specified	6 th February, 2017	EPD referred complaints from Drainage Service Department (DSD) and neighboring sites regarding the blockage of public sewerage system along Chun Wang Street. DSD reported to EPD that some oily substances and debris had blocked the sewerage system.	Investigation found similar substances (i.e. oily substances and debris) at the foul manhole within the Plant. Investigation also found that untreated effluent was discharged to a foul manhole within the Plant. Follow-up action (i.e. cleaning of internal sewerage system, from FMH01 to TFMH01) was carried out in early February. In addition, the Operator has put the best effort (e.g. carry out staff training) to ensure that all effluent are treated properly by wastewater treatment facilities before discharge.	Closed
COM- 2017- 07- 005	Not Specified	4 th July, 2017	EPD referred that resident of LOHAS Park complained operation of ASB plant caused noise nuisance (low frequency machinery noise continuously round the clock) and emitted unpleasant malodour on 19 July, 2017.	Noise NuisanceSince there are other noise sources which operate continuously round the clock (e.g. cooling tower from other buildings) between the Project Site and LOHAS Park, the noise nuisance could be due to other noise sources. In addition, investigation found no process upset on that day. Considering the long distance (at least 900m) between the Project Site and LOHAS Park, the noise nuisance may not be caused by the Operator.Unpleasant MalodourInvestigation found no process upset during the week. Since the regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except this complaint) in July and July 2017, the unpleasant malodour may not be caused by the Project considering the long distance (at least 900m) between the Project Site and LOHAS Park.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
				Operator has, and will, put the best effort housekeeping (e.g. keeping sludge containers and rooms closed and frequent cleaning of drainage system) to minimize odour nuisance.	
COM- 2017- 07- 006	Stack of Boiler	4 th July, 2017	EPD referred that a complaint on continuous dark smoke emission from Stack of Boiler on 30 July, 2017 at about 6 pm.	Investigation found that a Pressure Control Valve had malfunctioned, causing unsteady oil flow into burner. This led to a low air to fuel ratio which ultimately led to dark smoke emission. The Valve was repaired on 1 st July 2017 morning, and no dark smoke was emitted.	Closed
COM- 2017- 10- 007	Not Specified	6 th October 2017	EPD referred that employee of nearby plant (Chun Wang Street, Tseung Kwan O Industrial Estate) complained ASB biodiesel plant emitting malodour continuously.	Investigation found no process upset during the week. Regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Nevertheless, as joint site visit on 1 st November 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed
COM- 2017- 10- 008	Not Specified	17 th October 2017	EPD referred that employee of nearby plant (Chun Wang Street, Tseung Kwan O Industrial Estate) complained ASB biodiesel plant emitting malodour from 7:15am to afternoon on 12 Oct 2017 and from 7:50am to afternoon on 13 Oct 2017.	Investigation found no process upset during the week. Regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Nevertheless, as joint site visit on 1 st November 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
COM- 2017- 11- 009	Stack of Boiler	17 th November 2017	EPD referred that a complaint was received regarding continuous dark smoke emission from Stack of Boiler on 14 Nov 2017 at 12:50pm.	Investigation found that the steam boiler was tripped (the P11 filter was blocked) and caused dark smoke emission. The Operator had stopped the production immediately, and carried out maintenance work (filter cleaning and purging) to rectify the problem. The Operator will carry out regular maintenance more frequently to minimize the chance of tripping. The Operator also carried out an incident sharing on 18 Dec 2018 to prevent recurrence of similar event.	Closed
COM- 2017- 11- 010	Stack of Boiler	20 th November 2017	EPD referred that a complaint was received regarding continuous dark smoke emission from Stack of Boiler on 18 Nov 2017 from 11:00am to noon (12:00).	Investigation found that the steam boiler was tripped (the P11 filter was blocked) and caused dark smoke emission. The Operator had stopped the production immediately, and carried out maintenance work to rectify the problem. As the same filter was cleaned on 14 Nov 2017 (COM-2017-11-009) and was blocked again within a few days, the Operator replaced the filter. The Operator will carry out regular maintenance more frequently to minimize the chance of tripping. The Operator also carried out an incident sharing on 18 Dec 2018 to prevent recurrence of similar event.	Closed
COM- 2017- 11- 011	Not Specified	21 st November 2017	EPD referred that employee of nearby plant complained ASB biodiesel plant emitting malodour continuously.	Although investigation found no process upset during the week, the roller door of the sludge container room was impaired, which would emit malodour. The Operator fixed the roller door. Nevertheless, regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month. Besides, joint site visit on 11 th December 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed
COM- 2017- 11- 012	Not Specified	23 th November 2017	EPD referred that a complainant complained ASB biodiesel plant emitting malodour across Chun Wang Street.	Investigation found no process upset during the week. The impaired roller door of the sludge container room (COM-2017-11-011) hadn't been fixed. The Operator fixed the roller door. Nevertheless, regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) in this reporting month.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
				Besides, joint site visit on 11 th December 2017 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	
COM- 2017- 11- 013	Not Specified	29 th November 2017	EPD referred that a complainant at Tseung Kwan O Industrial Estate complained ASB biodiesel plant emitting malodour continuously, from Monday to Saturday, from 8:00am to 7:00pm. The complainant suspected that the odourous gas is toxic and causes air pollution. The complainant also pointed out that complaint on malodour was raised one year ago. Although the malodour was mitigated after EPD's follow-up action, the problem resumed after 2 weeks.	Regular odour monitoring (i.e. odour measurement at the Final Air Scrubber and odour patrol along Site boundary) did not report any exceedance event (except complaint) since the commencement of the Project's operational phase. Nevertheless, during the year, site visits carried out by EPD and site audits carried out jointly by the Operator, ET and IEC identified environmental deficiencies which would pose malodour problem. The recent joint site audit carried out by the Operator, ET and IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies. Regarding the complainant suspected that the odourous gas is toxic, investigation found no chemical leakage record. In addition, according to the monthly monitoring result, acetaldehyde and methanol emissions from the stack of process building were lower than reporting level in the reporting month. Therefore, the odourous gas is not likely to be due to chemicals. It is expected that the malodour was due to environmental deficiencies (e.g. sludge being left on ground, doors not being closed properly) identified by ET and IEC. It is because the complainant mentioned that the malodour had existed for a long time, and similar environmental deficiencies were identified in past site visits.	Closed
COM- 2017- 11- 014	Not Specified	29 th November 2017	EPD referred that a complaint complained oily substances being discharged from an outfall near the roundabout at the western end of Chun Wang Street. The oily	Investigation found that the diaphragm pump of S811 in the wastewater treatment plant was blocked. To prevent wastewater overflowing, the Operator placed a plastic tray underneath the pump. In addition, the Operator installed inflatable bladder to prevent wastewater flowing out via drainage channel. As the Operator had implemented measures to prevent wastewater being discharged via drainage channel, the event is not likely to be caused by the pump blockage.	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
			substances was suspected to be discharged from the ASB biodiesel plant.	Nevertheless, a joint site visit on 11 th December 2017 carried out by ET & IEC found oily substance being left near drainage channel. The Operator has 1.) cleaned up the oily substance; 2.) cleaned the oil interceptor; and 3.) cleaned the drainage system.	
COM- 2018- 01- 015	Not Specified	29 th January 2018	EPD referred that a complainant complained ASB biodiesel plant emitting malodour across Chun Wang Street.	Investigation found that the tricanter in the wastewater treatment plant was blocked on 29 th January 2018. During maintenance on the same day, some odourous material (e.g. sludge) spilled out. The Operator has cleaned up the spilled material. Joint site visit on 5 th February 2018 carried out by ET & IEC identified several environmental deficiencies. Necessary actions were proposed to the Operator, and the Operator rectified the deficiencies.	Closed
COM- 2018- 04- 016	Not Specified	13 th April 2018	EPD referred a complaint regarding continuous dark smoke emission from chimney on 12 Apr 2018 afternoon.	Investigation found that the dark smoke was emitted from the Stack of Boiler, which was under testing after the reparation of the boiler. The Operator also pointed out that the dark smoke emission was due to cold starting of the boiler and is inevitable. As the boiler was cold and was not in optimized temperature, the fuel cannot be combusted completely for a short period of time. Nevertheless, in order to minimize dark smoke emission, the Operator had 1.) pre-heated the fuel and 2.) set the fan to the highest speed to provide enough air for combustion. Although the Operator has camera for real-time monitoring at chimney, it is recommended that the Operator to ensure that the inevitable dark smoke emission complies environmental license(s) granted.	Closed
COM- 2018- 11- 017	Not Specified	13/11/201 8	EPD referred a complaint in which the complainant stated that malodour was detected at Chun Wan street, near Gammon Technology Park, on 13 Nov 2018 afternoon when northern wind was prevailing.	 EPD referred a complaint in which the complainant stated that malodour was detected at Chun Wan street, near Gammon Technology Park, on 13 Nov 2018 afternoon when northern wind was prevailing. Joint site visit on 19th November 2018 carried out by ET & IEC identified the pungent smell which is consistent with the smell detected outside the plant was detected near the WWTP. The operator has proposed the following mitigation measures to counteract the problem: 1) Partitions will be provided in the WWTP sludge container room to facilitate the control of the negative pressure of the rooms 	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
				2) Conduct an investigation on the equipment in WWT to ensure that no gaps are found.	
				 Modification of the outdoor sludge containers with the motorized covering to minimise the odour emission from the sludge 	
				 Additional scrubbers shall be provided for WWTP sludge container room, fat preparation room and PB fertilizer room to improve the efficiency of the odour elimination by the scrubbers 	
				 Jan 2019 A Site audit was carried out on 7th January 2018 to check if the odour problem has been improved. The pungent smell that was detected earlier on previous site visit (19th November 2018) has been alleviated. However, a few environmental deficiencies was identified during the site audit within the WWTP, which was regarded as the odour source. The environmental deficiencies are as follows: 1) The DAF/oil-water separators were not fully covered. 	
				 2) A tank within the Pre-acidification/ buffer tank was not open to air and steam was seen rising out from the tank 	
				In addition, mitigation measures as stated were not implemented, therefore, this issue should be followed up in the next site audit	
				<u>Feb 2019</u> The Project Proponent/ operator has rectified / improved all environmental deficiencies identified in this investigation.	

Log Ref.	Location	Received Date	Details of Complaint		Inve	estigation/Mitigation Action			Status
COM- 2019- 03-	Not specific	18 th March 2019	EPD referred a complaint in which the complainant stated that malodor was detected at Plant in Tseung Kwan O Industrial Estate on 18 Mar 2019. The complainant stated that	 oil and grease in the wastewater and treatment process. Some of the final plainant stated that lodor was detected at ant in Tseung Kwan O lustrial Estate on 18 ar 2019. The oil and grease in the wastewater and treatment process. Some of the final plainant stated that lodor was detected at ant in Tseung Kwan O lustrial Estate on 18 ar 2019. The 	of the facilities in d by the typhoon ded maintenance ne odour related of h Jan, 25th Marcl	h the Plant mangkhut and complaints. h & 17th	Closed		
018		2017	malodor has adversely affected their mental and physical health. And the		Environmental Deficiencies Identified	Follow-up Actions	Recommend ations		
			problem have not been solved since the previous complaints were made.		Pretreament Tanks are exposed (Jan 19)	Stainless steel covers have been provided for the pre- acidification tank (March	N/A		
COM- 2019- 04-19	WWTP	25 th April 2019	EPD referred a complaint in which the complainant stated that malodor was detected at Chun Wan Street, near Gammon construction site on 24 April 2019. The complainant suspected that the odour was occurred as a result of not clearing the wastewater in ASB frequent enough.		DAF- Odourous watsewater was exposed and small holes are created in the units due to rusting (Jan 19)	 19) Covers of the DAF have been renovated, paints were provided to prevent rusting (March 19) Adhesive tapes have been used to temporary sealed the doors of the DAF (March 19) Sealing have been provided at the joints of pipes to improve air- tightness (March 19) 	As doors of DAF are expected to be frequently used, providing permanent airtight door seal is considered more effective for long-term use		Closed
			The southeasterly winds also brought the malodor to LOHAS park.		Gaps and openings at certain plant rooms due to impaired doors	- Roller door for the sludge dewatering room have been replaced in April 19	Gaps at the doors of the plant room shall hinder		

Log Ref.	Location	Received Date	Details of Complaint	Inv	Investigation/Mitigation Action		
				(May 19)	 Door for Fertilizer room are still pending to replaced Gaps are still found at Fat Preparation Room 	the negative pressure induced in the rooms and thus reducing the odour- removal efficiency	
COM- 2019- 05-20	Not Specified	29 May 2019	Noise nuisance from the plant at Night.	According to the EM&A Manu identified representative NSRs noise monitoring is required. The pumps and barriers are kep the doors of a number of plant r gaps. Although noise emitted by low, the improvement in this re noise impact. As the residential developments Plant. Therefore, no NSRs with the Plant. With the proper imple is expected.	during the operational phase a t in good condition as recorder ooms are still observed to be a y the fixed plants to the surrou gard is still expected to be mad s in Lohas Park are located at o in 300m are expected during t	nd hence no operational d by the Operator. However either opened or contain ndings is expected to be de in order to minimise the over 800m away from the he night-time operation of	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
COM- 2019- 06-21	ASB Biodiesel	22 July 2019	EPD referred a complaint in which the complainant stated that many residents from Lohas Park has detected odour, some even has identified that the smell is similar to hydrogen sulphide.	The monitoring result of the odour patrol in the period of the complaints (July 2019) are reviewed. No exceedance of Action and Limit Levels was reported. Hydrogen sulphide (H ₂ S) concentration has been monitored using a gas meter at various point within deck of the WWTP, and no detectable H ₂ S level has been recorded. The environmental Deficiencies Identified are summarized below: - DAF & WWT tanks - Odourous watsewater was exposed via gaps in the units - Accumulation of sediment was found inside the tanks of the WWTP The follow-up actions were taken upon receiving the complaint - Replacing a cover for a tank in WWTP was proposed, and odour shall be monitored continuously to evaluate the effectiveness of the cover - Cleaning was provided for the DAF and pre-acidification tank and regular cleaning of the tanks should be provided Details of complaint investigation should be referred to the Monthly Report (July 2019) The door of the Fertilizer room is replaced in July 2019.	Closed
COM- 2020- 05-22	ASB Biodiesel	20 May 2020	EPD referred a complaint in which the complainant stated that many residents from Lohas Park has detected malodors. EPD inspection team has scented the oil & grease odour from ASB at Wan O Road	 The door of the returner room is replaced in stry 2019. The monitoring results of the odour patrol in the period of the complaints (May 2020) are reviewed. No exceedance of Action and Limit Levels was reported. A site audit has been conducted on 21st May 2020. Environmental Deficiencies Identified have been summarized below: DAF tanks - Odourous watsewater was exposed via gaps in the units The follow-up action was taken after site audit: Adhesive agents have been used to temporary sealed the windows of the DAF Operator has, and will, put the best effort housekeeping (e.g. keeping sludge containers 	Closed

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status	
COM- 2020- 05-23	ASB Biodiesel	20 May 2020	EPD referred a complaint in which the complainant stated that many residents from Lohas Park has detected malodors. EPD inspection team has scented the oil & grease odour from ASB at Wan O Road	nd rooms closed and frequent cleaning of drainage system) to minimize odour nuisance.		
COM- 2020- 06-24	Not specified	9 July 2020	EPD referred a complaint in which the complainant stated that many residents from Le Prestige Block 1 in Lohas Park has detected malodors on 11 Jun 2020. EPD inspection team has scented the oil & grease odour emitted from ASB at Wan O Road on 2/7/2020	The monitoring results of the odour patrol in the period of the complaints (July 2020) are reviewed. No exceedance of Action and Limit Levels was reported.Environmental Deficiencies IdentifiedFollow-up ActionsRecommendationsOdour problems are occurred when wind flows from south to north and affect residents nearby.To cover the odour-emitted sources by canvas when there is a south wind.Actions for eliminating oil & grease odour should be completed to reduce the odour intensity.	Closed	

Log Ref.	Location	Received Date	Details of Complaint	Investigation/Mitigation Action	Status
COM- 2020- 07-25	Not	9 July	EPD referred a complaint in which the complainant stated that many residents from Wings at Sea in Lohas Park has detected	The monitoring results of the odour patrol in the period of the complaints (July 2020) are reviewed. No exceedance of Action and Limit Levels was reported.Environmental Deficiencies IdentifiedFollow-up ActionsRecommendations	
	specified	2020	malodors on 7 Jul 2020. EPD inspection team has scented the oil & grease odour emitted from ASB at Wan O Road on 2/7/2020	NeuronalIncreaseOdour problems are occurred when wind flows from south to north and affect residents nearby.To cover the odour-emitted sources by canvas when there is a south wind.Actions for eliminating oil & grease odour should be completed to reduce the odour intensity.	Closed
COM- 2020- 09-26	Not specified	17 September 2020	EPD referred complaints from LOHAS Park Resident and at Tseung Kwan O Industrial Estate on 12 September 2020 about:- - malodors from the roundabout at the western end of Chun Wang Street and; - suspected discharge of oily substances to the sea outside the Chun Wang Street Outfall.	Malodour & Suspected Oil DischargeThe odour monitoring results of the emissions from stacks, scrubber and patrol in the period of the complaints (September 2020) have been reviewed. An exceedance of Limit Level of odour emission from scrubber was reported in the reporting month, however, the cause of the exceedance was identified as the maintenance works in the aeration tank that were conducted during the monitoring period and not during complaint period. No other exceedance was conducted.An inspection form Hong Kong Fire Service Department was conducted for potential gas leakage. A gases detector was used to check the source of malodour at perimeter of the plant but revealed no abnormalities during inspection.Furthermore, no source of the oil spillage has been identified as no setback nor oil spillage has been found in the plant. A standard procedure and oil/grease trap has already been deployed at the terminal stormwater manhole of the plant, after the gate valve, to ensure that the stormwater has no oil content before being discharged. The standard procedure is outlined as follows:1)The sluice gate in the upstream of the terminal manhole would be lowered to control water flow to the terminal manhole and prevent contaminated water from entering the Junk Bay via the outfall.2)Water samples from the manholes would be collected and tested for	Closed

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				 O&G 3) Tanker away contaminated water from the stormwater drain and direct the water to the WWTP for further treatment ; 4) Review operation in the WWTP and implement mitigation measures if necessary. 	
				A visual inspection at the terminal manhole was carried out by the operator on 12 September and no oil discharge was identified. Other sources in the vicinity of ASB are also under suspicion for the cause of the incident during the complaint period, including the marine activities at Gammon Technology Park and the increased maritime traffic due to marine construction activities.	
COM- 2021- 04-27	Chun Wang Street	8 April 2021	EPD referred a complaint from Wings at Sea resident on 4 April 2021 about the malodors from the biodiesel plant near the sea side	 EPD referred a complaint in which the complainant stated that malodour was detected at Chun Wang street, on 04 Apr 2021. No maintenance works were conducted and no leakages were reported on that day. According to the Daily Extract of Meteorological Observations provided by Hong Kong Observatory, despite the change of prevailing wind directions to south-west between 29 March and 3 April 2021, the prevailing winds are mostly from the east to north-east throughout the Spring season. Also, on 4 April 2021 which is the date of receipt of the complaint, the prevailing wind is in north-east direction. As the Wings at Sea is located upwind of the plant, the nearby residents should not be significantly impacted by the odour nuisances in Spring. Mitigation Actions: All process tanks, storage tanks, wastewater treatment tanks (including the aeration tanks) and the plant rooms should be enclosed, maintained with a slight negative pressure, and vented through a well-maintained air scrubbing system (with an odour removal efficiency of 99.5%); Outdoor odour-emitting sources (e.g. temporary sludge holding tank) are covered properly. 	Closed