









Hong Kong Offshore LNG Terminal Project

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

15 February 2022

Project No.: 0505354



Document details		
Document title	Hong Kong Offshore LNG Terminal Project	
Document subtitle	Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021	
Project No.	0505354	
Date	15 February 2022	
Version	0	
Author	RY	
Client Name	CAPCO, HK Electric, HKLTL	

Document history						
				ERM approval to issue		
	Revision	Author	Reviewed by	Name	Date	Comments
	0	RY	RC	JN	15/2/2022	N/A

Signature Page

15 February 2022

Hong Kong Offshore LNG Terminal Project

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

Dr Jasmine Ng

Partner

ERM-Hong Kong, Limited 2509, 25/F One Harbourfront 18 Tak Fung Street

Hunghom

Kowloon

Hong Kong

© Copyright 2022 by ERM Worldwide Group Ltd and/or its affiliates ("ERM"). All rights reserved. No part of this work may be reproduced or transmitted in any form, or by any means, without the prior written permission of ERM.







Hong Kong Offshore LNG Terminal Environmental Certification Sheet FEP-01/558/2018/A, FEP-02/558/2018/A and FEP-03/558/2018/B

Reference Document/Plan

Document/Plan to be Certified/Verified: Quarterly Environmental Monitoring and Audit (EM&A)

Summary Report for October to December 2021

Date of Report: 15 February 2022

Date prepared by ET: 15 February 2022

Date received by IEC: 15 February 2022

Reference EP Requirement

EP Condition: Condition No. 5.1 of FEP-01/558/2018/A, FEP-

02/558/2018/A & FEP-03/558/2018/B

The Permit Holder shall implement the EM&A programme in accordance with the procedures and requirements as set out in the Updated EM&A Manual.

ET Certification

I hereby certify that the above referenced document/plan complies with the above referenced condition of FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B.

Mr Raymond Chow,

Environmental Team Leader:

Date:

15 February 2022

IEC Verification

I hereby verify that the above referenced document/plan complies with the above referenced condition of FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B.

Known Chk

Ms Lydia Chak,

Independent Environmental Checker:

Date:

15 February 2022

CONTENTS

EXE	CUTIVE	SUMMARY	1		
1.	INTR	ODUCTION	1		
	1.1	Background	1		
	1.2	Scope of the EM&A Report			
	1.3	Organisation Structure			
	1.4	Contact Information for the Project	2		
	1.5	Summary of Construction Activities	2		
	1.6	Summary of EM&A Programme Requirements	3		
	1.7	Status of Statutory Environmental Requirements and Compliance with Further Environmental Permit Conditions	4		
	1.8	Impact Prediction Review			
2.	SUM	MARY OF EM&A RESULTS	5		
	2.1	Environmental Site Inspection	5		
	2.2	Waste Management Status	6		
	2.3	Marine Water Quality Monitoring	9		
		2.3.1 Monitoring Requirements	. 9		
		2.3.2 Action and Limit Levels for Marine Water Quality Monitoring			
		2.3.3 Monitoring Results			
	2.4	Marine Mammal Monitoring			
		2.4.1 Monitoring Requirements	12		
		2.4.2 Action and Limit Levels for Marine Mammal Monitoring			
		2.4.3 Monitoring Results			
	2.5	Marine Mammal Exclusion Zone Monitoring			
		2.5.1 Monitoring Requirements			
		2.5.2 Monitoring Results			
	2.6	Records of Operating Speeds and Marine Travel Routes of Working Vessels	16		
	2.7	Implementation Status of Environmental Mitigation Measures			
	2.8	Summary of Exceedances of the Environmental Quality Performance Limit			
	2.9	Summary of Environmental Complaints, Notification of Summons and Successful Prosecutions			
3.	CONC	CLUSION AND RECOMMENDATIONS	18		
Ann	exes				
Anne	ex A	Project Organisation			
Anne	ex B	Construction Programme			
Anne	ex C	Environmental Mitigation Implementation Schedule (EMIS)			
Anne		Status of Statutory Environmental Requirements			
Anne		Cumulative Statistics on Exceedances, Environmental Complaints, Notification of			
		Summons and Successful Prosecutions			
Anne	ex F	Graphical Presentations of Construction Phase Marine Water Quality Monitoring			
		Results			
List	of Tabl	es			
	e 1.1	Contact Information of Key Personnel	2		
	e 1.2	Contact Information for the Project			
	e 1.3	Major Construction Activities Undertaken in the Reporting Period			
	e 1.4	Summary of Status for the EM&A Programme under the Updated EM&A Manual			
	e 1.4 e 2.1	Key Observations from Site Inspections and Contractor's Follow-up Actions			
ıabl	e 2.2	Quantities of Waste Generated for FEP-01/558/2018/A	/		

Page ii

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

Table 2.3	Quantities of Waste and Marine Sediment Generated for FEP-02/558/2018/A	7
Table 2.4	Quantities of Waste and Marine Sediment Generated for FEP-03/558/2018/B	8
Table 2.5	Location of Marine Water Quality Monitoring Stations	9
Table 2.6	Action and Limit Levels for Marine Water Quality Monitoring	10
Table 2.7	Action and Limit Levels for Marine Mammal Monitoring	13
Table 2.8	Running Quarterly STG and ANI for Finless Porpoise	14
Table 2.9	Marine Mammal Exclusion Zone Requirements	15
Table 2.10	Monitoring Results for Marine Mammal Exclusion Zone Monitoring	15

List of Figure	es established
Figure 1.1	Indicative Location of Key Project Components
Figure 1.2	Location and Works Area of GRS at BPPS
Figure 1.3	Location and Works Area of GRS at LPS
Figure 2.1	Marine Water Quality Monitoring Location
Figure 2.2	Vessel-based Marine Mammal Survey Location
Figure 2.3	Underwater PAM Survey Location
Figure 2.4	Distribution of Finless Porpoise Sightings between October and November 2021

Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 www.erm.com Version: 0

EXECUTIVE SUMMARY

To support the increased use of natural gas in Hong Kong from 2020 onwards, Castle Peak Power Company Limited (CAPCO) and The Hongkong Electric Co., Ltd. (HK Electric) have identified that the development of an offshore liquefied natural gas (LNG) receiving terminal in Hong Kong using Floating Storage and Regasification Unit (FSRU) technology ('the Project') presents a viable additional gas supply option that will provide energy security through access to competitive gas supplies from world markets. The Project will involve the construction and operation of an offshore LNG import facility to be located in the southern waters of Hong Kong, a double berth jetty, and subsea pipelines that connect to the gas receiving stations (GRS) at the Black Point Power Station (BPPS) and the Lamma Power Station (LPS). To demarcate the works between different parties, the following Further Environmental Permits (FEPs) were issued for the Project:

- the double berth jetty at LNG Terminal under the Hong Kong LNG Terminal Limited (HKLTL), joint venture between CAPCO and HK Electric (FEP-01/558/2018/A) – construction commenced on 27 November 2020;
- the subsea gas pipeline for the BPPS and the associated GRS in the BPPS under CAPCO (FEP-03/558/2018/B) – construction commenced on 23 September 2020; and
- the subsea gas pipeline for the LPS and the associated GRS in the LPS under HK Electric (FEP-02/558/2018/A) – construction commenced on 13 December 2020.

This is the Quarterly EM&A Summary Report presenting the EM&A works carried out during the period from 1 October to 31 December 2021 for the Project in accordance with the Updated EM&A Manual. A summary of monitoring and audit activities conducted in the reporting period is listed below:

Activities	Number of Sessions		
For FEP-01/558/2018/A			
Marine Mammal Monitoring (vessel-based line transect survey)	12		
Passive Acoustic Monitoring (C-POD deployment)	Completed for construction phase; data to be retrieved		
Marine Mammal Exclusion Zone Monitoring	During percussive piling works for construction of the Jetty		
Environmental Site Inspection	2		
For FEP-02/558/2018/A			
Marine Water Quality Monitoring	6		
Marine Mammal Exclusion Zone Monitoring	During jetting operation for construction of LPS Pipeline		
Environmental Site Inspection	2		
For FEP-03/558/2018/B			
Marine Water Quality Monitoring	27		
Marine Mammal Exclusion Zone Monitoring	During jetting operation for construction of BPPS Pipeline		

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL
P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev
0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

Activities	Number of Sessions	
Environmental Site Inspection	9	

Environmental auditing works, including regular site inspections of construction works conducted by the ET, audit of implementation of Waste Management Plan, and review of the acceptability of operating speeds and marine travel routes of working vessels, including checking of compliance with the approval conditions given by the Director of Environmental Protection for the entry of working vessels within marine parks and the proposed South Lantau Marine Park (SLMP), in pursuant to Condition 3.1 of FEP-01/558/2018/A, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B, were conducted in the reporting period, as appropriate. No non-compliance of environmental statutory requirements was identified.

Breaches of Action and Limit Levels

There were no Project-related Action and Limit Level exceedances for marine water quality monitoring in the reporting period.

There were no breaches of Action and Limit Levels for marine mammal monitoring in the reporting period.

Environmental Complaints, Notification of Summons and Successful Prosecution

There were no environmental complaints, notification of summons and successful prosecutions recorded in the reporting period.

Reporting Changes

There were no reporting changes in the reporting period.

Comments, Recommendations and Conclusions for the Quarter

The recommended environmental mitigation measures for the Project were effectively implemented and the EM&A programme undertaken by the ET has effectively monitored the construction activities as well as ensured proper implementation of mitigation measures in the reporting period.

Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

1. INTRODUCTION

1.1 Background

To support the increased use of natural gas in Hong Kong from 2020 onwards, Castle Peak Power Company Limited (CAPCO) and The Hongkong Electric Co., Ltd. (HK Electric) have identified that the development of an offshore liquefied natural gas (LNG) receiving terminal in Hong Kong using Floating Storage and Regasification Unit (FSRU) technology ('the Project') presents a viable additional gas supply option that will provide energy security through access to competitive gas supplies from world markets. The Project will involve the construction and operation of an offshore LNG import facility to be located in the southern waters of Hong Kong, a double berth jetty, and subsea pipelines that connect to the gas receiving stations (GRS) at the Black Point Power Station (BPPS) and the Lamma Power Station (LPS).

The Environmental Impact Assessment (EIA) Report for the Project was submitted to the Environmental Protection Department (EPD) of the HKSAR Government in May 2018. The EIA Report (EIAO Register No. AEIAR-218/2018) was approved by EPD and the associated Environmental Permit (EP) (EP-558/2018) was issued in October 2018.

An application for Further Environmental Permits (FEPs) were made on 24 December 2019 to demarcate the works between the different parties. The following FEPs were issued on 17 January 2020 and the EP under EP-558/2018 was surrendered on 5 March 2020.

- the double berth jetty at LNG Terminal under the Hong Kong LNG Terminal Limited (HKLTL), joint venture between CAPCO and HK Electric (FEP-01/558/2018/A) (1) construction commenced on 27 November 2020;
- the subsea gas pipeline for the BPPS and the associated GRS in the BPPS under CAPCO (FEP-03/558/2018/B) (2) construction commenced on 23 September 2020; and
- the subsea gas pipeline for the LPS and the associated GRS in the LPS under HK Electric (FEP-02/558/2018/A) (3) construction commenced on 13 December 2020.

The location of these components is shown in *Figures 1.1*, *1.2* and *1.3*.

1.2 Scope of the EM&A Report

This is the Quarterly EM&A Summary Report for the Project which summarises the key findings of the EM&A programme during the reporting period from 1 October to 31 December 2021 for the construction works for the Project in accordance with the Updated EM&A Manual and the requirements of the Further Environmental Permits (FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B).

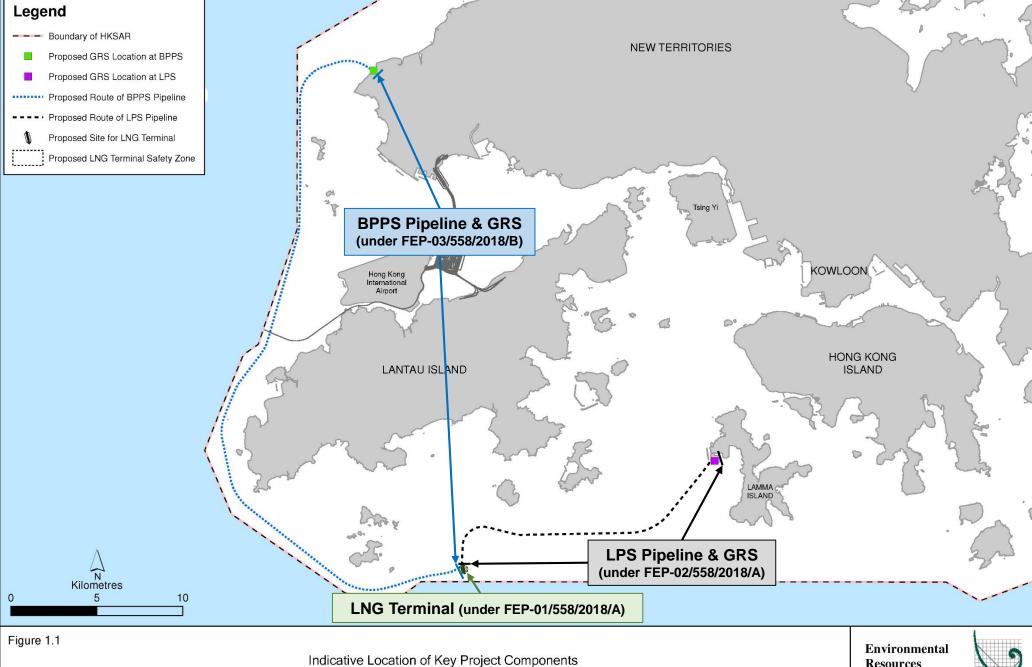
1.3 Organisation Structure

The organisation structure of the Project is shown in **Annex A**. The key personnel and contact details are summarised in **Table 1.1** below.

⁽¹⁾ Application for variation of an environmental permit for FEP-01/558/2018 was undertaken and the latest FEP (FEP-01/558/2018/A) was issued on 6 November 2020.

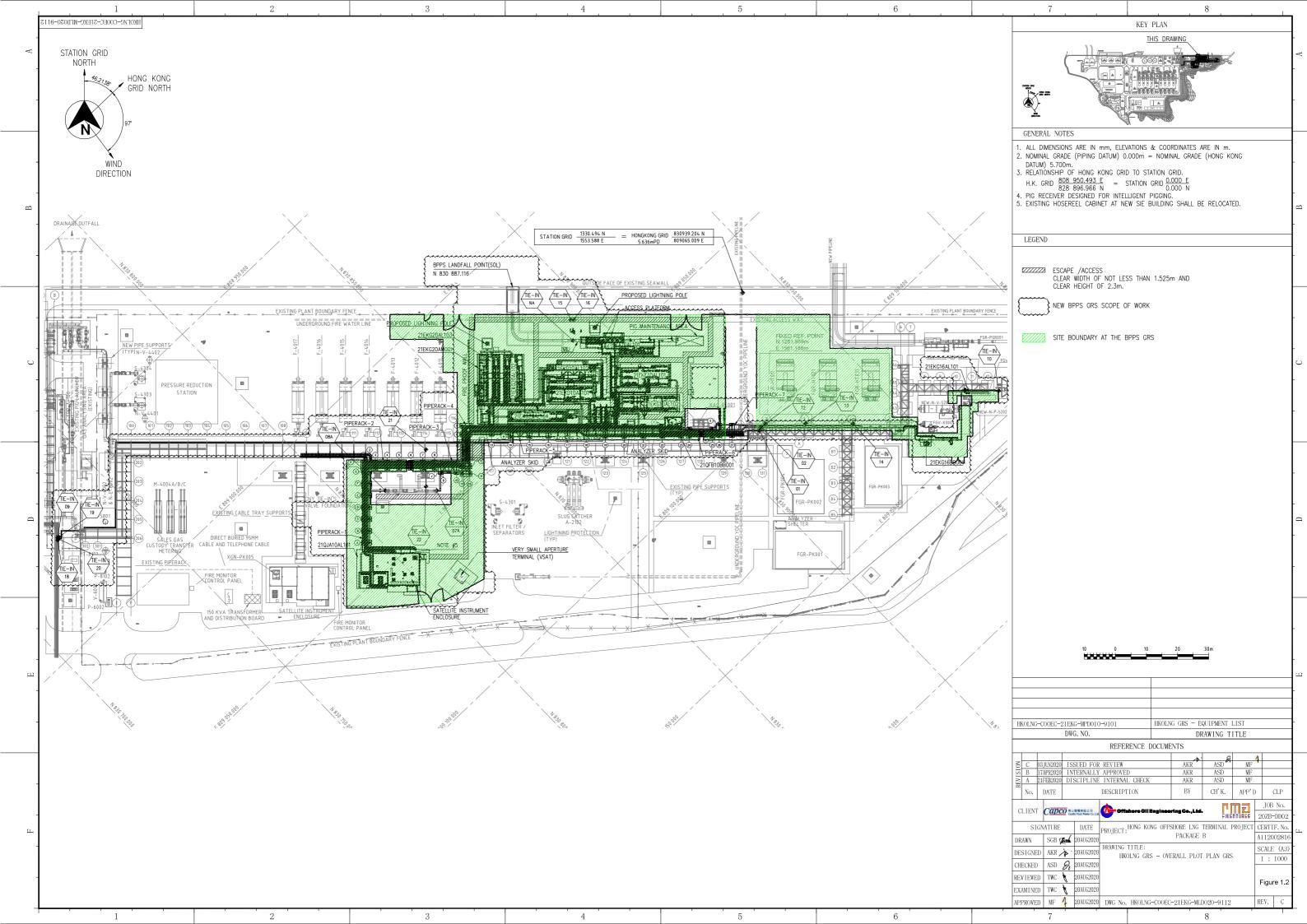
⁽²⁾ Application for variation of an environmental permit for FEP-03/558/2018/A was undertaken and the latest FEP (FEP-03/558/2018/B) was issued on 25 August 2021.

⁽³⁾ Application for variation of an environmental permit for FEP-02/558/2018 was undertaken and the latest FEP (FEP-02/558/2018/A) was issued on 22 December 2020.



File: T:\GIS\CONTRACT\0359722\Mxd\EIA\0359722_Project_Site_with_HZMB.mxd Date: August 2021

Resources Management



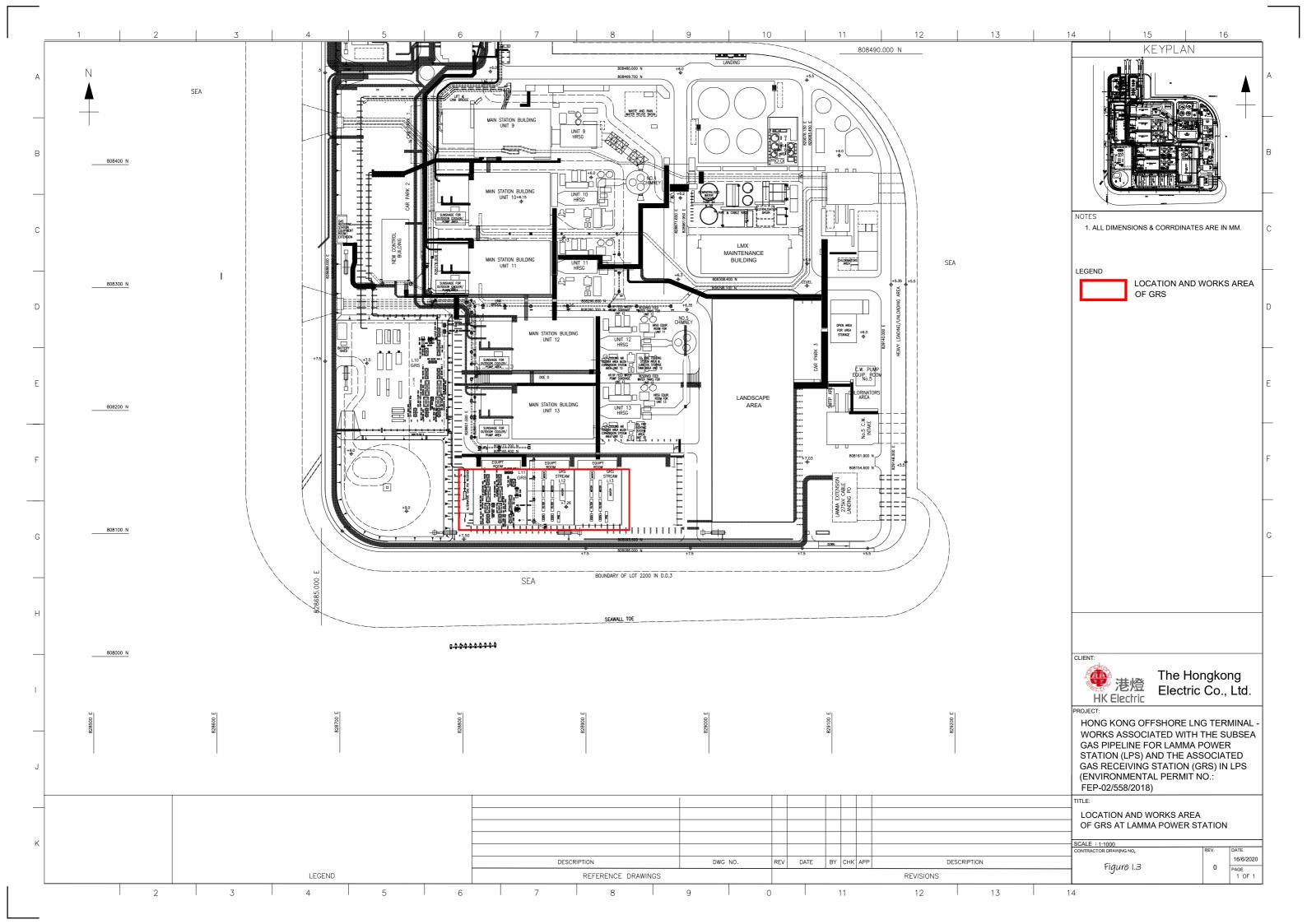


Table 1.1 Contact Information of Key Personnel

Party	Position	Name	Telephone
CAPCO / HKLTL (For FEP-01/558/2018/A and FEP- 03/558/2018/B)	Senior Environmental Manager	Dr Helen Chiu	2596 4116
HK Electric / HKLTL (For FEP-01/558/2018/A and FEP- 02/558/2018/A)	Head of Mechanical Engineering, Projects Division	Norman Chan	3143 3819
Environmental Team (ET) (ERM-Hong Kong, Limited)	ET Leader	Raymond Chow	2271 3281
Independent Environmental Checker (IEC) (Mott MacDonald Hong Kong Limited)	IEC	Lydia Chak	2585 8473
Contractor (CNOOC Offshore Oil Engineering	Environmental Manager	H Y Tang	6111 5789
Co. Ltd.)	Environmental Officer	Kelvin Cheung	9060 1020

1.4 Contact Information for the Project

The contact information for the Project is provided in *Table 1.2*. The public can contact the project proponents through the following channel for any enquiries and comments on the environmental monitoring data and related information of the Project.

Table 1.2 Contact Information for the Project

Channel	Contact Information
Email	enquiry@env.hkolng.com

1.5 Summary of Construction Activities

The programme of the construction is shown in *Annex B*.

As informed by the Contractor, details of the major construction activities undertaken in the reporting period are listed in *Table 1.3* below:

Table 1.3 Major Construction Activities Undertaken in the Reporting Period

FEP	Land-based Works	Marine-based Works
FEP-01/558/2018/A	■ Nil	Pile installationTopsides installation
FEP-02/558/2018/A	■ Nil	Post-trenchingRock armour placement
FEP-03/558/2018/B	 Excavation and backfilling works 	Pipelaying worksShore-pull operations

FEP	Land-based Works	Marine-based Works	
	Pipe rack – erection and assemblyBuilding superstructure works	Rock armour placementPost-trenching	

1.6 **Summary of EM&A Programme Requirements**

The status of EM&A Programme for all environmental aspects required under the Updated EM&A Manual are presented in *Table 1.4*. The requirements of relevant environmental monitoring, including monitoring parameters, Action and Limit Levels, Event and Action Plan(s), environmental mitigation measures, etc. are presented in Section 2.

Summary of Status for the EM&A Programme under the Updated Table 1.4 **EM&A Manual**

Aspects	Relevant FEP(s)	Status
Water Quality	1	
Baseline Monitoring	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	Completed
Efficiency of Silt Curtain System	FEP-02/558/2018/A FEP-03/558/2018/B	 Completed for cage-type silt curtain for dredging operation (under FEP- 02/558/2018/A and FEP-03/558/2018/B)
		 Completed for cage-type silt curtain for jetting operation (under FEP-02/558/2018/A and FEP-03/558/2018/B)
		 To be implemented upon early stage of construction works for jetting operation for floating silt curtain (under FEP- 02/558/2018/A and FEP-03/558/2018/B)
Construction Phase Monitoring	FEP-02/558/2018/A FEP-03/558/2018/B	 On-going for dredging / jetting operations for FEP-02/558/2018/A and FEP-03/558/2018/B
Post-Construction Monitoring	FEP-02/558/2018/A FEP-03/558/2018/B	To be implemented upon completion of construction works for the Project
Monitoring for Hydrotesting for the Subsea Gas Pipelines	FEP-02/558/2018/A FEP-03/558/2018/B	 To be implemented during hydrotesting for the subsea gas pipelines
First-year of LNG Terminal Operation	FEP-01/558/2018/A	 To be implemented during LNG Terminal operation
Maintenance Dredging	FEP-01/558/2018/A	To be implemented during maintenance dredging
Waste Management		
Audit of Waste Management Practice	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going
Ecology		
Baseline Monitoring (Vessel- based Line Transect Survey and Passive Acoustic Monitoring)	FEP-01/558/2018/A	Completed
Construction Phase Monitoring (Vessel-based Line Transect	FEP-01/558/2018/A	Completed

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev 0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

Aspects	Relevant FEP(s)	Status
Survey and Passive Acoustic Monitoring)		
Post-Construction Monitoring (Vessel-based Line Transect Survey and Passive Acoustic Monitoring)	FEP-01/558/2018/A	To be implemented upon completion of construction works for the Project
Marine Mammal Exclusion Zone Monitoring	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	 Completed for FEP-01/558/2018/A (marine mammal exclusion zone with 500m radius) On-going for marine dredging / jetting operations for FEP-02/558/2018/A and FEP-03/558/2018/B (marine mammal exclusion zone with 250m radius)
Environmental Site Inspection	1	
Regular Site Inspection	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going
Records of Operating Speeds and Marine Travel Routes for Working Vessels	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going
Environmental Log Book	FEP-01/558/2018/A FEP-02/558/2018/A FEP-03/558/2018/B	On-going

1.7 Status of Statutory Environmental Requirements and Compliance with Further Environmental Permit Conditions

The environmental licenses and permits, including further environmental permits, registration as chemical waste producer, construction noise permits, wastewater discharge license, marine dumping permits, etc., which were valid in the reporting period. No non-compliance with environmental statutory requirements, including FEP conditions (status of submission) under the EIA Ordinance was identified. The status of statutory environmental requirements is presented in *Annex D*.

1.8 Impact Prediction Review

The potential environmental impacts arising from the major construction activities undertaken in the reporting period provided in *Table 1.3* were mainly associated with dust emission from construction activities and stockpiles, waste management, site surface runoff, wastewater discharge, and elevation in suspended solids and disturbance to marine mammals due to marine-based works. There were no Project-related Action and Limit Level exceedances and no non-compliance of environmental statutory requirements identified for the environmental monitoring and auditing works conducted in the reporting period, including regular site inspections of construction works conducted by the ET, audit of implementation of Waste Management Plan, review of the acceptability of operating speeds and marine travel routes of working vessels, and checking of compliance with the approval conditions given by EPD for allowing the entry of working vessels within marine parks and the proposed South Lantau Marine Park (SLMP) in pursuant to Condition 3.1 of FEP-01/558/2018/A, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B, as appropriate. The recommended environmental mitigation measures were properly implemented in the reporting period. Excessive variation between the EIA study predictions and the EM&A monitoring results was not found and therefore no investigation and follow-up procedures were considered necessary.

The environmental mitigation implementation schedule (EMIS) is presented in Annex C.

2. SUMMARY OF EM&A RESULTS

The EM&A programme for the Project required environmental monitoring for marine water quality and marine mammals as well as environmental site inspections for air quality, construction noise, water quality, waste management, marine ecology, landscape and visual, and hazard to life impacts. As presented in *Section 1.6*, environmental site inspections and audit on waste management practice, marine water quality monitoring, marine mammal monitoring (i.e. vessel-based line transect survey and passive acoustic monitoring) and marine mammal exclusion zone monitoring were conducted during the reporting period, and the findings are presented below.

2.1 Environmental Site Inspection

Regular environmental site inspections were carried out with the Contractor and Project Proponents to confirm the implementation of appropriate environmental protection and pollution control mitigation measures for air quality, construction noise, water quality, waste management, marine ecology, landscape and visual, and hazard to life impacts under the Project. In the reporting period, 13 environmental site inspections were carried out on 6, 12, 21, 27 October, 4, 10, 18, 24 November, 2, 8, 14, 23 and 30 December 2021. The Independent Environmental Checker (IEC) attended the environmental site inspections as the IEC audits on 6, 21, 27 October, 4, 10, 24 November, 2, 8 and 23 December 2021 during the reporting period. The key observations from site inspections and Contractor's follow-up actions are summarized in *Table 2.1*. The environmental mitigation implementation schedule (EMIS) is presented in *Annex C*.

Table 2.1 Key Observations from Site Inspections and Contractor's Followup Actions

Item	Description	Contractor's Follow-up Action(s) Taken				
FEP-01/55	8/2018/A					
October - L	December 2021					
-	Nil observation. N/A					
FEP-02/55	8/2018/A	1				
October - L	December 2021					
-	Nil observation.	N/A				
FEP-03/55	8/2018/B	1				
October - L	December 2021					
1	Dusty material left behind on the paved road with speed bumps at the site entrance/exit was observed. The Contractor was reminded to provide wheel washing at the site entrance/exit, and ensure that vehicles have been washed, including their wheels, to remove dusty material before leaving the site.	Dusty material was cleared and wheel washing would be provided when necessary				
2	The bin for general refuse collection was observed full. The Contractor was reminded to collect and remove the general refuse from site in a timely manner.	General refuse was disposed of properly.				
3	Dusty material left behind on the paved roads at the site entrance/exit was observed. The Contractor was reminded to provide wheel washing at the site entrance/exit, and ensure that vehicles have	Dusty material was cleared and wheel washing would be provided when necessary				

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev 0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

Item	Description	Contractor's Follow-up Action(s) Taken		
	been washed, including their wheels, to remove dusty material before leaving the site.			
4	Surplus of concrete being solidified on bare ground was observed. The Contractor was reminded to ensure that concrete works would be undertaken on the impervious sheet at all times.	Surplus of concrete was removed.		
5	Deposited silt and grit inside drainage system at road kerb were observed. The Contractor was reminded to remove the deposited silt and grit regularly.	Deposited silt and grit were removed.		
6	Fugitive dust generated from breaking works was observed. The Contractor was reminded to provide dust suppression measures during the course of the breaking works.	Water spraying was provided to breaking works.		
7	Chemical containers without provision of drip trays on working vessel (TAPBO 268) were observed. The Contractor was reminded to provide chemical containers with drip trays.	Chemical containers were removed from the working vessel properly.		
8	Copies of Further Environmental Permit and Construction Noise Permit were not displayed on working vessel (TAPBO 268). The Contractor was reminded to display the permits.	Copies of permits were displayed.		
9	Recycling bins at GRS were full of recyclable materials (i.e. plastic bottles, aluminium cans and scrap paper). The Contractor was reminded to deliver the recyclable materials to appropriate facilities for recycling on a regular basis.	Recyclable materials were collected properly.		
10	Stagnant water was accumulated, in presence of temporary blocks (e.g. sand bags) for prevention of surface runoff flowing over the trenches/pits, inside drainage system in the vicinity of excavation works at GRS. The Contractor was reminded that stagnant water should be regularly pumped out in order to maintain proper and efficient operation of the drainage system at all times.	Stagnant water was drained off properly.		
11	Discoloured approval label was affixed to an excavator at GRS. The Contractor was reminded to affix proper label to the excavator in accordance with the labelling requirements as per the Air Pollution Control (Non-road Mobile Machinery (NRMM)) (Emission) Regulation.	Proper label was affixed to the NRMM.		

2.2 Waste Management Status

Waste management audits were performed with reference to the Waste Management Checklists for the corresponding Waste Management Plans detailed in *Annex E of the associated Monthly EM&A Reports* during the regular environmental site inspections carried out in the reporting period. No noncompliance for Contractor's waste management practices was identified during the audits.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev 0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

Page 7

The quantities of different types of waste and marine sediment generated for the three FEPs are summarised in Tables 2.2, 2.3 and 2.4 with reference to the waste flow tables prepared by the Contractor. General refuse was generated under FEP-01/558/2018/A, FEP-02/558/2018/A and FEP-03/558/2018/B, and inert C&D materials (public fill) were also generated under FEP-03/558/2018/B in the reporting period. Detailed waste flow tables can be referred to Annex F of the associated Monthly EM&A Reports for the reporting period.

Table 2.2 Quantities of Waste Generated for FEP-01/558/2018/A

Inert C&D Materials Generated (in '000kg)

Month/Year	Total Quantity Generated	Hard Rock and Large Broken Concrete	Reused in the Contract	Reused in other Projects	Disposed as Public Fill	Imported Fill
Oct 2021	0	0	0	0	0	0
Nov 2021	0	0	0	0	0	0
Dec 2021	0	0	0	0	0	0

C&D Wastes Generated

Month/Year Metals (in '000kg	Metals	Paper / Cardboard Packaging (in '000kg³)	Plastics	Chemical Waste		Other (e.g.
	(in '000kg³)		(in '000kg ³)	(in '000kg³)	(in '000L)	refuse) (in '000kg)
Oct 2021	0	0	0	0	0	15.020
Nov 2021	0	0	0	0	0	9.200
Dec 2021	0	0	0	0	0	13.100

Quantities of Waste and Marine Sediment Generated for FEP-Table 2.3 02/558/2018/A

Inert C&D Materials Generated (in '000kg)

Month/Year	Total Quantity Generated	Hard Rock and Large Broken Concrete	Reused in the Contract	Reused in other Projects	Disposed as Public Fill	Imported Fill
Oct 2021	0	0	0	0	0	0
Nov 2021	0	0	0	0	0	0
Dec 2021	0	0	0	0	0	0

C&D Wastes Generated

Month/Year Metals (in '000kg³)	Metals	Paper /	Plastics	Chemical Wa	ste	Other (e.g.
	Cardboard Packaging (in '000kg ³)	(in '000kg³)	(in '000kg³)	(in '000L)	refuse) (in '000kg)	
Oct 2021	0	0	0	0	0	1.670

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022

Page 8

Nov 2021	0	0	0	0	0	4.230
Dec 2021	0	0	0	0	0	0

Marine Sediment Generated (in '000m3)

Month/Year	Total Quantity of Type L Generated	Total Quantity of Type M Generated	Reused in the Contract	Reused in other Projects	Open Sea Disposal
Oct 2021	0	0	0	0	0
Nov 2021	0	0	0	0	0
Dec 2021	0	0	0	0	0

Table 2.4 Quantities of Waste and Marine Sediment Generated for FEP-03/558/2018/B

Inert C&D Materials Generated (in '000kg)

Month/Year	Total Quantity Generated	Hard Rock and Large Broken Concrete	Reused in the Contract	Reused in other Projects	Disposed as Public Fill	Imported Fill
Oct 2021	227.730	0	0	0	227.730	0
Nov 2021	638.280	0	0	0	638.280	0
Dec 2021	730.070	0	0	0	730.070	0

C&D Wastes Generated

	Metals (in '000kg³)	Paper / Cardboard Packaging (in '000kg³)	Plastics (in '000kg³)	Chemical Waste		Other (e.g.
				(in '000kg³)	(in '000L)	general refuse) (in '000kg)
Oct 2021	0	0	0	0	0	67.700
Nov 2021	0	0	0	0	0	62.030
Dec 2021	0	0	0	0	0	56.210

Marine Sediment Generated (in '000m3)

Month/Year	Total Quantity of Type L Generated	Total Quantity of Type M Generated	Reused in the Contract	Reused in other Projects	Open Sea Disposal
Oct 2021	0	0	0	0	0
Nov 2021	0	0	0	0	0
Dec 2021	0	0	0	0	0

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

Page 9

2.3 **Marine Water Quality Monitoring**

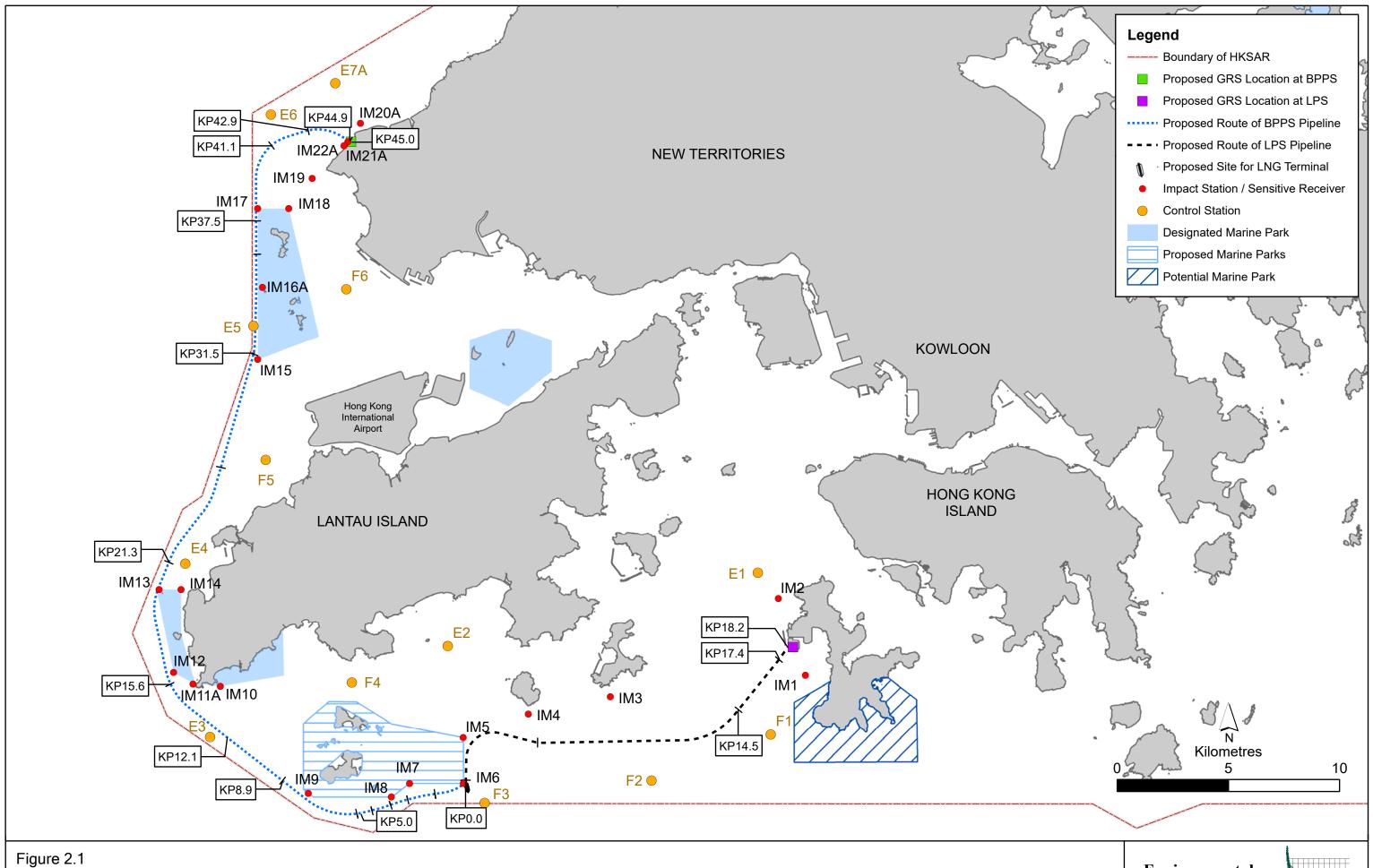
Monitoring Requirements 2.3.1

In accordance with the Updated EM&A Manual, marine water quality monitoring shall be undertaken at the monitoring stations as shown in Figure 2.1 and Table 2.5 three times a week at both mid-ebb and mid-flood tides during periods when there are dredging / jetting operations during construction phase of BPPS Pipeline or LPS Pipeline. The interval between two sets of monitoring would not be less than 36 hours. Two replicates of in-situ measurements and samples were collected at each monitored water depth of each monitoring stations. Levels of dissolved oxygen (DO), pH value, salinity, temperature and turbidity were measured in-situ whereas the level of suspended solids (SS) were determined by a HOKLAS accredited laboratory. The detailed methodology is presented in the Updated EM&A Manual.

Table 2.5 **Location of Marine Water Quality Monitoring Stations**

Station	Easting	Northing	Description
		ion at the pipelin	e shore approach at LPS (KP17.4 - 18.2), West Lamma
	P14.5 - 17.4)	00000	
IM1	829453	806896	Impact Station for Coastline of South Lamma
IM2	828235	810347	Impact Station for Coastline of North Lamma
E1	827317	811510	Control Station for Ebb Tide
F1	827892	804243	Control Station for Flood Tide
			Berth Jetty to West Lamma Channel (KP0.0 - 14.5)
IM3	820683	805931	Impact Station for Coastline of South Cheung Chau
IM4	816997	805153	Impact Station for Coastline of South Shek Kwu Chau
IM5	814068	804100	Boundary of Proposed South Lantau Marine Park (MP)
IM6	814073	802029	Boundary of Proposed South Lantau MP
E2	813367	808213	Control Station for Ebb Tide
F2	822532	802161	Control Station for Flood Tide
F3	815032	801161	Control Station for Flood Tide
Group 3 – E	During construct	ion at the Jetty A	pproach (KP0.0 - 5.0), South of Soko Islands (KP5.0 - 8.9
	of Soko Islands		
IM6	814073	802029	Boundary of Proposed South Lantau MP
IM7	811652	802029	Boundary of Proposed South Lantau MP
IM8	810833	801430	Boundary of Proposed South Lantau MP
IM9	807101	801595	Boundary of Proposed South Lantau MP
E3	802686	804123	Control Station for Ebb Tide
F3	815032	801161	Control Station for Flood Tide
-	During construct	ion at the Adama	sta Channel (KP12.1 - 15.6), Southwest Lantau (KP15.6 -
21.3)			
IM10	803145	806407	Boundary of Southwest Lantau MP
IM11A	801914	806510	Boundary of Southwest Lantau MP
IM12	801041	807024	Boundary of Southwest Lantau MP
IM13	800386	810750	Boundary of Southwest Lantau MP
IM14	801376	810750	Boundary of Southwest Lantau MP
E4	801571	811923	Control Station for Ebb Tide
F4	809058	806567	Control Station for Flood Tide
Group 5 – E		ion at the West o	f Tai O to West of HKIA (KP21.3 - 31.5)
IM15	804820	821110	Boundary of Sha Chau and Lung Kwu Chau MP
E5	804634	822606	Control Station for Ebb Tide
F5	805185	816591	Control Station for Flood Tide
Group 6 – E	During construct	ion at the West o	f HKIA to Lung Kwu Chau (KP31.5 - 37.5)
IM15	804820	821110	Boundary of Sha Chau and Lung Kwu Chau MP

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022



Marine Water Quality Monitoring Location

Environmental Resources Management



File: T:\GIS\CONTRACT\0505354\mxd\0505354_Updated_Water_Quality_Monitoring_Locations.mxd Date: 1/2/2021

Station	Easting	Northing	Description
IM17	804865	827855	Boundary of Sha Chau and Lung Kwu Chau MP
IM16A	805039	824343	Coral Colonies at Pak Chau
E6	805418	832113	Control Station for Ebb Tide
F5	805185	816591	Control Station for Flood Tide
Group 7 – E	During construct	ion at the Lung K	Wu Chau to Urmston Anchorage (37.5 - 41.1), Urmston
Road (KP41	1.1 - 42.9)		
IM17	804865	827855	Boundary of Sha Chau and Lung Kwu Chau MP
IM18	806220	827890	Boundary of Sha Chau and Lung Kwu Chau MP
IM19	807274	829250	Impact Station for Coastline of Lung Kwu Tan
E6	805418	832113	Control Station for Ebb Tide
F6	808812	824266	Control Station for Flood Tide
E5	804634	822606	Control Station for Flood Tide
-	-	ion at the West o	f BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS
(KP44.9 - 4 9 IM19	807274	829250	Impact Station for Coastline of Lung Kwu Tan
IM20A	809445	831728	Impact Station for Coastline of Deep Bay
IM21A	808879	830900	Coral Colony at Artificial Seawall at BPPS
IM22A	808703	830717	Coral Colony at Artificial Seawall at BPPS
E7A	808313	833524	Control Station for Ebb Tide
F6	808812	824266	Control Station for Flood Tide

Note: Alternative monitoring stations (E7A, IM11A, IM16A, IM20A, IM21A & IM22A) were proposed by the ET in consultation with the IEC and approved by EPD in accordance with the provision in Section 5.1 and Section 5.2.5 of the Updated EM&A Manual.

2.3.2 Action and Limit Levels for Marine Water Quality Monitoring

The Action and Limit Levels for marine water quality monitoring have been established based on the baseline marine water quality monitoring data in accordance with the Updated EM&A Manual. Action and Limit Levels of key assessment parameters for construction phase marine water quality monitoring including DO, turbidity and SS are summarised in *Table 2.6*.

Table 2.6 Action and Limit Levels for Marine Water Quality Monitoring

Parameter	Action Level	Limit Level
Group 1 – During co Channel (KP14.5 - 1	onstruction at the pipeline shore approach	at LPS (KP17.4 - 18.2), West Lamma
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
_	4.2 mg L ⁻¹	2.9 mg L ⁻¹
	Bottom	<u>Bottom</u>
	2.4 mg L ⁻¹	1.6 mg L ⁻¹
Turbidity in NTU	14.4 NTU, and	19.9 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
· · · · · · · · · · · · · · · · · · ·	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	20.8 mg L ⁻¹ , and	29.6 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
· · · · · · · · · · · · · · · · · · ·	the same tide of the same day	the same tide of the same day
Group 2 – During co	onstruction at the Double Berth Jetty to We	est Lamma Channel (KP0.0 - 14.5)
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
3	3.4 mg L ⁻¹	2.4 mg L ⁻¹
	Bottom	Bottom
	1.8 mg L ⁻¹	1.4 mg L ⁻¹

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 Page 10

Parameter	Action Level	Limit Level
Turbidity in NTU	17.1 NTU, and	26.8 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
(Dopin avolaged)	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	25.7 mg L ⁻¹ , and	37.1 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	o ,
(Deptil-averaged)	the same tide of the same day	the same tide of the same day
Group 3 – During co	onstruction at the Jetty Approach (KP0.0 -	-
-	Islands (KP8.9 - 12.1)	o.o), Godin or Goko Islands (Ki o.o o.o),
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
DO III IIIg L	4.1 mg L ⁻¹	3.0 mg L ⁻¹
	4.1 mg L	o.o mg L
	<u>Bottom</u>	Bottom
	2.7 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTII	17.0 NTU, and	30.9 NTU, and
Turbidity in NTU	120% of the relevant control station's	130% of the relevant control station's
(Depth-averaged b) c	turbidity at the same tide of the same day	turbidity at the same tide of the same day
00 : 1 -1	22.3 mg L ⁻¹ , and	36.9 mg L ⁻¹ , and
SS in mg L ⁻¹	120% of the relevant control station's SS at	•
(Depth-averaged b) c		
O 4 - D	the same tide of the same day	the same tide of the same day
Group 4 – During co 21.3)	onstruction at the Adamasta Channel (KP1	2.1 - 15.6), Southwest Lantau (KP15.6 -
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
- 3	3.4 mg L ⁻¹	2.5 mg L ⁻¹
	Pattern	Dotto an
	Bottom	Bottom
	2.8 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	63.1 NTU, and	165.7 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	75.4 mg L ⁻¹ , and	121.8 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
Oracon F. Despinar as	the same tide of the same day	the same tide of the same day
	onstruction at the West of Tai O to West of	
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
	4.6 mg L ⁻¹	4.0 mg L ⁻¹
	<u>Bottom</u>	<u>Bottom</u>
	4.0 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	31.9 NTU, and	46.6 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	64.9 mg L ⁻¹ , and	72.5 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
	the same tide of the same day	the same tide of the same day
Group 6 – During co	onstruction at the West of HKIA to Lung Kv	vu Chau (KP31.5 - 37.5)
DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
ŭ	4.4 mg L ⁻¹	3.9 mg L ⁻¹
	<u>Bottom</u>	<u>Bottom</u>
	3.9 mg L ⁻¹	2.0 mg L ⁻¹
Turbidity in NTU	30.7 NTU, and	47.0 NTU, and
(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
(Bopin avolagoa)	turbidity at the same tide of the same day	turbidity at the same tide of the same day
SS in mg L ⁻¹	49.2 mg L ⁻¹ , and	74.0 mg L ⁻¹ , and
(Depth-averaged b) c	120% of the relevant control station's SS at	•
(Dopui-averaged)	the same tide of the same day	the same tide of the same day
Group 7 – During co	onstruction at the Lung Kwu Chau to Urms	
Road (KP41.1 - 42.9		

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Parameter	Action Level	Limit Level
Bottom 3.8 mg L ⁻¹ Bottom 2.0 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) or (Depth-averaged b)	DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
Turbidity in NTU (Depth-averaged b) of the relevant control station's turbidity at the same tide of the same day SS in mg L-1 37.8 mg L-1, and 98.2 mg L-1, and (Depth-averaged b) of the relevant control station's sturbidity at the same tide of the same day Group 8 - During construction at the West of BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS (KP44.9 - 45.0) DO in mg L-1 a Surface and Middle 4.3 mg L-1 and Some L-1 a	3		
Turbidity in NTU (Depth-averaged b) c 120% of the relevant control station's turbidity at the same tide of the same day 130% of the relevant control station's turbidity at the same tide of the same day 130% of the relevant control station's turbidity at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's SS at the same tide of the same day 130% of the relevant control station's 3.4 mg L ⁻¹ 3.5 NTU, and 120% of the relevant control station's 130% of the relevant control			
(Depth-averaged b) c turbidity at the same tide of the same day SS in mg L ⁻¹ 37.8 mg L ⁻¹ , and 98.2 mg L ⁻¹ , and (Depth-averaged b) c the same tide of the same day Group 8 – During construction at the West of BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS (KP44.9 - 45.0) DO in mg L ^{-1a} Surface and Middle 4.3 mg L ⁻¹ 3.4 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) c turbidity at the same tide of the same day SS in mg L ⁻¹ 34.3 NTU, and 120% of the relevant control station's SS at the same tide of the same day Bottom 3.6 mg L ⁻¹ 2.0 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) c turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and (Depth-averaged b) c turbidity at the same tide of the same day 130% of the relevant control station's turbidity at the same tide of the same day 130% of the relevant control station's turbidity at the same tide of the same day 130% of the relevant control station's turbidity at the same tide of the same day 78.2 mg L ⁻¹ , and 120% of the relevant control station's SS at 130% of the relevant control station's SS at 14.5 mg L ⁻¹ , and 150% of the relevant control station's SS at 14.5 mg L ⁻¹ , and 150% of the relevant control station's SS at 150% of the relevant c		3.1 mg L ⁻¹	2.0 mg L ⁻¹
turbidity at the same tide of the same day SS in mg L ⁻¹ 37.8 mg L ⁻¹ , and (Depth-averaged b) c 120% of the relevant control station's SS at the same tide of the same day Group 8 – During construction at the West of BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS (KP44.9 - 45.0) DO in mg L ^{-1 a} Surface and Middle 4.3 mg L ⁻¹ Bottom 3.6 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) c 120% of the relevant control station's sS at the same tide of the same day Turbidity at the same tide of the same day turbidity at the same tide of the same day Surface and Middle 3.4 mg L ⁻¹ 2.0 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) c 120% of the relevant control station's turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and Table the same tide of the same day Turbidity at the same tide of the same day Table the same tide of the same day Table the same tide of the same tide of the same day Table the same tide of the same tide of the same day Table the same tide of the same tide of the same day Table the same tide of the same tide of the same day Table the s	Turbidity in NTU	34.5 NTU, and	79.2 NTU, and
SS in mg L ⁻¹ 37.8 mg L ⁻¹ , and 98.2 mg L ⁻¹ , and (Depth-averaged b) of the relevant control station's SS at the same tide of the same day the same tide of the same day the same tide of the same day Group 8 – During construction at the West of BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS (KP44.9 - 45.0) DO in mg L ^{-1 a} Surface and Middle 4.3 mg L ⁻¹ Bottom 3.6 mg L ⁻¹ Turbidity in NTU 34.3 NTU, and 58.5 NTU, and (Depth-averaged b) of the relevant control station's turbidity at the same tide of the same day turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and (Depth-averaged b) of the relevant control station's SS at 130% of	(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
(Depth-averaged b) c 120% of the relevant control station's SS at the same tide of the same day the same tide of the same day the same tide of the same day Group 8 – During construction at the West of BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS (KP44.9 - 45.0) DO in mg L ^{-1 a} Bottom 3.6 mg L ⁻¹ Surface and Middle 4.3 mg L ⁻¹ Surface and Middle 4.3 mg L ⁻¹ Enturbidity in NTU (Depth-averaged b) c 120% of the relevant control station's turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and (Depth-averaged b) c 120% of the relevant control station's SS at 130% of the relevant control station's SS at 14.90 mg the same tide of the same day 150 mg the relevant control station's SS at 150 mg the relevant con		turbidity at the same tide of the same day	turbidity at the same tide of the same day
the same tide of the same day Group 8 – During construction at the West of BPPS (KP42.9 - 44.9), Pipeline shore approach at BPPS (KP44.9 - 45.0) DO in mg L ^{-1 a} Surface and Middle 4.3 mg L ⁻¹ Bottom 3.6 mg L ⁻¹ Turbidity in NTU 34.3 NTU, and 58.5 NTU, and (Depth-averaged b) c turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and (Depth-averaged b) c 120% of the relevant control station's SS at 130% of the relevant control station's SS at 130% of the relevant control station's SS at	SS in mg L ⁻¹	37.8 mg L ⁻¹ , and	98.2 mg L ⁻¹ , and
	(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		the same tide of the same day	the same tide of the same day
4.3 mg L ⁻¹ Bottom 3.6 mg L ⁻¹ Turbidity in NTU (Depth-averaged b) a turbidity at the same tide of the same day SS in mg L ⁻¹ 4.3 mg L ⁻¹ 3.4 mg L ⁻¹ 2.0 mg L ⁻¹ 58.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day turbidity at the same tide of the same day Table 1 120% of the relevant control station's SS at 130% of the relevant control station's SS at 130% of the relevant control station's SS at	-	onstruction at the West of BPPS (KP42.9 - 4	14.9), Pipeline shore approach at BPPS
Bottom 2.0 mg L-1 Turbidity in NTU (Depth-averaged b) c turbidity at the same tide of the same day (Depth-averaged b) c 42.4 mg L-1, and (Depth-averaged b) c 120% of the relevant control station's SS at 130% of the relevant control station's SS	DO in mg L ^{-1 a}	Surface and Middle	Surface and Middle
Turbidity in NTU 34.3 NTU, and 58.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and 120% of the relevant control station's SS at 130% of the relevant control station's SS at	Ū	4.3 mg L ⁻¹	3.4 mg L ⁻¹
Turbidity in NTU 34.3 NTU, and 58.5 NTU, and 120% of the relevant control station's turbidity at the same tide of the same day 120% of the relevant control station's turbidity at the same tide of the same day 120% of the relevant control station's 130% of the relevant control station's turbidity at the same tide of the same day 120% of the relevant control station's SS at 130% o		<u>Bottom</u>	<u>Bottom</u>
(Depth-averaged b) c lack turbidity at the same tide of the same day turbidity at the same tide of the same day sS in mg L-1 42.4 mg L-1, and 78.2 mg L-1, and (Depth-averaged b) c lack to find the relevant control station's SS at lack the same tide of the same day turbidity at the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same tide of the same day 130% of the relevant control station's SS at lack the same		3.6 mg L ⁻¹	2.0 mg L ⁻¹
turbidity at the same tide of the same day SS in mg L ⁻¹ (Depth-averaged b) c turbidity at the same tide of the same day 120% of the relevant control station's SS at 130% of the relevant control station's SS at	Turbidity in NTU	34.3 NTU, and	58.5 NTU, and
SS in mg L ⁻¹ 42.4 mg L ⁻¹ , and 78.2 mg L ⁻¹ , and (Depth-averaged b) c 120% of the relevant control station's SS at 130% of the relevant control station's SS at	(Depth-averaged b) c	120% of the relevant control station's	130% of the relevant control station's
(Depth-averaged b) c 120% of the relevant control station's SS at 130% of the relevant control station's SS at		turbidity at the same tide of the same day	turbidity at the same tide of the same day
(Dopin avoiagod)	SS in mg L ⁻¹	42.4 mg L ⁻¹ , and	78.2 mg L ⁻¹ , and
the same tide of the same day the same tide of the same day	(Depth-averaged b) c	120% of the relevant control station's SS at	130% of the relevant control station's SS at
Notos			

Notes:

- a. For DO, non-compliance of the water quality limits occurs when monitoring result is lower than the limits.
- b. "Depth-averaged" is calculated by taking the arithmetic means of reading of all three depths.
- c. For Turbidity and SS, non-compliance of the water quality limits occurs when monitoring result is higher than the limits.

The Event and Action Plan for marine water quality monitoring can be referred to the Updated EM&A Manual.

2.3.3 Monitoring Results

A total of 33 monitoring events for construction phase marine water quality monitoring were conducted for construction of BPPS Pipeline and LPS Pipeline within the works area(s) for the associated marine-based activities in the reporting period. Graphical presentations are provided in **Annex F**. There were no Project-related Action and Limit Level exceedances for marine water quality monitoring in the reporting period.

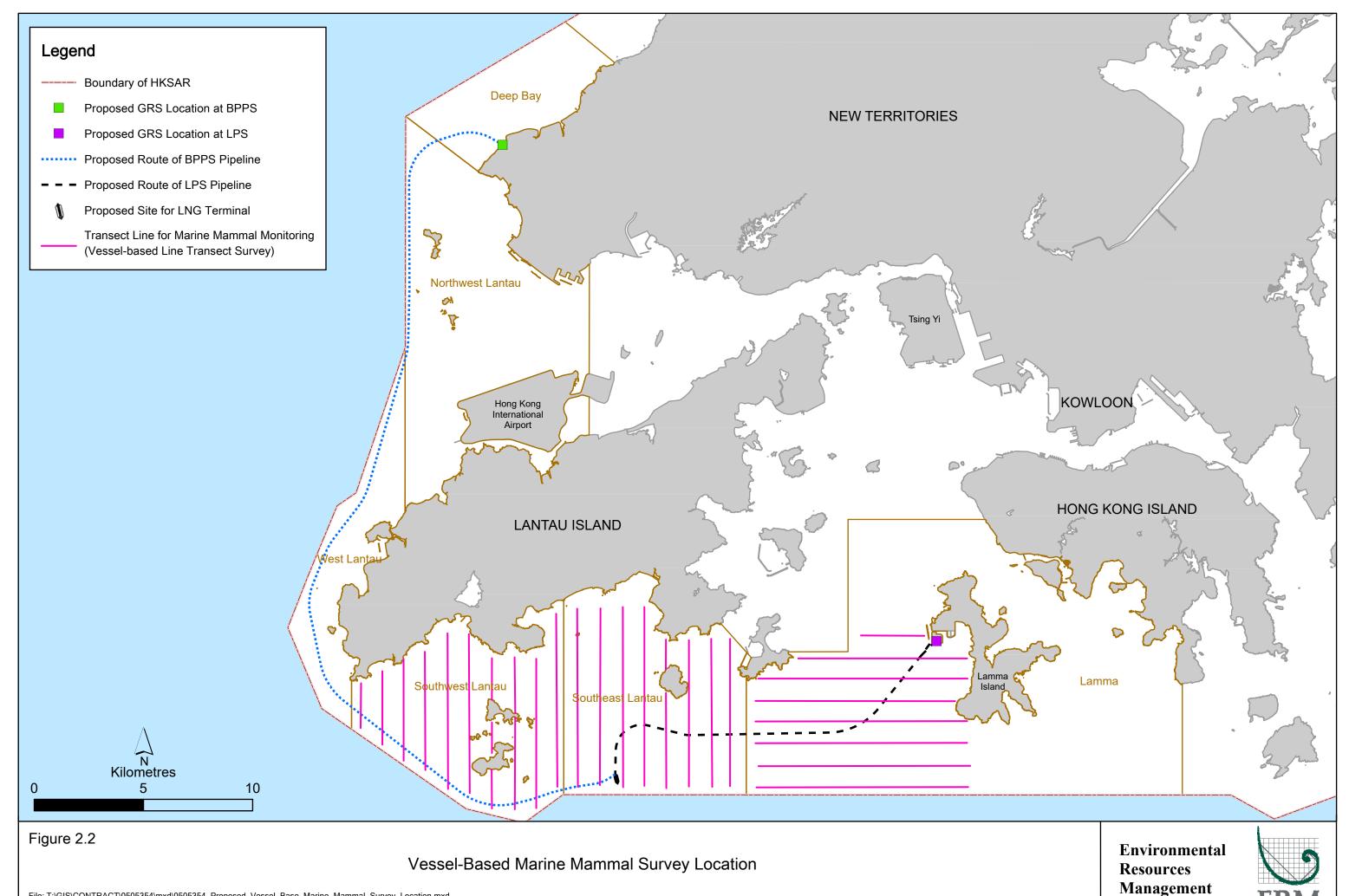
2.4 Marine Mammal Monitoring

2.4.1 Monitoring Requirements

2.4.1.1 Vessel-based Line Transect Survey

In accordance with the Updated EM&A Manual, vessel-based marine mammal survey by means of systematic line-transect boat survey was undertaken to examine the distribution and encounter rate of Finless Porpoise (FP) in southern Lantau where a majority of Project construction works would take place. Survey transects covered three survey areas for line-transect boat surveys, namely Southwest Lantau (SWL), Southeast Lantau (SEL) and Lamma (LM) are presented in *Figure 2.2*. The methodology of the survey is consistent and compatible with that adopted in the EIA baseline surveys as well as the long-term marine mammal monitoring programme conducted by AFCD since 1995 to allow potential comparisons and pooling data for analysis. Vessel-based line transect marine mammal surveys are conducted during construction of the LNG Terminal. Each transect line is surveyed twice per month. The detailed methodology is presented in the Updated EM&A Manual.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev 0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx



File: T:\GIS\CONTRACT\0505354\mxd\0505354_Proposed_Vessel_Base_Marine_Mammal_Survey_Location.mxd Date: 2/8/2021

2.4.1.2 Passive Acoustic Monitoring (PAM)

In accordance with the Updated EM&A Manual, underwater PAM survey using C-POD (Cetacean-Porpoise Detector) was conducted at five locations as presented in *Figure 2.3*. C-PODs are left in place during construction of the LNG Terminal. Such duration should allow for a robust record of marine mammal usage of the area to be obtained and allow for the inter-seasonal differences already known for finless porpoises. The C-PODs have to be serviced every two to four months, subject to review on an as-needed basis, to download accumulated data and replace batteries.

2.4.2 Action and Limit Levels for Marine Mammal Monitoring

The Action and Limit Levels for marine mammal monitoring are established using encounter rate calculated from the six-month baseline vessel-based line transect surveys from the three survey areas as a whole in accordance with the Updated EM&A Manual. The combined baseline encounter rate will be used to compare with the encounter rate obtained during construction phase monitoring calculated from last three month's monitoring data (i.e. running quarterly value). This approach would allow natural seasonal fluctuations in FP encounter rate to be accounted for, and allow data to be reviewed every month such as appropriate remedial actions could be taken timely if the threshold values are triggered. The Action and Limit Levels are provided in *Table 2.7*.

Table 2.7 Action and Limit Levels for Marine Mammal Monitoring

Monitoring Area	Action Level	Limit Level
SWL, SEL and LM	Running quarterly STG < 1.12 & ANI <	Two consecutive running quarterly STG <
as a whole	2.18	1.12 & ANI < 2.18

Notes:

STG = Encounter Rate of Number of Porpoise Sightings

ANI = Encounter Rate of Number of Porpoises

Action / Limit Levels will be triggered if both STG and ANI fall below the criteria.

The Event and Action Plan for marine mammal monitoring can be referred to *relevant Annexes of the associated Monthly EM&A Reports for the reporting period.*

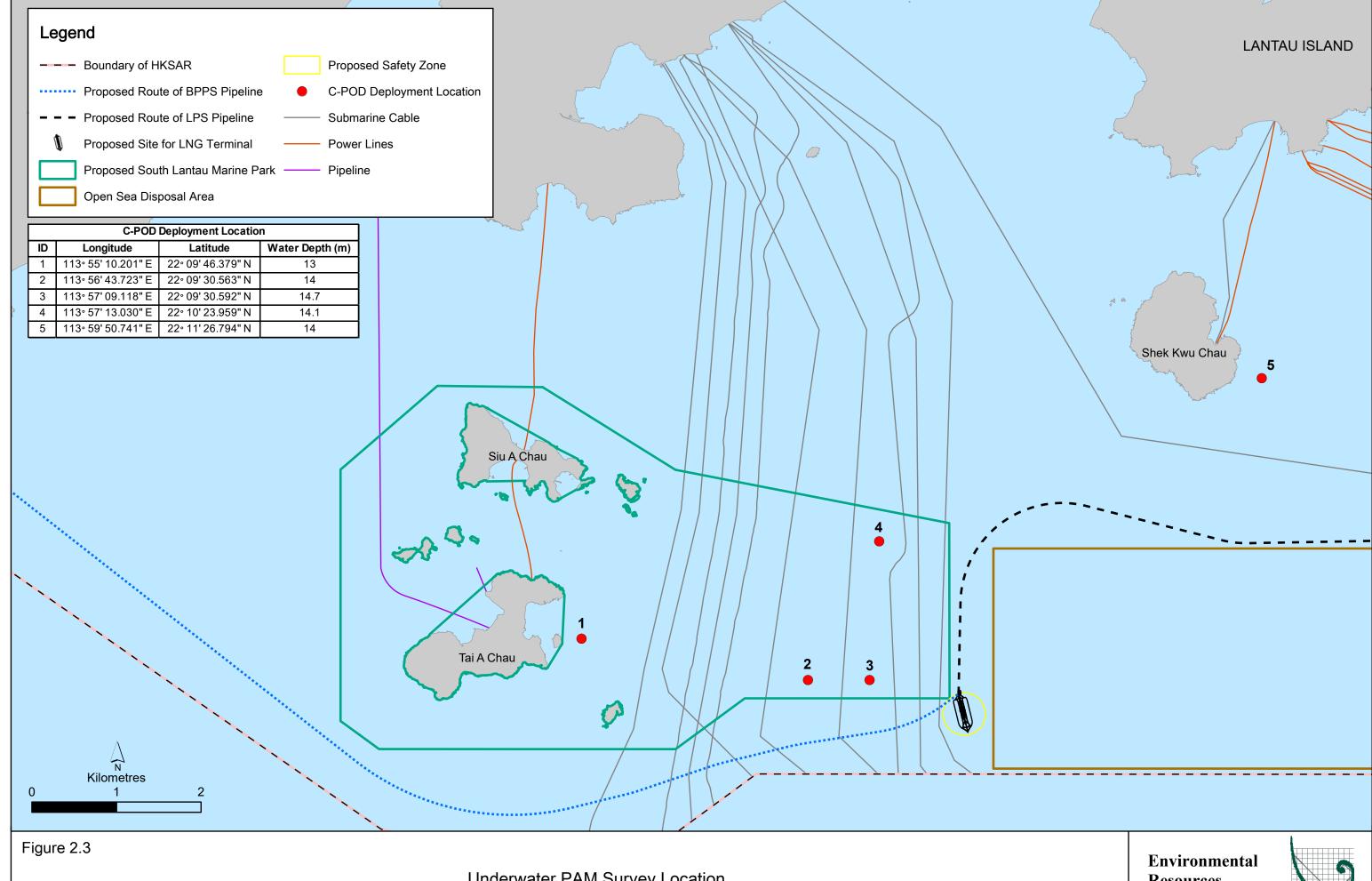
2.4.3 Monitoring Results

2.4.3.1 Vessel-based Line Transect Survey

A total of 12 vessel-based line transect surveys were conducted in October and November 2021 when jacket installation works of the Project were undertaken. The FPs sighted in the three survey areas, SWL, SEL and LM, in the reporting period are presented in *Figure 2.4*.

The running quarterly STG and ANI for the combined survey areas from SWL, SEL and LM during the reporting period and the previous months during the period of piling works are summarised in *Table* 2.8.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 Page 13

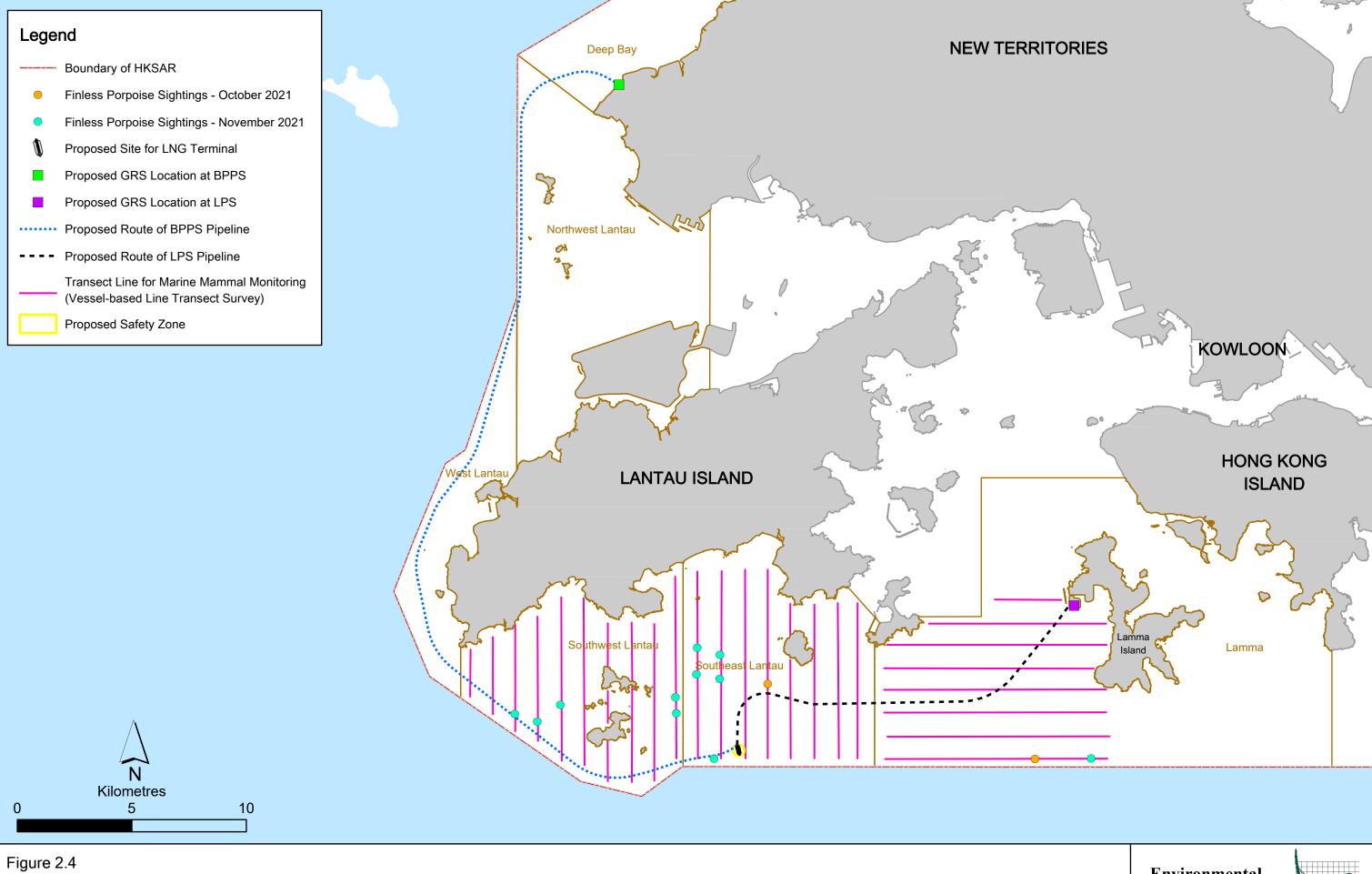


 $File: T: \label{line: T: GIS CONTRACT 0505354} \\ Proposed_Underwater_PAM_Survey_Location.mxd$

Underwater PAM Survey Location

Resources Management





Distribution of Finless Porpoise Sightings between October and November 2021

Environmental Resources Management



Table 2.8 Running Quarterly STG and ANI for Finless Porpoise

Survey Period	On-effort (km)	No. of Sighting	No. of Porpoise	STG	ANI	Running STG	Running ANI
Dec 2020	219.30	3	7	1.36	3.18	-	-
Jul 2021	375.86	0	0	0.00	0.00	-	-
Aug 2021	379.00	2	10	0.53	2.64	-	-
Sep 2021	331.64	7	22	2.11	6.63	0.83	2.95
Oct 2021	95.79	0	0	0.00	0.00	1.12	3.97
Nov 2021	208.05	10	30	4.81	14.42	2.68	8.18

Notes:

Only data collected at Beaufort Sea State 2 or below were included for encounter rate analysis.

Running STG and Running ANI were calculated by combining three consecutive survey months data (i.e. combining the data with the previous two months).

Marine mammal monitoring between January and June 2021 was not conducted as no piling works for construction of the jetty were carried out between January and June 2021 in accordance with Condition 3.3 of the FEP.

The running quarterly values of encounter rate in terms of STG and ANI were 2.68 and 8.18, respectively. Therefore, there were no breaches of Action and Limit Levels for marine mammal monitoring in the reporting period.

2.4.3.2 Underwater PAM Survey

Five C-POD units have been deployed at the five locations since the commencement of construction for FEP-01/558/2018/A on 27 November 2020. These units will be serviced every two to four months, subject to review on an as-needed basis, to download accumulated data and replace batteries. The latest round of C-POD servicing was conducted in early November 2021. Following the completion of jacket installation works (i.e. piling works) of the Project in November 2021, the PAM data for the marine mammal monitoring during construction phase will be retrieved for further analysis of the activity of FP during both day and night. The results will be reported in the quarterly EM&A summary report for the next reporting period (i.e. Jan-Mar 2022) once the PAM data are retrieved.

2.4.3.3 Summary

0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

The jacket installation works (i.e. piling works) of the Project were completed on 10 November 2021. Throughout the period of jacket installation works in December 2020 and July to November 2021, the results of the vessel-based line transect marine mammal surveys indicated that there were no breaches of Action and Limit Levels for marine mammal monitoring, indicating that there were no unacceptable/ unforeseen changes in FP distribution as a result of jacket installation works. It should be noted that with implementation of the recommended mitigation measures during construction phase of the Project, no unacceptable impacts on FPs were anticipated as documented in the approved EIA Report. The recommended mitigation measures have been implemented/adopted during the course of piling works, including the use of structural jacket and bubble curtain to enclose the pile installation work, acoustic decoupling of noisy equipment on work barges, piling with ramp-up procedures; use of hydraulic hammering with noise reduction system; avoidance of underwater percussive piling at night time and during the peak occurrence season of FP; and monitoring of marine mammal exclusion zone with a radius of 500m. The review on the encounter rates of FP (i.e. running STG and ANI) ranged from 0.83 to 2.68 (for running STG) and 2.95 to 8.18 (for running ANI), at which no Action / Limit Level exceedances in marine mammal monitoring were triggered during the piling works. Therefore, variation between the EIA study predictions and the EM&A monitoring results

As the marine mammal monitoring is recommended to determine the efficacy of the recommended mitigation measures and provide verification of impact prediction/ evaluation results which is specific to the impact from underwater sound from Jetty pile installation works, the marine mammal monitoring for construction phase is considered completed in November 2021 following the completion of jacket installation works (i.e. piling works) of the Project. No further construction phase marine mammal

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

monitoring (both vessel-based line transect marine mammal surveys and passive acoustic monitoring) is necessary to be conducted for the remaining works (i.e. topside construction) under the EM&A programme as consulted with EPD and AFCD in late November 2021.

One year post-construction marine mammal monitoring will be conducted following the start of operation of the LNG Terminal to investigate if there are any unacceptable/ unforeseen changes in FP distribution due to the Project construction. The findings of the monitoring, which will be compared with the data obtained during baseline (Jun - Nov 2019 for vessel-based line transect marine mammal surveys and Oct 2019 - March 2020 for passive acoustic monitoring) and construction phase monitoring (Dec 2020 and Jul – Nov 2021 for both vessel-based line transect marine mammal surveys and passive acoustic monitoring), will be reported in accordance with *Section 12.4* of the Updated EM&A Manual.

2.5 Marine Mammal Exclusion Zone Monitoring

2.5.1 Monitoring Requirements

According to Condition 3.7 of FEP-01/558/2018/A, Condition 3.7 of FEP-02/558/2018/A, Condition 3.8 of FEP-03/558/2018/B, Section 9.11.3 of the approved EIA Report and Section 7 of the Updated EM&A Manual, marine mammal exclusion zone monitoring is required during dredging / jetting operations for construction of BPPS Pipeline or LPS Pipeline and during percussive piling works for construction of the Jetty. Marine mammal exclusion zone requirements are presented in *Table 2.9*.

Table 2.9 Marine Mammal Exclusion Zone Requirements

Activity	Exclusion Zone	Requirement
Marine dredging or jetting operations for construction of BPPS Pipeline or LPS Pipeline	250m	Before pipeline dredging or jetting commence, the exclusion zone must have been continuously clear of marine mammals for 30 minutes. During pipeline dredging/ jetting, if marine mammals are spotted within the exclusion zone, pipeline dredging/ jetting works will cease and will not resume until the observer confirms that the zone has been continuously clear of marine mammals for a period of 30 minutes.
Percussive piling works for construction of the Jetty	500m	Before percussive piling commences, the exclusion zone must have been continuously clear of marine mammals for 30 minutes. During percussive piling, if marine mammals are spotted within the exclusion zone, percussive piling works will cease and will not resume until the observer confirms that the zone has been continuously clear of marine mammals for a period of 30 minutes.

2.5.2 Monitoring Results

Marine mammal exclusion zone monitoring was conducted during the reporting period when marine jetting operation for construction of BPPS / LPS Pipeline and percussive piling works for construction of the Jetty were undertaken. No sightings of marine mammals were observed during marine mammal exclusion zone monitoring in the reporting period. The monitoring results for marine mammal exclusion zone monitoring in the reporting period is summarised in *Table 2.10*.

Table 2.10 Monitoring Results for Marine Mammal Exclusion Zone Monitoring

Date	Active works activities	Monitoring results
2, 4-7, 15, 19-23, 27-30 Oct 2021	Percussive piling works for construction of the	No sightings of marine
1-6, 8 Nov 2021	Jetty	mammals
1-2 Oct 2021	Marine jetting operation at South of Shek Kwu	
5-6 Nov 2021	Chau to West Lamma Channel for LPS	
3-8, 24-25 Dec 2021	Pipeline	

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 Page 15

Date	Active works activities	Monitoring results
1-4, 18-31 Oct 2021	Marine jetting operation at West of Tai O to	
1, 4-7, 10-16 Nov 2021	West of HKIA for BPPS Pipeline	
3-8, 10-12, 17-19, 21-22 Dec 2021		
20, 24-28 Nov 2021	Marine jetting operation at Adamasta Channel	
23-31 Dec 2021	for BPPS Pipeline	
3-7, 10-16 Dec 2021	Marine jetting operation at Southwest of Soko Islands for BPPS Pipeline	
23-31 Dec 2021	Marine jetting operation at Southwest Lantau for BPPS Pipeline	
24-31 Dec 2021	Marine jetting operation at West of HKIA to Lung Kwu Chau for BPPS Pipeline	

2.6 Records of Operating Speeds and Marine Travel Routes of Working Vessels

The operating speeds and marine travel routes of working vessels for construction of the Project within the reporting period were checked and reviewed. A total of 28 working vessels were used for the construction of the Jetty, LPS Pipeline and BPPS Pipeline under FEP-01/558/2018/A, FEP-02/558/2018/A and FEP-03/558/2018/B, respectively, during the reporting period. All these working vessels were operated at a speed lower than 10 knots when moving within the areas frequented by marine mammals, including the waters near Sha Chau and Lung Kwu Chau Marine Park, the waters at the west of Lantau Island and the waters between Soko Islands and Shek Kwu Chau, and followed the relevant marine travel requirements stipulated in the FEP except a working vessel (Zhong You Hai 281) which was operated at a speed higher than 10 knots within the area frequented by marine mammals south to Southwest Lantau Marine Park on 30 October 2021. However, this incident was caused by current influence upon investigation. No non-compliance on the operating speeds and marine travel routes of working vessels was identified. Records of operating speeds and marine travel routes of working vessels for construction of the Project provided by the Contractor can be referred to the *relevant Annexes of the associated Monthly EM&A Reports* for the reporting period.

The compliance status on approval conditions given by the Director of Environmental Protection for the entry of working vessels (i.e. anchor handling tugs (AHTs)) within marine parks and the proposed SLMP in pursuant to Condition 3.1 of FEP-01/558/2018/A for anchoring activities for piling operation and jacket installation for construction of the Jetty, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B for anchoring activities for pipelaying and/or post-trenching processes for construction of LPS and BPPS Pipelines, respectively, as appropriate within the reporting period was checked. A total of nine AHTs with 31 entries to the marine parks and the proposed SLMP were recorded within the reporting period. No non-compliance on the approval conditions was identified. Records of entry events of working vessels within the marine parks and the proposed SLMP provided by the Contractor can be referred to *relevant Annexes of the associated Monthly EM&A Reports for the reporting period*.

2.7 Implementation Status of Environmental Mitigation Measures

A summary of the Environmental Mitigation Implementation Schedule (EMIS) is presented in *Annex C*. The necessary mitigation measures were implemented properly for the Project.

2.8 Summary of Exceedances of the Environmental Quality Performance Limit

There were no Project-related Action and Limit Level exceedances for marine water quality monitoring in the reporting period.

There were no breaches of Action and Limit Levels for marine mammal monitoring in the reporting period.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 Page 16 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

Cumulative statistics on exceedance is provided in Annex E.

Summary of Environmental Complaints, Notification of Summons and Successful Prosecutions

There were no environmental complaints, notification of summons and successful prosecutions recorded in the reporting period.

Statistics on environmental complaints, notification of summons and successful prosecutions are summarised in Annex E.

15 February 2022 Page 17

3. CONCLUSION AND RECOMMENDATIONS

This Quarterly EM&A Summary Report presents the key findings of the EM&A works during the reporting period from 1 October to 31 December 2021 for the construction works for the Project in accordance with the Updated EM&A Manual and the requirements of the Further Environmental Permits (FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B).

Environmental auditing works, including regular site inspections of construction works conducted by the ET, audit of implementation of Waste Management Plan, and review of the acceptability of operating speeds and marine travel routes of working vessels, including checking of compliance with the approval conditions given by EPD for allowing the entry of working vessels within marine parks and the proposed SLMP in pursuant to Condition 3.1 of FEP-01/558/2018/A, Condition 3.4 of FEP-02/558/2018/A and Condition 3.4 of FEP-03/558/2018/B, were conducted in the reporting period, as appropriate. No non-compliance of environmental statutory requirements was identified.

Marine water quality monitoring was conducted during the reporting period in accordance with the Updated EM&A Manual. No Project-related Action and Limit Level exceedances were recorded.

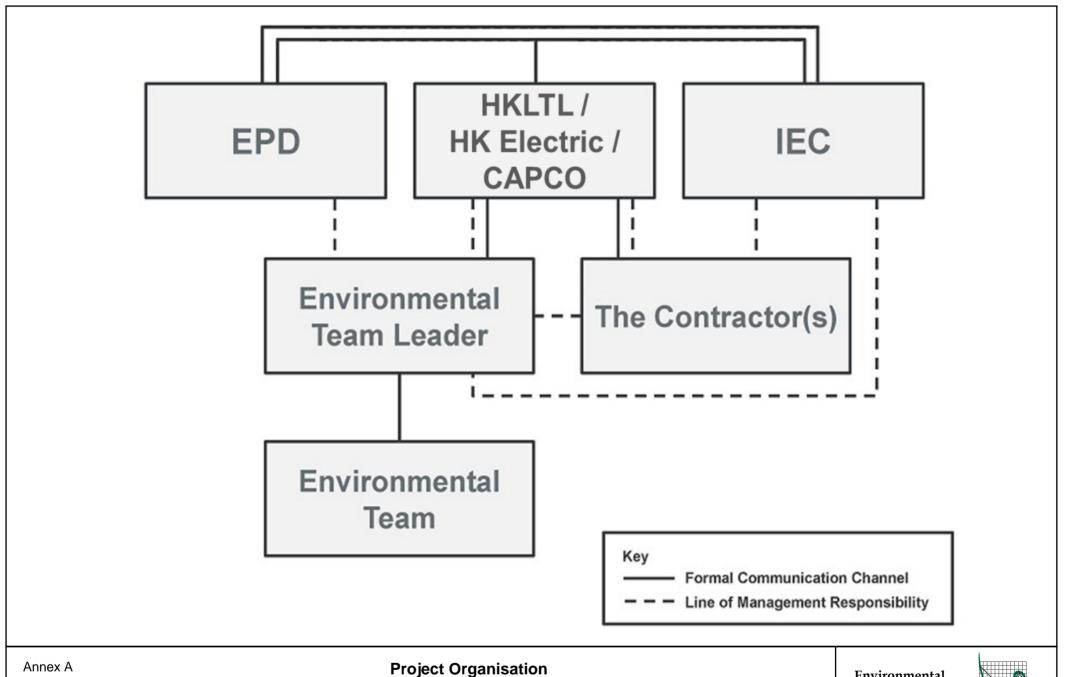
Construction phase marine mammal monitoring (vessel-based line transect survey and passive acoustic monitoring) was conducted during the reporting period in accordance with the Updated EM&A Manual, and was completed following the completion of piling works in November 2021. No breaches of Action and Limit Levels were recorded.

There were no environmental complaints, notification of summons and successful prosecutions recorded in the reporting period.

The recommended environmental mitigation measures for the Project were effectively implemented and the EM&A programme undertaken by the ET has effectively monitored the construction activities as well as ensured proper implementation of mitigation measures in the reporting period.

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022 Page 18 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021 **ANNEX A PROJECT ORGANISATION**



Environmental Resources Management

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021 **ANNEX B CONSTRUCTION PROGRAMME**

Schedule of Works associated with the double berth jetty at LNG Terminal												
WORK Q3 2020 Q4 2020 Q1 2021 Q2 2021 Q3 2021 Q4 2021 Q1 2022												
Preparation Phase												
Pre-survey												
Construction Phase						,						
Jacket Installation												
Topsides Construction												

Annex B

Construction Programme for FEP-01/558/2018/A

Environmental Resources Management



Schedule of the works associated with the subs	ea gas pipeline fo	r Lamma Power Sta	ition (LPS) and the	associated Gas Red	ceiving Station (GRS	S) in LPS	
WORK	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Q1 2022
Preparation Phase							
Pre-survey							
Removal of obstructions							i i i
Construction Phase							
Pre-trenching including Deployment of Silt Curtain and Pilot Test							
De-burial of pre-installed pipeline by Mass Flow Excavator							
Pipeline Laying							
Intermediate Hydrotesting for Pipeline							
Post-trenching including Deployment of Silt Curtain and Pilot Test							
Rock Armour Placement							
Final Hydrotesting for Pipeline							
Gas Receiving Station (GRS) including pipe rack construction, preparation works at the vent header for tie-in of the new GRS, fencing, new gas receiving facility and new pipeline connection, and pre-commissioning, commissioning and start up							

Annex B

Construction Programme for FEP-02/558/2018/A

Pilot tests on the efficiency of silt curtain system shall be conducted during the early stage of construction to confirm the removal efficiency of the silt curtains.

Environmental Resources Management



Schedule of the works associated with the subsea gas pipeline for Black Point Power Station (BPPS) and the associated Gas Receiving Station (GRS) in BPPS													
WORK	Q3 2020	Q4 2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	Q1 2022	Q2 2022					
Preparation Phase													
Pre-survey													
Removal of obstructions													
Construction Phase													
Pre-trenching including Deployment of Silt Curtain and Pilot Test													
Cofferdam and Sheet Pile Construction													
Pipeline Laying													
Post-trenching including Deployment of Silt Curtain and Pilot Test													
Rock Armour Placement													
Intermediate and Final Hydrotesting for Pipeline													
Gas Receiving Station (GRS) including pipe rack construction, preparation works at the vent header for tie-in of the new GRS, fencing, new gas receiving facility and new pipeline connection, and pre-commissioning, commissioning and start up													

Pilot tests on the efficiency of silt curtain system shall be conducted during the early stage of construction to confirm the removal efficiency of the silt curtains.

Annex B

Construction Programme for FEP-03/558/2018/B

Environmental Resources Management



Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021
ANNEX C
ANNEX C
ENVIRONMENTAL MITIGATION IMPLEMENTATION SCHEDULE (EMIS)

TABLE C.1 IMPLEMENTATION SCHEDULE OF RECOMMENDED MITIGATION MEASURES

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	C	0	Guidelines	
Air Quality									
S4.10.1	S2.1	Impervious sheet will be provided for skip hoist for material transport.	Land sites for GRSs within BPPS and LPS / During construction, particularly dry season	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	The area where dusty work takes place should be sprayed with water or a dust suppression chemical immediately prior to, during and immediately after dusty activities as far as practicable.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		1		Air Pollution Control (Construction Dust) Regulation	An observation was given for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	All dusty materials should be sprayed with water or a dust suppression chemical immediately prior to any loading, unloading or transfer operation.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Dropping heights for excavated materials should be controlled to a practical height to minimise the	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS

⁽¹⁾ D = Design Phase; C = Construction Phase; O = Operational Phase

www.erm.com Version: 0

Project No.: 0505354

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		fugitive dust arising from unloading.							N/A for GRS in LPS
S4.10.1	S2.1	During transportation by truck, materials should not be loaded to a level higher than the side and tail boards, and should be dampened or covered before transport.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		*		Air Pollution Control (Construction Dust) Regulation	N/A
S4.10.1	S2.1	Wheel washing device should be provided at the exits of the work sites. Immediately before leaving a construction site, every vehicle shall be washed to remove any dusty material from its body and wheels as far as practicable.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		*		Air Pollution Control (Construction Dust) Regulation	Observations were given for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Road sections between vehicle- wash areas and vehicular entrance will be paved.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Haul roads will be kept clear of dusty materials and will be sprayed with water so as to maintain the entire road surface wet at all times.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S4.10.1	S2.1	Temporary stockpiles of dusty materials will be either covered entirely by impervious sheets or sprayed with water to maintain the entire surface wet all the time.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Stockpiles of more than 20 bags of cement and dusty construction materials will be covered entirely by impervious sheeting sheltered on top and 3-sides.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	N/A
S4.10.1	S2.1	All exposed areas will be kept wet to minimise dust emission.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Ultra-low-sulphur diesel (ULSD), defined as diesel fuel containing not more than 0.005% sulphur by weight, will be used for all construction plant on-site.	Land sites for GRSs within BPPS and LPS / During construction/ During operation	Contractor(s) / CAPCO / HK Electric		√	✓	Environment, Transport and Works Bureau Technical Circular (ETWB-TC(W)) No 19/2005 on Environmental Management on Construction Sites	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S4.10.1	S2.1	The engine of the construction equipment during idling will be switched off.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	Regular maintenance of construction equipment deployed on-site will be conducted to prevent black smoke emission.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		Air Pollution Control (Construction Dust) Regulation	✓ for GRS in BPPS N/A for GRS in LPS
S4.10.1	S2.1	All marine vessels fuelled in Hong Kong are required to operate using marine light diesel with sulphur content lower than 0.05%.	Marine sites for the LNG Terminal, the BPPS Pipeline and the LPS Pipeline / During construction/ During operation	Contractor(s) / Project Proponents		✓	✓	Air Pollution Control (Marine Light Diesel) Regulation	✓ for LPS Pipeline, BPPS Pipeline and LNG Terminal
S4.10.1	S2.1	Non-road mobile machinery (NRMMs), e.g. mobile generator and air compressor, shall comply with the prescribed emission standards and approved with a proper label by EPD.	Land sites for GRSs within BPPS and LPS and marine sites for the LNG Terminal, the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		✓		Air Pollution Control (Non-road Mobile Machinery) (Emission) Regulation	An observation was given for GRS in BPPS ✓ for BPPS Pipeline N/A for GRS in LPS, LNG Terminal and LPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S4.10.1	S2.1	To ensure proper implementation of the recommended dust mitigation measures and good construction site practices during the construction phase of the GRSs and the BPPS and the LPS, environmental site audits on monthly basis is recommended throughout the construction period.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)/ Environmental Team (ET) & Independent Environmental Checker (IEC)		✓		-	✓ for GRS in BPPS ✓ for GRS in LPS
S4.10.2	S2.2	LNGCs shall comply with the fuel restriction requirement under the Air Pollution Control (Ocean Going Vessels) (Fuel at berth) Regulation.	Marine site for the LNG Terminal / During operation	HKLTL			→	Air Pollution Control (Ocean Going Vessels) (Fuel at berth) Regulation	N/A
Hazard to L									
S5.3.3	S3	All personnel within the BPPS shall comply with CLP safety policy and requirements.	Land site for the GRS within BPPS / During construction / During operation	Contractor(s) / CAPCO		✓	✓	-	✓
S5.3.3	S3	All personnel within the LPS shall comply with HK Electric safety policy and requirements.	Land site for the GRS within LPS / During construction / During operation	Contractor(s) / HK Electric		✓	✓	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S5.3.3	S3	All operation work procedures shall be complied with the operating plant procedures or guidelines and regulatory requirements.	Land sites for GRSs within BPPS and LPS / During construction / During operation	Contractor(s) / CAPCO / HK Electric		✓	✓	-	✓ for GRS in BPPS ✓ for GRS in LPS
S5.3.3	S3	All personnel shall be equipped with appropriate personal protective equipment (PPE) when working at the BPPS and LPS facilities.	Land sites for GRSs within BPPS and LPS / During construction / During operation	Contractor(s) / CAPCO / HK Electric		✓	✓	-	✓ for GRS in BPPS ✓ for GRS in LPS
S5.3.3	S3	Safety training and briefings shall be provided to all personnel.	Land sites for GRSs within BPPS and LPS / During construction / During operation	Contractor(s) / CAPCO / HK Electric		√	√	-	✓ for GRS in BPPS ✓ for GRS in LPS
S5.3.3	S3	Regular site safety inspections/ audits shall be conducted.	Land sites for GRSs within BPPS and LPS / During construction/ During operation	Contractor(s) / CAPCO / HK Electric		√	√	-	✓ for GRS in BPPS ✓ for GRS in LPS
S5.3.3	S3	Method statements and risk assessments shall be prepared and safety control measures shall be in place before commencement of work.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		-	✓ for GRS in BPPS ✓ for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S5.3.3	S3	Work permit system, on-site pre- work risk assessment and emergency response procedure shall be in place before commencement of work.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS ✓ for GRS in LPS
S5.3.3	S3	All construction workers shall be under close site supervision during the construction phase of the GRSs.	Land sites for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS ✓ for GRS in LPS
S5.4.1	S3	An emergency response plan will be put in place which fully documents the procedures to be followed in the event of an emergency.	Transit of the LNGC and FSRU Vessel under Emergency Situation / During operation	HKLTL			√	-	N/A
S5.3.3	S3	Method statements and risk assessments shall be prepared and safety control measures should be in place before the commencement of construction works.	LNG Terminal / During construction	Contractor(s)		√		-	*
S5.3.3	S3	Work permit system, on-site pre- work risk assessment and emergency response procedure shall be in place before commencement of construction works.	LNG Terminal / During construction	Contractor(s)		✓		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S5.3.3	S3	All construction workers shall be under close site supervision during the construction phase of the LNG Terminal.	LNG Terminal / During construction	Contractor(s)		✓		-	✓
S5.3.3	S3	All personnel within the LNG Terminal shall comply with relevant safety policy and requirements.	LNG Terminal / During operation	HKLTL			√	-	N/A
S5.3.3	S3	All operation work procedures shall be complied with relevant codes and standards (e.g. SIGTTO) and regulatory requirements.	LNG Terminal / During operation	HKLTL			√	-	N/A
S5.3.3	S3	Work permit system and emergency response procedure shall be in place.	LNG Terminal / During operation	HKLTL			✓	-	N/A
S5.3.3	S3	Robust and extended process control system, safety control system, fire-fighting system and security system shall be provided.	LNG Terminal / During operation	HKLTL			√	-	N/A
S5.3.3	S3	Sufficient and trained / competent staff shall be provided to operate the LNG Terminal.	LNG Terminal / During operation	HKLTL			✓	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
\$5.3.3	S3	Regular safety inspections/audits shall be conducted.	LNG Terminal / During operation	HKLTL			√	-	N/A
Noise							l		
S6.7	S4	N/A							N/A
Water Quali									
S7.9.1	S5	A detailed hydrotesting procedure for subsea pipelines will be developed that will detail how the process will be carried out, how it will be carefully controlled and monitored, and how the intake and subsequent discharge of the seawater will be managed. Water quality monitoring for commissioning hydrotest for the subsea pipelines is presented in Section 5.3.5 of the Updated EM&A Manual.	LNG Terminal / During construction	Contractor(s)		*		TM Standard under the WPCO, WPCO license requirements, WQO	N/A
S7.9.1	S5	Adoption of appropriate dredging and jetting rates, plant numbers and silt curtains at the plant and WSRs, where applicable (<i>Table 7.18</i> of the EIA Report, reprovided as <i>Table A.2</i> below).	Marine Dredging & Jetting for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		✓		-	✓ for BPPS Pipeline and LPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S7.9.1	S5	Grab dredging can be conducted concurrently with one TSHD.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		√		-	N/A for BPPS Pipeline and LPS Pipeline
S7.9.1	S5	One jetting machine will be working on each pipeline. No more than two jetting machines will be working on BPPS Pipeline.	Marine Jetting for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		√		-	✓ for LPS Pipeline and BPPS Pipeline
S7.9.1	\$5	Cofferdam construction and removal at landfalls of BPPS and LPS (where required) should not be conducted concurrently with the nearby pipeline dredging sections (BPPS KP44.9 - 45.0 and LPS KP17.4-18.2). Silt curtain surrounding the works areas for cofferdam construction and removal at pipeline landfalls of the BPPS and the LPS should also be implemented.	Pipeline landfalls for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		✓		-	✓ for BPPS Pipeline N/A for LPS Pipeline
\$7.9.1/ \$7.9.2	S5	The following measures shall be followed for provision of silt curtain: The silt curtain shall be formed and installed in such a way that tidal rise and fall are	Marine Dredging & Jetting for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		√	√	-	Reminders were given for 4 th bullet point for BPPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		accommodated, with the silt curtains always extending from the surface to the bottom of the water column and held with anchor blocks. • Schematic diagrams on silt curtain deployment are provided in <i>Figures 7.4</i> and <i>7.5</i> of the EIA Report. • The contractor shall regularly inspect the silt curtains and check that they are moored and marked to avoid danger to marine traffic. • Regular inspection on the integrity of the silt curtain should be carried out by the contractor and any damage to the silt curtain shall be repaired by the contractor promptly. • Relevant marine works shall only be undertaken when the repair is fixed to the satisfaction of the engineer.	Marine Maintenance Dredging (LNG Terminal) / During operation						✓ for 1 st , 2 nd , 3 rd & 5 th bullet points for BPPS Pipeline N/A for LPS Pipeline
\$7.9.1 / \$7.9.2	S5	All vessels should be well maintained and inspected before use to limit any potential discharges to the marine environment.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		✓	✓	-	✓ for BPPS Pipeline N/A for LPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Impl Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
			Marine Maintenance Dredging (LNG Terminal) / During operation						
S7.9.1	S5	All vessels must have a clean ballast system.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		*		-	✓ for BPPS Pipeline N/A for LPS Pipeline
\$7.9.1 / \$7.9.2	S5	No overflow is permitted from the trailing suction hopper dredger and the Lean Mixture Overboard (LMOB) system will only be in operation at the beginning and end of the dredging cycle when the drag head is being lowered and raised.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s)		✓	✓	-	✓ for BPPS Pipeline N/A for LPS Pipeline
S7.9.1 / S7.9.2	S5	Dredged marine mud will be disposed of in a gazetted marine disposal area in accordance with the Dumping at Sea Ordinance (DASO) permit conditions.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)		✓	✓	-	N/A for LPS Pipeline ✓ for BPPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures Marine		D	С	0	Guidelines	
			Maintenance Dredging (LNG Terminal) / During operation						
\$7.9.1 / \$7.9.2	S5	Dredgers will maintain adequate clearance between vessels and the seabed at all states of the tide and reduce operations speed to ensure that excessive turbidity is not generated by turbulence from vessel movement or propeller wash.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s)		✓	√	-	N/A for LPS Pipeline ✓ for BPPS Pipeline
S7.9.1 / S7.9.2	S5	Marine works shall not cause foam, oil, grease, litter or other objectionable matter to be present in the water within and adjacent to the works site. Wastewater from potentially contaminated area on working vessels should be minimised and collected. These kinds of wastewater should be brought back to port and discharged at appropriate collection and treatment system.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction / During operation	Contractor(s)		→	✓	-	✓ for BPPS Pipeline N/A for LPS Pipeline

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
\$7.9.1 / \$7.9.2	S5	No solid waste is allowed to be disposed overboard.	Marine Dredging for the BPPS Pipeline and the LPS Pipeline / During construction / During operation	Contractor(s)		√	✓	-	✓ for BPPS Pipeline N/A for LPS Pipeline
S7.9.1	S5	Appropriate infiltration control, such as cofferdam wall, should be adopted to limit groundwater inflow to the excavation works areas in the Project site. Groundwater pumped out from excavation area should be discharged into the storm system via silt removal facilities.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		-	✓ for GRS in BPPS N/A for GRS in LPS
S7.9.1	S5	Silt removal facilities such as silt traps or sedimentation facilities will be provided to remove silt particles from runoff to meet the requirements of the TM standard under the WPCO. The design of silt removal facilities will be based on the guidelines provided in ProPECC PN 1/94. All drainage facilities and erosion and sediment control structures will be inspected on a regular basis and maintained to confirm proper and efficient operation at all times and particularly during rainstorms.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		✓		ProPECC PN 1/94, TM Standard under the WPCO	Observations were given for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	C	0	Guidelines	
		Deposited silt and grit will be removed regularly.							
S7.9.1	S5	Earthworks to form the final surfaces will be followed up with surface protection and drainage works to prevent erosion caused by rainstorms.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	N/A
S7.9.1	\$5	Appropriate surface drainage will be designed and provided where necessary.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS N/A for GRS in LPS
S 7.9.1	S5	The precautions to be taken at any time of year when rainstorms are likely together with the actions to be taken when a rainstorm is imminent or forecasted and actions to be taken during or after rainstorms are summarised in Appendix A2 of ProPECC PN 1/94.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		ProPECC PN 1/94	✓ for GRS in BPPS N/A for GRS in LPS
S7.9.1	S5	Oil interceptors will be provided in the drainage system where necessary and regularly emptied to prevent the release of oil and grease into the storm water	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS N/A for GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		drainage system after accidental spillages.							
S7.9.1	\$5	Temporary and permanent drainage pipes and culverts provided to facilitate runoff discharge, if any, will be adequately designed for the controlled release of storm flows.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		*		-	✓ for GRS in BPPS N/A for GRS in LPS
S7.9.1	S5	The temporary diverted drainage, if any, will be reinstated to the original condition when the construction work has finished or when the temporary diversion is no longer required.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		1		-	N/A
S7.9.1	S5	Appropriate numbers of portable toilets shall be provided by a licensed contractor to serve the construction workers over the construction site to prevent direct disposal of sewage into the water environment. No onsite discharge from these chemical toilets would be allowed.	Land sites & drainages for GRSs within BPPS and LPS / During construction	Contractor(s)		√		-	✓ for GRS in BPPS ✓ for GRS in LPS
S 7.9.2	S5	Mitigation measures for maintenance dredging at the LNG Terminal in form of controlled dredging rate (maximum of	Marine Maintenance Dredging (LNG	Contractor(s) / HKLTL			✓	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		5,500m³ day⁻¹) as well as silt curtain should be implemented for the control of sediment dispersion and the protection of the nearby WSRs.	Terminal) / During operation						
S 7.9.2 / S9.11.3	S5 / S7	A project-specific contingency plan (including protocols for avoidance, containment, remediation and reporting accidental fuel spill event) will be prepared and implemented to contain and clean up the spilled or leaked fuels or chemicals at the LNG Terminal, surrounding waters and marine parks.	Fuel spillage for the LNG Terminal / During operation	Contractor(s) / HKLTL			√		N/A
S7.12.1	S5.2-S5.5	Marine water quality monitoring at selected WSRs is recommended for marine dredging and jetting works for the pipeline construction.	Designated monitoring stations as defined in EM&A Manual / During marine construction period	Environmental Team (ET)		✓		-	✓
S7.12.1	S5.2-S5.5	To ensure proper implementation of the recommended mitigation measures and good construction site practices during marine-based construction works, environmental site audits on a regular basis is	Marine sites for the LNG Terminal, the BPPS Pipeline and the LPS Pipeline / During construction	Contractor(s)/ Environmental Team (ET) & Independent Environmental Checker (IEC)		✓		-	✓ for BPPS Pipeline, LPS Pipeline and LNG Terminal

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		recommended throughout the construction period.							
S7.12.2	S5.2-S5.5	Water quality monitoring at the selected nearby WSRs is recommended for first year of operation of the LNG Terminal.	During operation for the LNG Terminal	Environmental Team (ET)/ HKLTL			1	TM Standard under the WPCO, WPCO license requirements, WQO	N/A
S7.12.2	S5.2-S5.5	During maintenance dredging at the LNG Terminal, water quality monitoring at the selected nearby WSRs would be required.	Marine Maintenance Dredging (LNG Terminal) / During operation	Contractor(s) / HKLTL			•	TM Standard under the WPCO, WPCO license requirements, WQO	N/A
Waste Mana	agement				<u> </u>				
S8.5	\$6.2	The contractor(s) will nominate approved personnel to be responsible for good site practices, arrangements for collection and effective disposal to an appropriate facility of all wastes generated at the site.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		✓	✓	-	*
\$8.5	\$6.2	Good waste management practices should be implemented: Training of site personnel in proper waste management and chemical handling procedures;	All areas / During construction / During operation	Contractor(s)/ Project Proponents		•	•	-	✓ for 1 st , 3 rd , 5 th , 6 th & 7 th bullet points for GRS in BPPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		Separation of chemical wastes for special handling and appropriate treatment at the Chemical Waste Treatment Centre; Encourage collection of aluminium cans and waste paper by individual collectors during construction with separate labelled bins provided to segregate these wastes from other general refuse by the workforce; Any unused chemicals, and those with remaining functional capacity, be recycled as far as possible; Prior to disposal of C&D materials, wood, steel and other metals will be separated, to the extent practical for re-use and/or recycling to reduce the quantity of waste to be disposed in a landfill; Proper storage and site practices to reduce the potential for damage or contamination of construction materials; and Plan and stock construction							✓ for 1 st , 3 rd , 6 th & 7 th bullet points for GRS in LPS ✓ for 1 st , 6 th & 7 th bullet points for BPPS Pipeline ✓ for 1 st bullet point for LPS Pipeline and LNG Terminal N/A for 2 nd & 4 th bullet points for GRS in BPPS N/A for 2 nd , 4 th & 5 th bullet points for GRS in LPS N/A for 2 nd , 3 rd , 4 th & 5 th bullet points for GRS in LPS N/A for 2 nd , 3 rd , 4 th & 5 th bullet points for GRS in LPS N/A for 2 nd , 3 rd , 4 th & 5 th bullet points for BPPS Pipeline N/A for 2 nd to 7 th bullet points for LPS Pipeline and LNG Terminal
		materials carefully to reduce							

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		amount of waste generated and avoid unnecessary generation of waste.							An observation was given for GRS in BPPS
S8.5	Table 6.1	The contractor(s) must provide sufficient waste disposal points. Wastes will be collected and removed from site in a timely manner.	All areas / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	An observation was given for GRS in BPPS
S8.5	Table 6.1	The contractor(s) will have appropriate measures to reduce windblown/ floating litter and dust during transportation of waste by either covering trucks or by transporting wastes in enclosed containers.	All areas / During construction / During operation	Contractor(s) / Project Proponents		✓	•	-	N/A
S8.5	Table 6.1	The contractor(s) will take and keep records of quantities of wastes generated, recycled and disposed of and the disposal sites.	All areas / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	✓
S8.5	Table 6.1	The contractor(s) must segregate and store different types of waste in different containers, skips or stockpiles to enhance reuse and	All areas / During construction / During operation	Contractor(s) / Project Proponents		√	√	-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	nce Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		recycling of material and proper disposal of waste.							
S8.5	S6.2	The contractor(s) will use reusable non-timber formwork to reduce the amount of C&D materials.	All areas / During construction	Contractor(s)		√		-	✓ for GRS in BPPS N/A for GRS in LPS, BPPS Pipeline, LPS Pipeline and LNG Terminal
\$8.5	Table 6.1	The contractor(s) must ensure that all the necessary waste disposal and marine dumping permits or licences are obtained prior to the commencement of the construction works.	During construction	Contractor(s)		√		-	✓
S8.5	S6.2	The contractor will open a billing account with EPD in accordance with the Waste Disposal (Charges for Disposal of Construction Waste) Regulation for the payment of disposal charges.	During construction	Contractor(s)		✓		Cap 354N Waste Disposal (Charges for Disposal of Construction Waste) Regulation	✓
S8.5	S6.2	A trip-ticket system will be established in accordance with DEVB TC(W) No. 6/2010 to monitor the reuse of surplus excavated materials off-site and	During construction	Contractor(s)		✓		DEVB TC(W) No. 6/2010, Trip Ticket System for Disposal of Construction &	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Impl Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		disposal of construction waste and general refuse at transfer facilities/landfills, and to control fly-tipping.						Demolition Materials	
S8.5	\$6.2	A WMP as stated in the PNAP ADV-19 for the amount of waste generated, recycled and disposed of (including the disposal sites) will be established and implemented during the construction phase as part of the Environmental Management Plan (EMP). The Contractor will be required to prepare the EMP and submits it to the Architect/ Engineer under the Contract for approval prior to implementation.	All areas / During construction	Contractor(s)		·		PNAP ADV-19	
S8.5	Table 6.1	The management of dredged marine sediment requirement from <i>PNAP ADV-21</i> will be incorporated in the Contract for the construction and maintenance dredging during the operation of the Project.	Marine works / During construction / During operation	Contractor(s)/ Project Proponents		*	1	PNAP ADV-21 and Dumping at Sea Ordinance (DASO)	N/A
S8.5/ S7.9	S6.2 / S5	Disposal vessels will be fitted with tight bottom seals in order to prevent leakage of material during transport.	Dredged areas / During construction	Contractor(s)/ Project Proponents		✓		Dumping at Sea Ordinance (DASO)	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag		ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S8.5/ S7.9	S6.2 / S5	Barges will be filled to a level, which ensures that of marine sediment and marine sediment laden water does not spill over during loading or transport to the disposal site and that adequate freeboard is maintained to ensure that the decks are not washed by wave action.	Dredged areas / During construction	Contractor(s)/ Project Proponents		✓		Dumping at Sea Ordinance (DASO)	N/A
S8.5/ S7.9	S6.2 / S5	After dredging, any excess materials will be cleaned from decks and exposed fittings before the vessel is moved from the dredging area.	Dredged areas / During construction	Contractor(s)/ Project Proponents		*		Dumping at Sea Ordinance (DASO)	N/A
S8.5/ S7.9	S6.2 / S5	When the dredged material has been unloaded at the disposal areas, any material that has accumulated on the deck or other exposed parts of the vessel will be removed and placed in the hold or a hopper. Under no circumstances will decks be washed clean in a way that permits material to be released overboard.	Dredged areas / During construction	Contractor(s)/ Project Proponents		√			N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S8.5	\$6.2	Dredgers will maintain adequate clearance between vessels and the seabed at all states of the tide and reduce operations speed to ensure that excessive turbidity is not generated by turbulence from vessel movement or propeller wash.	Dredged areas / During construction	Contractor(s)/ Project Proponents		✓			N/A
S8.5	Table 6.1	C&D materials will be segregated on-site into public fill and non-inert C&D materials and stored in different containers or skips to facilitate reuse of the public fill and proper disposal of the construction waste. Specific areas of the land and marine-based construction sites will be designated for such segregation and storage if immediate use is not practicable. Prefabrication will be adopted as far as practicable to reduce the construction waste arisings.	During construction	Contractor(s)		*		-	
S8.5	Table 6.1	The contractor(s) will register as a chemical waste producer with the EPD. Chemical waste will be handled in accordance with the Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		✓	~	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and	1

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines Storage of	
								Chemical Wastes	
S8.5	Table 6.1	Containers used for storage of chemical wastes will: Be suitable for the substance they are holding, resistant to corrosion, maintained in a good condition, and securely closed; Have a capacity of less than 450 L unless the specifications have been approved by the EPD; and Display a label in English and Chinese in accordance with instructions prescribed in Schedule 2 of the Regulations.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		→	✓	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	✓
S8.5	Table 6.1	The storage area for chemical wastes will: Be clearly labelled and used solely for the storage of chemical waste; Be enclosed on at least 3 sides; Have an impermeable floor and bunding, of capacity to	All areas / During construction / During operation	Contractor(s)/ Project Proponents		✓	√	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	✓ for GRS in BPPS ✓ for 1 st , 2 nd , 4 th , 5 th & 6 th bullet points for BPPS Pipeline An observation was given for 3 rd

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		accommodate 110% of the volume of the largest container or 20% by volume of the chemical waste stored in that area, whichever is the greatest; Have adequate ventilation; Be covered to prevent rainfall entering (water collected within the bund must be tested and disposed of as chemical waste, if necessary); and Be arranged so that incompatible materials are appropriately separated.							bullet point for BPPS Pipeline
S8.5	Table 6.1	Via a licensed waste collector; and To a facility licensed to receive chemical waste, such as the Chemical Waste Treatment Facility which also offers a chemical waste collection service and can supply the necessary storage containers.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		~	·	Waste Disposal (Chemical Waste) (General) Regulation; Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
\$8.5	Table 6.1	General refuse (including the floating refuse collected) will be stored in enclosed bins separately from C&D materials and chemical wastes. Floating refuse will be collected on an 'as needed' basis for disposal as general refuse. Workers will be prohibited from throwing rubbish into the sea and adequate bins will be provided on both land and marine-based sites and marine vessels. General refuse will be delivered separately from C&D materials and chemical wastes for offsite disposal on a regular basis to reduce odour, pest and litter impacts. General refuse from the marine vessels will be collected and disposed on shore.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		•	•	-	*
S8.5	Table 6.1	Recycling bins will be provided at strategic locations within the land and marine-based construction site and marine vessels to facilitate recovery of recyclable materials (including aluminium can, waste paper, glass bottles and plastic bottles) from the Project Site. Materials recovered will be sold for recycling.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		✓	✓	-	An observation was given for GRS in BPPS N/A for material recovered being sold for recycling

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures	Contractor(s)	D	С	0	Guidelines	
\$8.5	S6.2	To avoid any odour and litter impact, appropriate number of portable toilets will be provided for workers on-site.	All areas / During construction / During operation	Contractor(s)		*	*	-	*
\$8.5	S6.2	At the commencement of the construction works and operations, training will be provided to workers on the concepts of site cleanliness and on appropriate waste management procedures, including waste reduction, reuse and recycling. In particular, the training will emphasize no dumping of waste into the sea is allowed, particularly at marine-based work sites and on marine vessels.	All areas / During construction / During operation	Contractor(s)/ Project Proponents		✓	¥	-	*
\$8.5	S6.2	Industrial waste arising from maintenance activities will be segregated. Scrap metals and recyclables will be sent for recycling to reduce the overall quantity of waste disposed from these activities.	All areas / During operation	Project Proponents			•	-	N/A
S8.7	S6.1	It is recommended that monthly audits of the waste management practices be carried out during the	All areas / During construction	Contractor(s)/ Environmental Team (ET) & Independent		✓		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		construction phase land-based work sites (at the GRSs at the BPPS and the LPS), and at marine-based work sites (on marine vessels and Jetty) to determine if wastes are being managed in accordance with the recommended good site practices and WMP. The audits will include all aspects of waste management including waste generation, storage, handling, recycling, transportation and disposal, to prevent any dumping of waste into the sea or malpractice of waste disposal.		Environmental Checker (IEC)					
Ecology									
\$9.11.2	S7	The vessel operators will be required to control and manage all effluent from vessels. These kinds of wastewater shall be brought back to port where possible and discharged at appropriate collection and treatment system to prevent avoidable water quality impact.	Marine works / During construction / During operation	Contractor(s)/ Project Proponents		√	√	-	✓
S9.11.2	S7	A policy of no dumping of rubbish, food, oil, or chemicals will be	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	√	-	*

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	e Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		strictly enforced. This will also be covered in the contractor briefings.							
S9.11.2	S7	Only well-maintained and inspected vessels would be used to limit any potential discharges to the marine environment.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	√
S9.11.2	S7	Standard site practices outlined in ProPECC PN 1/94 "Construction Site Drainage" will be followed as far as practicable in order to reduce surface runoff, minimise erosion, and also to retain and reduce any SS prior to discharge.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		*	1	ProPECC PN 1/94	✓
S9.11.3	S7	Pipeline dredging/ jetting works between North of Tai O and Fan Lau (BPPS KP21.3 to 15.6) will avoid the peak months of Chinese White Dolphin (CWD) calving (May and June).	Marine works (Dredging/ jetting works between North of Tai O and Fan Lau along the BPPS Pipeline) / During construction	Contractor(s)		*		-	N/A
S9.11.3	S7	Pipeline dredging/ jetting works between South of Soko Islands and the LNG Terminal (BPPS KP8.9 to 0.0) will be restricted to a daily maximum of 12 hours with daylight (0700 – 1900) operations.	Marine works (Dredging/ jetting works between South of Soko Islands and the LNG Terminal along the BPPS	Contractor(s)		√		-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures Pipeline) / During construction		D	С	0	Guidelines	
S9.11.3	S7	Pipeline dredging/ jetting from LNG Terminal to South of Shek Kwu Chau (LPS KP0.0 to 5.0) will be restricted to a daily maximum of 12 hours with daytime (0700 – 1900) operations.	Marine works (Dredging/ jetting works between from LNG Terminal to South of Shek Kwu Chau along the LPS Pipeline) / During construction	Contractor(s)		√		-	N/A
S9.11.3	S7	Use of vibratory/ hydraulic pushing method to vibrate / push the openended steel tubular pile for the upper layer of the seabed and only use hydraulic hammer (if needed) to install the remainder of the pile length through the lower layer of the seabed. During underwater percussive piling works:	Marine works (Piling at the LNG Terminal) / During construction	Contractor(s)		✓		-	

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		Using ramp-up piling							
		procedures. This comprises							
		of low energy driving for a							
		period of time prior to							
		commencement of full piling.							
		This will promote avoidance							
		of the area by marine							
		mammals when sounds							
		levels are not injurious. Blow							
		frequency during this ramping							
		up period should replicate the							
		intensity that would be							
		undertaken during full piling							
		(e.g. one blow every two							
		seconds) to provide cues for							
		marine mammals to localize							
		the sound source. Pile blow							
		energy should be ramped up							
		gradually over the 'soft start'							
		period. Activities will be							
		continuous without short-							
		breaks and avoiding sudden							
		random loud sound							
		emissions;							
		 Underwater percussive piling 							
		should be conducted inside a							
		bubble curtain so as to							
		ameliorate underwater sound							
		level transmission;							
		The percussive pile driving							
		will be conducted during the							
		daytime (0700 – 1900) for a							

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		maximum of 12 hours, avoiding generation of underwater sounds at night time; and • Underwater percussive piling works for the Jetty construction will avoid the peak season of FP (December to May).							
S9.11.3	S7	The vessel operators of this Project will be required to use predefined and regular routes (that do not encroach into existing and proposed marine parks), make use of designated fairways to access the works areas, and would avoid traversing sensitive habitats such as existing and proposed marine parks (with the exception of the FSRU Vessel which will need to transit through the proposed SLMP during manoeuvring to the Jetty and after typhoon event due to its safe operational requirement).	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	✓	-	✓
S9.11.3	S7	Any anchoring/ anchor spread requirements during Project construction will avoid encroachment into the existing and proposed marine parks,	Marine works (on existing, planned and potential	Contractor(s)/ Project Proponents		1		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures	timing of completion of recommended		C	0	Guidelines	
		unless otherwise agreed by the Director of Environmental Protection.	marine parks) / During construction						
S9.11.3	S7	Silt curtain deployment during Project construction and maintenance dredging will avoid encroachment into the existing and proposed marine parks, unless otherwise agreed by the Director of Environmental Protection.	Marine works (on existing, planned and potential marine parks) / During construction / During operation	Contractor(s)/ Project Proponents		✓	✓	-	~
S9.11.3	S7	No stopping over or anchoring activity of vessels related to the Project should be conducted within existing and proposed marine parks, even before, during and after typhoon, unless otherwise agreed by the Director of Environmental Protection.	Marine works (on existing, planned and potential marine parks) / During construction / During operation	Contractor(s)/ Project Proponents		✓	√	-	✓
S9.11.3	S7	Use of appropriate dredging and jetting rates with the use of silt curtain where needed as recommended in the Water Quality section (Section 7 of the EIA Report) to reduce potential water quality impacts from	Marine works / During construction / During operation	Contractor(s) / Project Proponents		√	✓	-	~

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures			С	0	Guidelines	
		elevated suspended solids (SS) due to the proposed marine works.							
S9.11.3	S7	Silt curtain will be checked and maintained to ensure its effectiveness in mitigating water quality impacts on existing, planned and potential marine parks.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		1	•	-	*
S9.11.3	S7	All vessel operators working on the Project will be given a briefing, alerting them to the locations of the existing, proposed and potential marine parks and the regulations for marine parks, the possible presence of dolphins and porpoises in the marine works areas, and the guidelines for safe vessel operation in the presence of cetaceans. The vessels will avoid using high speed as far as possible. By observing the guidelines, vessels will be operated in an appropriate manner so that marine mammals will not be subject to undue disturbance or harassment.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		~	~		

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S9.11.3	S7	All vessels used in this Project will be required to slow down to 10 knots around the Project's marine works areas and areas with high dolphin and porpoise usage, including existing and proposed marine parks. With implementation of this measure, the chance of vessel strike resulting in physical injury or mortality of marine mammals will be extremely unlikely.	Marine works / During construction / During operation	Contractor(s) / Project Proponents		*	*	-	*
S9.11.3	S7	During underwater percussive piling works, a marine mammal exclusion zone within a radius of 500m radius will be implemented during underwater percussive piling works. Qualified observer(s) will scan an exclusion zone of 500m radius around the work area for at least 30 minutes prior to the start of piling. If a marine mammal is observed in the exclusion zone, piling will be delayed until they have left the area. This measure will ensure the area in the vicinity of the underwater percussive piling work is clear of marine mammals prior to the commencement of works and will serve to reduce any disturbance to	Marine works / During construction	Contractor(s) / Project Proponents		✓		-	✓

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stage	ementa e ⁽¹⁾	ation	Relevant Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		marine mammals. When a marine mammal is spotted by qualified personnel within the exclusion zone, piling works will cease and will not resume until the observer confirms that the zone has been continuously clear of the marine mammal for a period of 30 minutes. This measure will ensure the area in the vicinity of the piling is clear of the marine mammal during works and will serve to reduce any disturbance to marine mammals.							
S9.11.3	S7	During marine dredging or jetting operations, a marine mammal exclusion zone within a radius of 250m from dredger or jetting machine will be implemented. Qualified observer(s) will scan an exclusion zone of 250m radius around the work area for at least 30 minutes prior to the start of dredging or jetting. If cetaceans or other megafauna are observed in the exclusion zone, dredging or jetting will be delayed until they have left the area. This measure will ensure the area in the vicinity of the dredging or jetting work is clear of marine mammals prior to	Marine works / During construction / During operation	Contractor(s) / Project Proponents		✓	~	-	

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Implementation Stage ⁽¹⁾			Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
		the commencement of works and will serve to reduce any disturbance to marine mammals. When a marine mammal is spotted by qualified personnel within the exclusion zone, dredging or jetting works will cease and will not resume until the observer confirms that the zone has been continuously clear of the marine mammal for a period of 30 minutes. This measure will ensure the area in the vicinity of the works is clear of the marine mammal during works and will serve to reduce any disturbance to marine mammals. If necessary, for night-time works, exclusion zone monitoring for FP by underwater acoustic means would be explored to supplement the exclusion zone monitoring by trained observers. A site trial will be conducted to demonstrate its practicability/effectiveness before actual							
S9.11.3	S7	implementation during the night-time works. Implementation of a contingency plan to contain and clean up the spilled or leaked fuels or	Marine site for the LNG Terminal / During operation	Contractor(s) / HKLTL			√	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	C	0	Guidelines	
		surrounding waters and marine parks.							
S9.15.1	S7	Baseline, impact and post-construction monitoring of marine mammal using vessel-based line transect surveys and passive acoustic monitoring (PAM) will be undertaken to keep track of potential changes in the usage of waters in the vicinity of the Project's works areas by FP. Prior to the commencement of monitoring, methods will be agreed with the AFCD.	Marine site / During construction	Contractor(s) / ET/ Project Proponents		*		-	*
S10.8	S8	The mitigation measures designed to mitigate impacts to water quality to acceptable levels (compliance with assessment criteria) and marine ecological impacts are expected to mitigate impacts to fisheries resources.	During construction and operation	Contractor(s) / Project Proponents / Environmental Team (ET) & Independent Environmental Checker (IEC)		✓	*	-	✓
S10.8	S8	Impingement and entrainment of fisheries resources will be reduced through appropriate design of the intake screens on the cooling water intake.	During operation for the LNG Terminal	Contractor(s) / HKLTL			√	-	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ement e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
Visual						•	<u> </u>		
S11.8	S9	Sensitive architectural design of the new facilities. This should take into account material texture, colour, finished to structure and the context of the site to ensure the GRSs at the BPPS and LPS blend into the existing context, cause least disturbance to the existing land. LNG Terminal will be designed for marine safety and operations, in accordance with relevant standards and regulations and sensitive architectural design will be considered where practicable.	All areas / Detailed design / During construction / During operation	Design Contractor / Project Proponents	✓	*	~	-	*
S11.8	S9	Pre-construction and construction period for the GRSs and LNG Terminal should be reduced as far as practical to lower visual impact.	All areas / During construction	Contractor(s)		√		-	✓ for GRS in BPPS, GRS in LPS and LNG Terminal
S11.8	S9	Following construction, land areas temporarily affected by the construction works, will be reinstated to their former state.	Land sites for the GRSs within BPPS and LPS / During construction	Contractor(s)		✓		-	✓ for GRS in BPPS and GRS in LPS

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EIA Reference	EM&A Reference	Recommended Environmental Protection Measures/ Mitigation	Location/ duration of recommended	Implementation Agent	Imple Stag	ementa e ⁽¹⁾	ation	Legislation &	Implementation Status
		Measures	measures & timing of completion of recommended measures		D	С	0	Guidelines	
S11.8	S9	Light intensity and beam directional angle should be controlled at the GRSs and the LNG Terminal at the design stage to reduce light pollution and glare (e.g. hooded lights, specific directional focus, etc.).	All areas / Detailed design / During operation	Design Contractor / Project Proponents	✓		✓	-	N/A
S11.8	S9	Any plants to be affected by the GRSs at the BPPS and the LPS should be preserved and care taken to ensure the existing health status of the vegetation is maintained or enhanced after construction.	All areas / During construction	Contractor(s)		√		-	✓ for GRS in BPPS and GRS in LPS
Cultural He	ritage								
S12.7	S10	N/A							N/A

TABLE C.2 SUMMARY OF MITIGATION MEASURES FOR PIPELINE CONSTRUCTION WORKS

Work Location	Plants Involved	Allowed Maximum Work Rate	Silt Curtain at Plants	Silt Curtain at Water Sensitive Receivers	Other Measures	Implementation Status
LPS Pipeline (under FEI	P-02/558/2018/	/A)				
Pipeline shore approach at LPS (KP17.4 - 18.2)	1 Grab Dredger	1,600m ³ day ⁻¹ for 24 hours each day	Yes	Not required		N/A
West Lamma Channel (KP14.5 - 17.4)	1 Jetting Machine	1,000m day ⁻¹ for 24 hours each day	Yes	Not required		N/A
South of Shek Kwu Chau to West Lamma Channel (KP5.0 - 14.5)	1 Jetting Machine	7,000m day ⁻¹ for 24 hours each day	Yes	Not required		✓
Double Berth Jetty to South of Shek Kwu Chau (KP0.1 - 5.0)	1 Jetting Machine	720m day ⁻¹ for 24 hours each day	Yes	Two layers at Eastern Boundary of the Proposed South Lantau Marine Park (KP0.1 - 5.0)	Daily maximum of 12 hours with daylight (0700 – 1900)	N/A
Pipeline Riser Sections	at Double Ber	th Jetty (under FEP-02/	558/2018/A aı	nd FEP-03/558/2018/B)		
Pipeline Riser (KP0.0 - 0.1 for both pipelines)	1 Grab Dredger	8,000m ³ day ⁻¹ for 24 hours each day	Yes	Not required	Daily maximum of 12 hours with daylight (0700 – 1900)	N/A
BPPS Pipeline (under F	EP-03/558/201	8/B)				
Jetty Approach (KP0.1 - 5.0), excluding Subsea Cable Sterile Corridors	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Not required for grab dredging; Two layers at Southern Boundary of the Proposed South Lantau Marine Park	Daily maximum of 12 hours with daylight (0700 –	N/A
Subsea Cable Sterile Corridors (KP1.49 - 2.75 & KP3.55 - 4.43)	2 Grab Dredgers, followed by 1 Jetting Machine	8,000m ³ day ⁻¹ for 24 hours each day for each dredger 720m day ⁻¹ for 24 hours each day jetting machine	Yes	(KP0.1 - 8.9) for jetting	1900)	N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

Work Location	Plants Involved	Allowed Maximum Work Rate	Silt Curtain at Plants	Silt Curtain at Water Sensitive Receivers	Other Measures	Implementation Status
South of Soko Islands (KP5.0 - 8.9)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes			N/A
Southwest of Soko Islands (KP8.9 - 12.1)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Not required		1
Adamasta Channel (KP12.1 - 15.6)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Not required		✓
Southwest Lantau (KP15.6 - 21.3)	1 Jetting Machine (Note 1)	1,500 m day ⁻¹ for 24 hours each day	Yes	Not required	Avoid the peak months of Chinese White Dolphin (CWD) calving (May and June)	✓
West of Tai O to West of HKIA (KP21.3 - 31.5)	1 Jetting Machine (Note 1)	1,500m day ⁻¹ for 24 hours each day from KP KP26.2 to 21.3 720m day ⁻¹ for 24 hours each day from KP31.5 to 26.2	Yes	Not required		✓
Sha Chau to Lung Kwu Chau (KP31.5 - 36.0)	1 Jetting Machine (Note 1)	720m day ⁻¹ for 24 hours each day	Yes	Two layers at Western Boundary of the Sha Chau and Lung Kwu Chau Marine Park (KP31.5 - 36.0)		✓
Sha Chau to Lung Kwu Chau (KP36.0 - 37.5)	1 Jetting Machine (Note 1)	720m day ⁻¹ for 24 hours each day	Yes	Two layers at Western Boundary of the Sha Chau and Lung Kwu Chau Marine Park (KP36.0 - 37.5)		N/A

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

Work Location	Plants Involved	Allowed Maximum Work Rate	Silt Curtain at Plants	Silt Curtain at Water Sensitive Receivers	Other Measures	Implementation Status
Lung Kwu Chau to Urmston Anchorage (KP37.5 - 41.1)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Two layers at Northwestern corner of Sha Chau and Lung Kwu Chau Marine Park (KP37.5 - 41.1)		N/A
Urmston Road (KP41.1 - 42.9)	1 Grab Dredger	8,000m³ day⁻¹ for 24 hours each day	Yes	Not required		N/A
West of BPPS (KP42.9 - 44.9)	1 Jetting Machine (Note 1)	1,000m day ⁻¹ for 24 hours each day	Yes	Two layers at CR1, CR2 (Note 2)		N/A
Pipeline shore approach at BPPS (KP44.9 - 45.0)	1 Grab Dredger	1,500m ³ day ⁻¹ for 24 hours each day	Yes	Two layers at CR1, CR2 (Note 2)		N/A

Notes:

(2) CR1 and CR2 denote the coral colonies identified at the artificial seawall at BPPS.

⁽¹⁾ No more than two jetting machines will be used for the construction of the subsea gas pipeline of the Project. In addition to existing relevant mitigation measures, the minimum separation distance between the two jetting machines for avoiding cumulative impact is 5km for most of the pipeline sections, except when one jetting machine is working at the subsea cable sterile corridors (i.e. KP1.49 – KP2.75 and KP3.55 – KP4.43). When one jetting machine is working at the subsea cable sterile corridors, no other jetting machine will work concurrently within KP0.0-KP14.25, i.e., between the Jetty and Adamasta Channel.

for October to December 2021	
ANNEX D	
STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS	

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report

TABLE D.1 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR WHOLE PROJECT (FEP-01/558/2018/A, FEP-02/558/2018/A & FEP-03/558/2018/B)

Item	Description	Ref. No.	Date of Expiry	Status
1	Notification Pursuant to Section 3(1) of Air Pollution Control (Construction Dust) Regulation	454879	N/A	Valid
2	Billing Account under Waste Disposal (Charges for Disposal of Construction Waste) Regulation	7037035	N/A	Valid
3	Registration as Chemical Waste Producer under Waste Disposal (Chemical Waste) (General) Regulation	WPN 5213-912- C4445-01 (Note 1)	N/A	Registration completed on 12 May 2020
4	Registration as Chemical Waste Producer under Waste Disposal (Chemical Waste) (General) Regulation	WPN 5218-934- C4445-03 (Note 2)	N/A	Registration completed on 22 July 2021
5	Construction Noise Permit (for construction site for the Hong Kong Offshore LNG Terminal Project) under Noise Control Ordinance	GW-RS0732-21	31 Mar 2022	Validity from 1 Oct 2021 to 31 Mar 2022

Notes:

TABLE D.2 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR FEP-01/558/2018/A

Item	Description	Ref. No.	Date of Expiry	Status
1	Further Environmental Permit under EIA Ordinance	FEP-01/558/2018	N/A	Issued on 17 Jan 2020
2	Further Environmental Permit under EIA Ordinance	FEP-01/558/2018/A	N/A	Issued on 6 Nov 2020
3	Construction Noise Permit (for construction site of the water space between South of Shek Kwu Chau and East of Soko Islands offshore area near boundary of Hong Kong) under Noise Control Ordinance	PP-RS0008-21	31 Dec 2021	Validity from 2 Jul to 31 Dec 2021

15 February 2022 P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

⁽¹⁾ The location/premises where the waste is produced (i.e. Working Vessel - Lan Jiang, Lan Jing, Hai Yang Shi You 202) as per the registration.

⁽²⁾ The location/premises where the waste is produced (i.e. Working Vessel – Mencast Offshore 1, Bin Hai 109, Coastal Supreme, CPOE-101) as per the registration.

TABLE D.3 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR FEP-02/558/2018/A

Item	Description	Ref. No.	Date of Expiry	Status
1	Further Environmental Permit under EIA Ordinance	FEP-02/558/2018	N/A	Issued on 17 Jan 2020
2	Further Environmental Permit under EIA Ordinance	FEP-02/558/2018/A	N/A	Issued on 22 Dec 2020

TABLE D.4 STATUS OF STATUTORY ENVIRONMENTAL REQUIREMENTS FOR FEP-03/558/2018/B

ltem	Description	Ref. No.	Date of Expiry	Status
1	Further Environmental Permit under EIA Ordinance	FEP-03/558/2018	N/A	Issued on 17 Jan 2020
2	Further Environmental Permit under EIA Ordinance	FEP-03/558/2018/A	N/A	Issued on 22 Jan 2021
3	Further Environmental Permit under EIA Ordinance	FEP-03/558/2018/B	N/A	Issued on 25 Aug 2021
4	Registration as Chemical Waste Producer under Waste Disposal (Chemical Waste) (General) Regulation	WPN 5293-431- P2781-26 (Note 1)	N/A	Registration completed on 1 Dec 2020
5	Wastewater Discharge License under Water Pollution Control Ordinance	WT00037473-2021 (Note 2)	31 Mar 2026	Validity from 9 Mar 2021 to 31 Mar 2026
6	Wastewater Discharge License under Water Pollution Control Ordinance	WT00037750-2021 (Note 3)	31 Oct 2023	Validity from 12 Oct 2021 to 31 Mar 2023
7	Construction Noise Permit (for construction site near Eastern Road, BPPS, Yung Long Road, Tuen Mun) under Noise Control Ordinance	GW-RW0340-21 (Note 4)	6 Mar 2022	Validity from 7 Sep 2021 to 6 Mar 2022
8	Construction Noise Permit (for offshore construction site near Urmston Road, Tuen Mun) under Noise Control Ordinance	GW-RW0363-21	31 Mar 2022	Validity from 1 Oct 2021 to 31 Mar 2022
9	Construction Noise Permit (for construction site near Eastern Road, BPPS, Yung Long Road, Tuen Mun) under Noise Control Ordinance	GW-RW0552-21	9 Jun 2022	Validity from 31 Dec 2021 to 9 Jun 2022
10	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/21-046	11 Oct 2021	Issued on 9 Apr 2021
11	Marine Dumping Permit under Dumping at Sea Ordinance	EP/MD/22-011	20 Nov 2021	Issued on 21 May 2021

Notes:

15 February 2022

⁽¹⁾ The location/premises where the waste is produced (i.e. Black Point Power Station) as per the registration.

⁽²⁾ The location/premises where the industrial trade effluent is discharged into communal storm water drain (i.e. construction site at Black Point Power Station, Tuen Mun) as per the license.

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

- (3) The location/premises where the industrial trade effluent is discharged into marine water (i.e. Jetty Platform (MD1) of offshore LNG Terminal located at about 936m distance from South-West Hong Kong Water Boundary) as per the license.
- (4) Construction Noise Permit GW-RW0340-21 has been replaced by GW-RW0552-21 since 31 December 2021.

TABLE D.5 STATUS OF SUBMISSIONS UNDER FURTHER ENVIRONMENTAL PERMITS

EP Condition	Submission	Status
FEP-01/558/201	18/A	
2.4 2.5 2.6 2.7 2.8 2.9 2.10 2.11 4.10 5.3	Management Organization Updated EM&A Manual Location Plan Construction Works Schedule Piling Installation Plan Review Report on Finless Porpoise Peak Occurrence Season Baseline Study Report on Phytoplankton, Zooplankton and Benthic Organisms Waste Management Plan Environmental Enhancement Plan Baseline Monitoring Report	Accepted / approved by EPD
5.4 4.4	Monthly EM&A Reports Marine Routing Plan of the FSRU Vessel	Submitted to EPD
4.2 4.6 4.8 4.9	Safety Management Plan Design Plan of the FSRU Seawater Intake Mitigation Proposal for Emergency Gas Discharge and Accidental Spillage Emergency Response Plan	To be submitted no later than 3 months before the commencement of operation of the Project
4.11	Maintenance Dredging Plan	To be submitted no later than 6 months before the commencement of maintenance dredging works for the Project
FEP-02/558/201	18/A	
2.4 2.5 2.6 2.7 2.8 2.9 2.10 2.11 4.6 5.3	Management Organization Updated EM&A Manual Location Plan Construction Works Schedule Pipeline Construction Plan Pipeline Laying Method Plan Silt Curtain Deployment Plan Waste Management Plan Environmental Enhancement Plan Baseline Monitoring Report	Accepted / approved by EPD
5.4	Monthly EM&A Reports	Submitted to EPD
4.2 4.5	Safety Management Plan Emergency Response Plan	To be submitted no later than 3 months before the commencement of operation of the Project
FEP-03/558/201	18/B	
2.4 2.5 2.6 2.7	Management Organization Updated EM&A Manual Location Plan Construction Works Schedule	Accepted / approved by EPD

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL 15 February 2022

P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev

0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

HONG KONG OFFSHORE LNG TERMINAL PROJECT
Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

EP Condition	Submission	Status
2.8	Pipeline Construction Plan	
2.9	Pipeline Laying Method Plan	
2.10	Silt Curtain Deployment Plan	
2.11	Waste Management Plan	
4.6	Environmental Enhancement Plan	
5.3	Baseline Monitoring Report	
5.4	Monthly EM&A Reports	Submitted to EPD
4.2	Safety Management Plan	To be submitted no later
4.5	Emergency Response Plan	than 3 months before the commencement of operation of the Project

www.erm.com Version: 0 Project No.: 0505354 Client: CAPCO, HK Electric, HKLTL P:\Projects\0505354 CLP Power Hong Kong Limited FSRU Pre-con EM&A.RC\02 Deliverables\31 Quarterly EM&A Summary Report\2021_10-12\Rev 0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

ANNEX E

CUMULATIVE STATISTICS ON EXCEEDANCES, ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTION

Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021

TABLE E.1 CUMULATIVE STATISTICS ON EXCEEDANCES FOR FEP-01/558/2018/A

Monitoring Parameter	Level of Exceedance	Total no. recorded in this reporting period (1)	Total no. recorded since project commencement
Marine Mammal (STG & ANI)	Action	0	0
(running quarterly)	Limit	0	0

TABLE E.2 CUMULATIVE STATISTICS ON ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTIONS FOR FEP-01/558/2018/A

Reporting Period	Cumulative Statistics		
	Environmental Complaints	Notification of Summons	Successful Prosecutions
This Reporting Period (1 Oct to 31 Dec 2021)	0	0	0
Total no. recorded since project commencement	0	0	0

0\0505354_Quarterly EM&A_2021Q4_Rev_0.docx

 $^{^{(1)}}$ Exceedances, which are non-project related, are not shown in this table.

for October to December 2021

TABLE E.3 CUMULATIVE STATISTICS ON EXCEEDANCES FOR FEP-02/558/2018/A

Monitoring Parameter	Level of Exceedance	Total no. recorded in this reporting period (1)	Total no. recorded since project commencement
Marine Water Quality (DO)	Action	0	0
(surface & middle)	Limit	0	0
Marine Water Quality (DO)	Action	0	0
(bottom)	Limit	0	0
Marine Water Quality (Turbidity)	Action	0	0
(depth-averaged)	Limit	0	0
Marine Water Quality (SS)	Action	0	0
(depth-averaged)	Limit	0	0

TABLE E.4 CUMULATIVE STATISTICS ON ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTIONS FOR FEP-02/558/2018/A

Reporting Period	Cumulative Statistics		_
	Environmental Complaints	Notification of Summons	Successful Prosecutions
This Reporting Period (1 Oct to 31 Dec 2021)	0	0	0
Total no. recorded since project commencement	0	0	0

 $^{^{\}mbox{\scriptsize (1)}}$ Exceedances, which are non-project related, are not shown in this table.

TABLE E.5 CUMULATIVE STATISTICS ON EXCEEDANCES FOR FEP-03/558/2018/B

Monitoring Parameter	Level of Exceedance	Total no. recorded in this reporting period (1)	Total no. recorded since project commencement
Marine Water Quality (DO)	Action	0	0
(surface & middle)	Limit	0	0
Marine Water Quality (DO)	Action	0	0
(bottom)	Limit	0	0
Marine Water Quality (Turbidity)	Action	0	0
(depth-averaged)	Limit	0	0
Marine Water Quality (SS)	Action	0	0
(depth-averaged)	Limit	0	0

TABLE E.6 CUMULATIVE STATISTICS ON ENVIRONMENTAL COMPLAINTS, NOTIFICATION OF SUMMONS AND SUCCESSFUL PROSECUTIONS FOR FEP-03/558/2018/B

Reporting Period	Cumulative Statistics		
	Environmental Complaints	Notification of Summons	Successful Prosecutions
This Reporting Period (1 Oct to 31 Dec 2021)	0	0	0
Total no. recorded since project commencement	0	0	0

 $^{^{(1)}}$ Exceedances, which are non-project related, are not shown in this table.

HONG KONG OFFSHORE LNG TERMINAL PROJECT Quarterly Environmental Monitoring and Audit (EM&A) Summary Report for October to December 2021
ANNEX F
GRAPHICAL PRESENTATION OF CONSTRUCTION PHASE MARINE WATER QUALITY MONITORING RESULTS

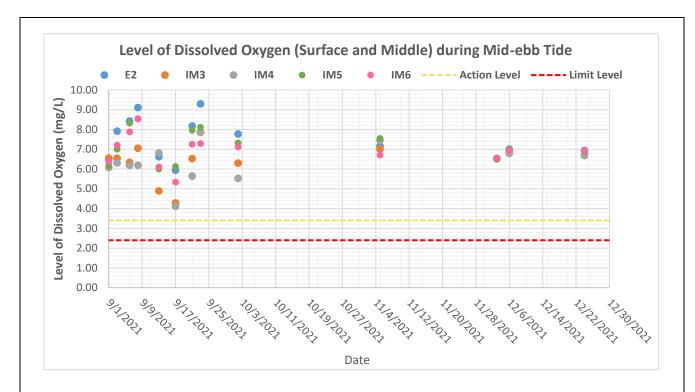


Figure F1a: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. September to December 2021)

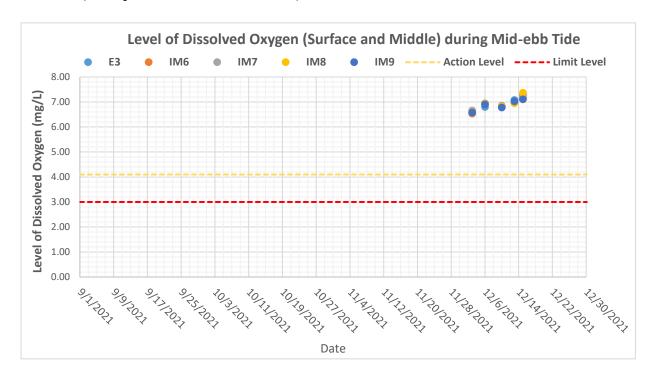


Figure F1b: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E3) and impact stations (IM6-IM9) under Group 3 during mid-ebb tides in the past four months (i.e. September to December 2021)

Date: 31/1/22



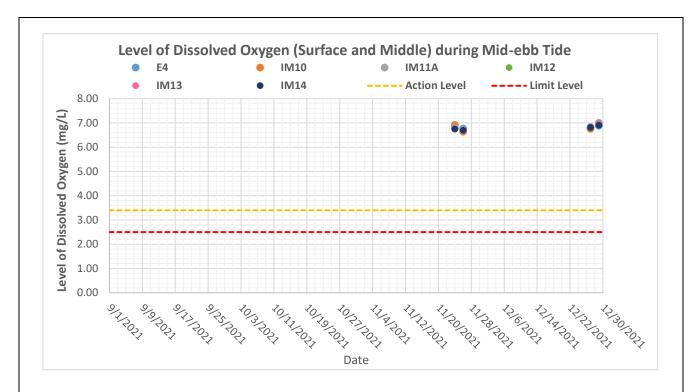


Figure F1c: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E4) and impact stations (IM10-IM14) under Group 4 during mid-ebb tides in the past four months (i.e. September to December 2021)

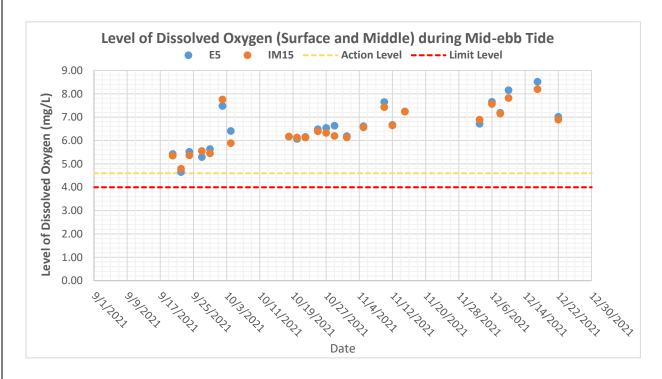


Figure F1d: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. September to December 2021)

Zivicei nite (or Zutu (oo inipuet // Ç

31/1/2022

Date:



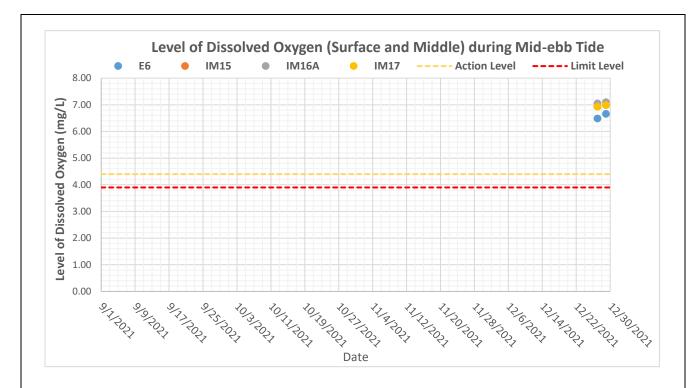


Figure F1e: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (E6) and impact stations (IM15-IM17) under Group 6 during mid-ebb tides in the past four months (i.e. September to December 2021)

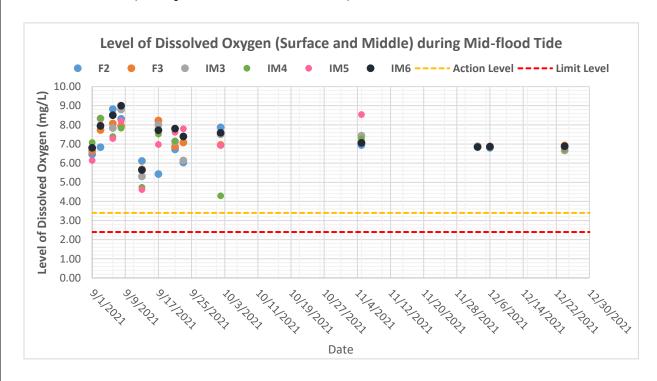


Figure F1f: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



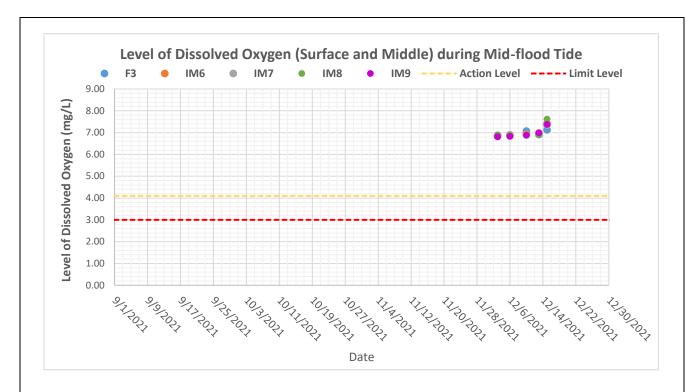


Figure F1g: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F3) and impact stations (IM6-IM9) under Group 3 during mid-flood tides in the past four months (i.e. September to December 2021)

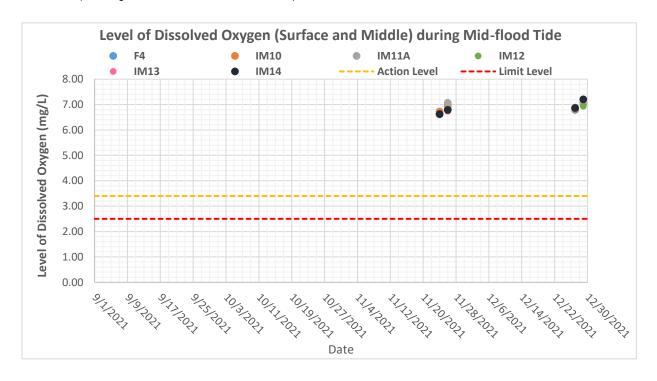


Figure F1h: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F4) and impact stations (IM10-IM14) under Group 4 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



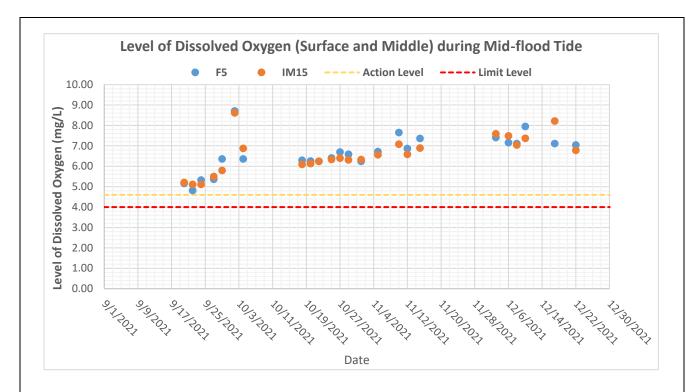


Figure F1i: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. September to December 2021)

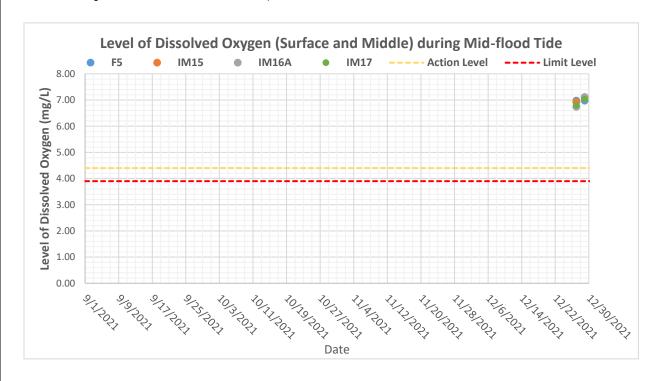


Figure F1j: Levels of Surface and Middle Dissolved Oxygen (mg/L) at control station (F5) and impact stations (IM15-IM17) under Group 6 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



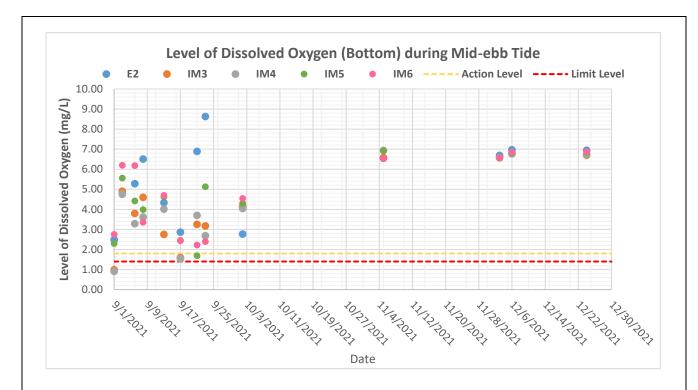


Figure F2a: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. September to December 2021)

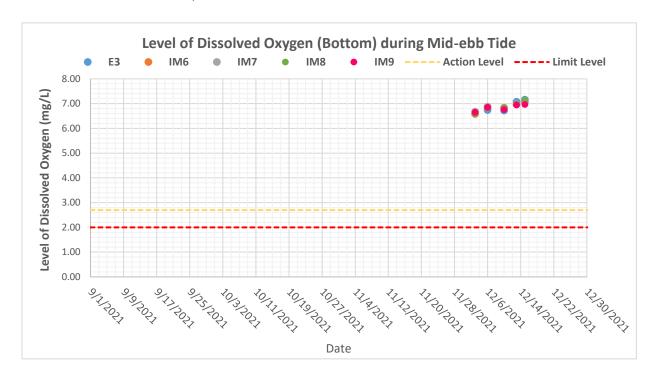


Figure F2b: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E3) and impact stations (IM6-IM9) under Group 3 during mid-ebb tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



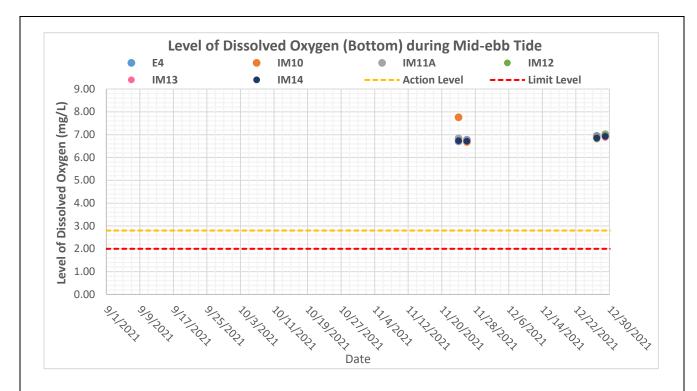


Figure F2c: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F4) and impact stations (IM10-IM14) under Group 4 during mid-ebb tides in the past four months (i.e. September to December 2021)

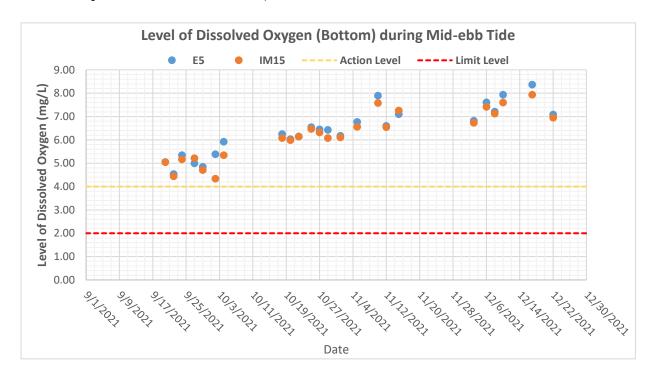


Figure F2d: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



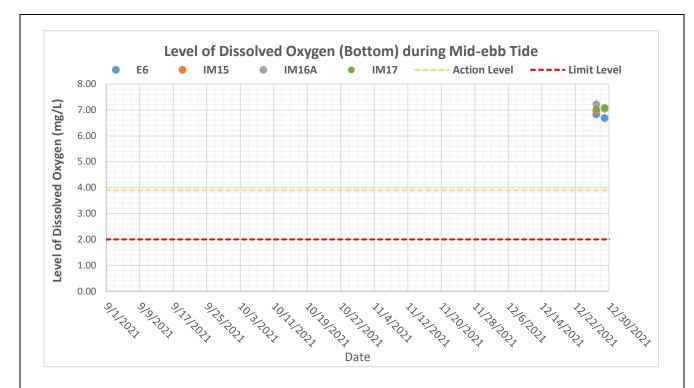


Figure F2e: Levels of Bottom Dissolved Oxygen (mg/L) at control station (E6) and impact stations (IM15-IM17) under Group 6 during mid-ebb tides in the past four months (i.e. September to December 2021)

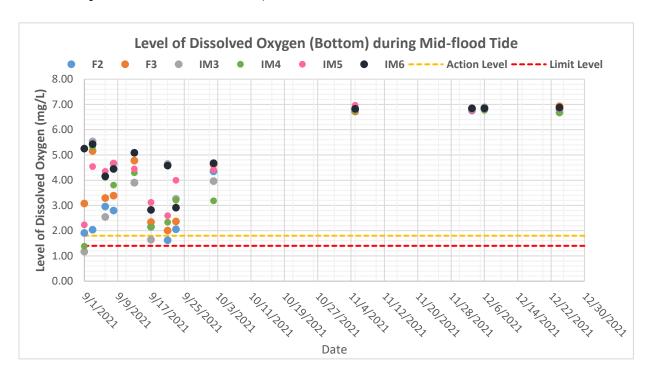


Figure F2f: Levels of Bottom Dissolved Oxygen (mg/L) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



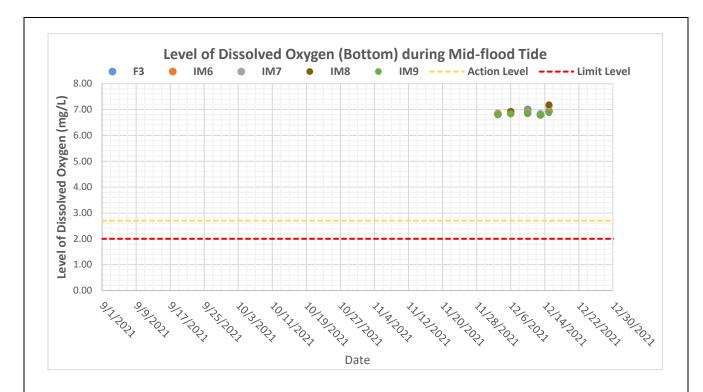


Figure F2g: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F3) and impact stations (IM6-IM9) under Group 3 during mid-flood tides in the past four months (i.e. September to December 2021)

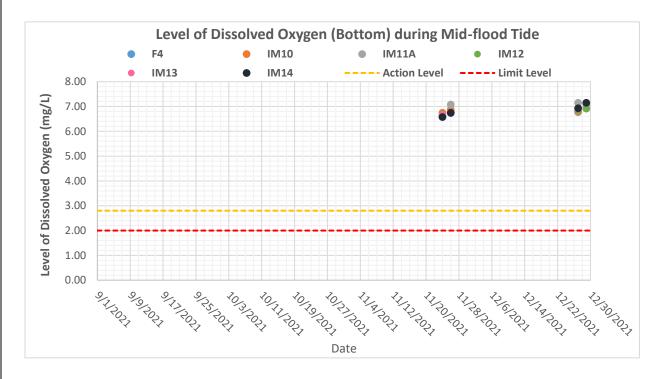


Figure F2h: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F4) and impact stations (IM10-IM14) under Group 4 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



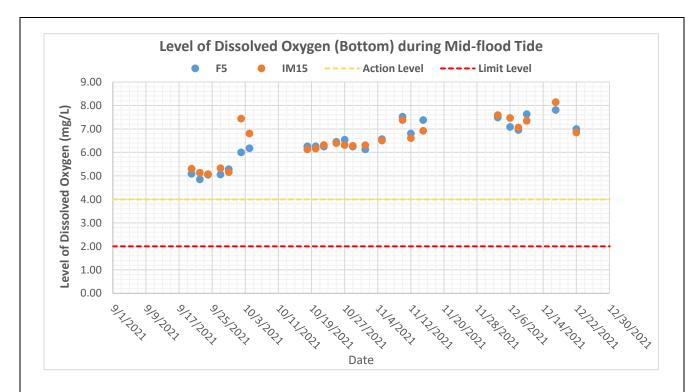


Figure F2i: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. September to December 2021)

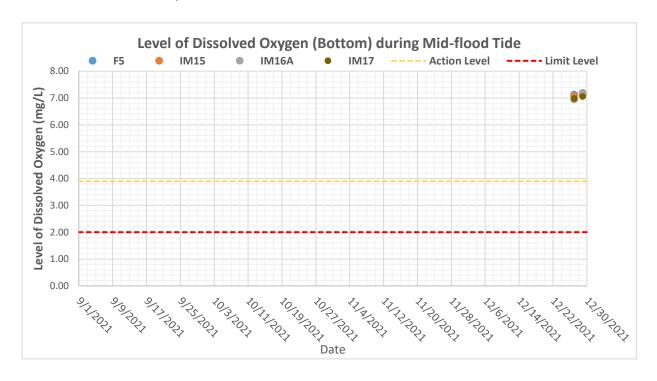


Figure F2j: Levels of Bottom Dissolved Oxygen (mg/L) at control station (F5) and impact stations (IM15-IM17) under Group 6 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



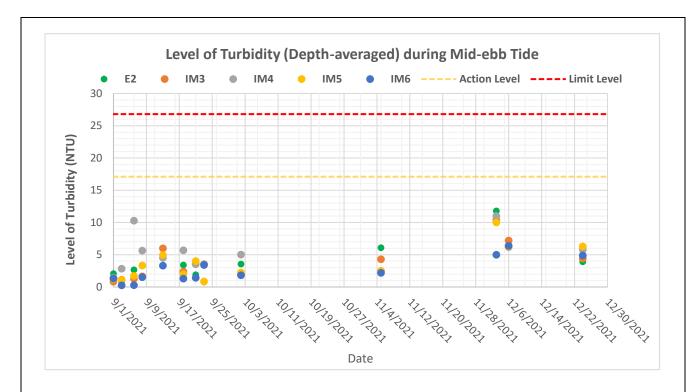


Figure F3a: Levels of Depth-averaged Turbidity (NTU) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. September to December 2021)

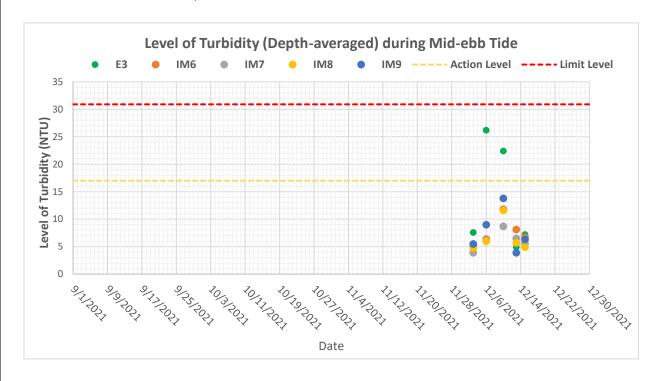


Figure F3b: Levels of Depth-averaged Turbidity (NTU) at control station (E3) and impact stations (IM6-IM9) under Group 3 during mid-ebb tides in the past four months (i.e. September to December 2021)

31/1/2022 Date:



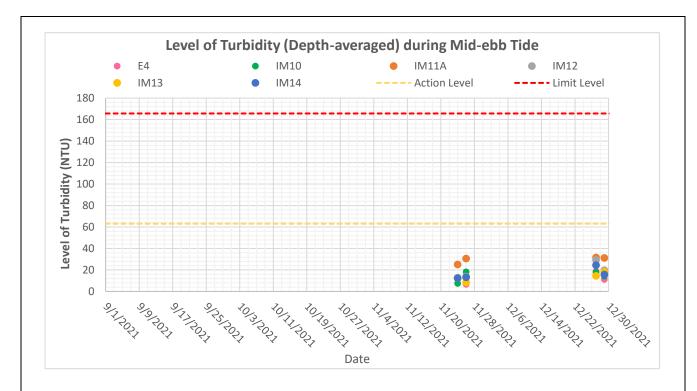


Figure F3c: Levels of Depth-averaged Turbidity (NTU) at control station (E4) and impact stations (IM10-IM14) under Group 4 during mid-ebb tides in the past four months (i.e. September to December 2021)

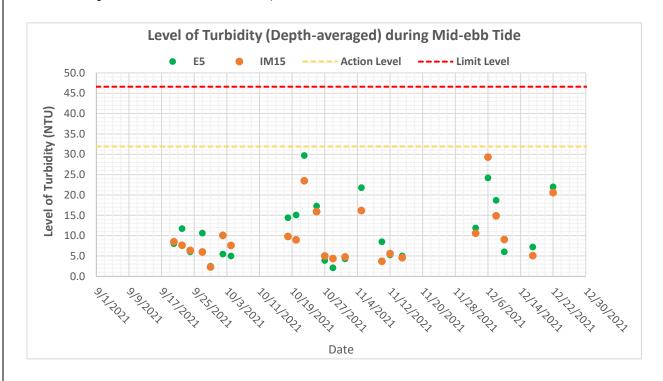


Figure F3d: Levels of Depth-averaged Turbidity (NTU) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



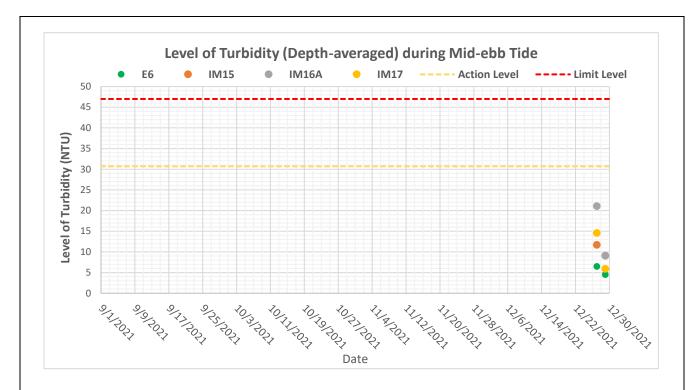


Figure F3e: Levels of Depth-averaged Turbidity (NTU) at control station (E6) and impact stations (IM15-IM17) under Group 6 during mid-ebb tides in the past four months (i.e. September to December 2021)

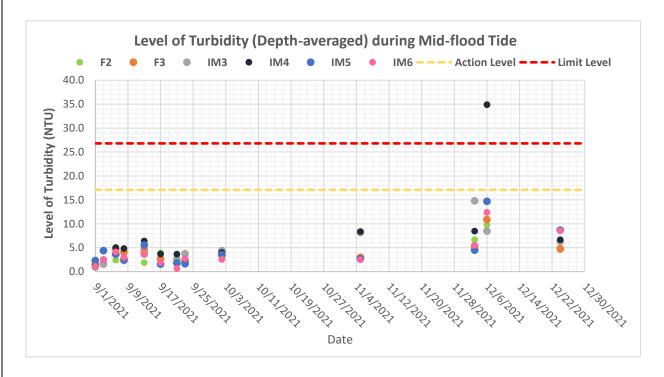


Figure F3f: Levels of Depth-averaged Turbidity (NTU) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



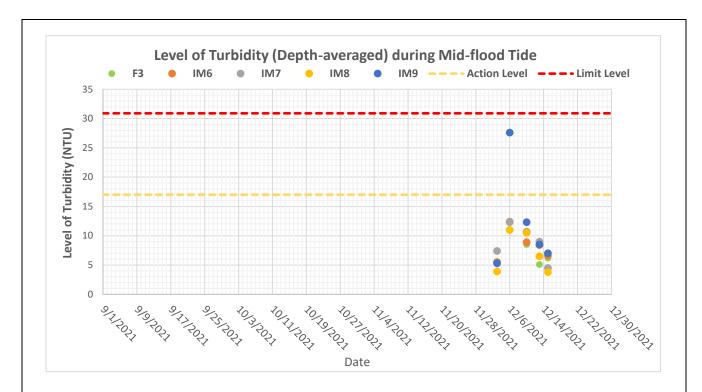


Figure F3g: Levels of Depth-averaged Turbidity (NTU) at control station (F3) and impact stations (IM6-IM9) under Group 3 during mid-flood tides in the past four months (i.e. September to December 2021)

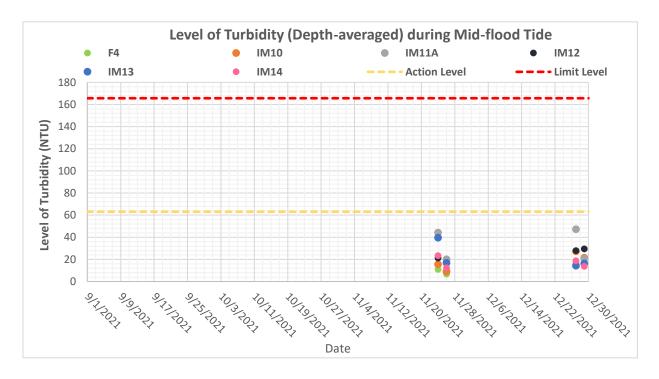


Figure F3h: Levels of Depth-averaged Turbidity (NTU) at control station (F4) and impact stations (IM10-IM14) under Group 4 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



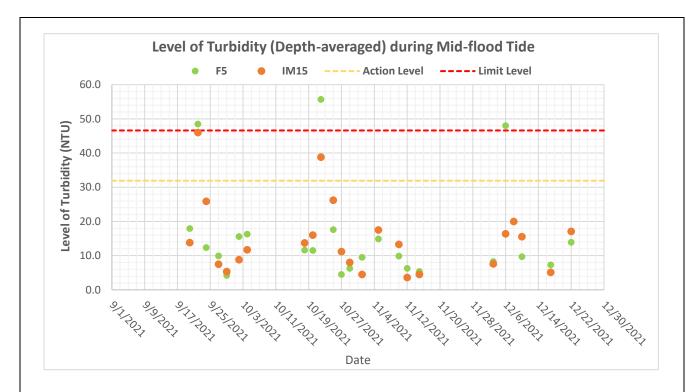


Figure F3i: Levels of Depth-averaged Turbidity (NTU) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. September to December 2021)

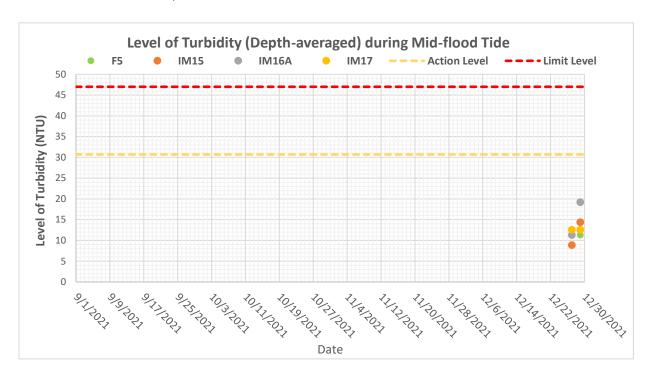


Figure F3j: Levels of Depth-averaged Turbidity (NTU) at control station (F5) and impact stations (IM15-IM17) under Group 6 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



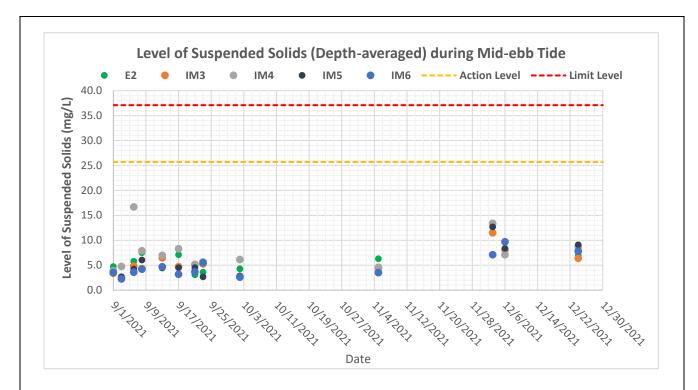


Figure F4a: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E2) and impact stations (IM3-IM6) under Group 2 during mid-ebb tides in the past four months (i.e. September to December 2021)

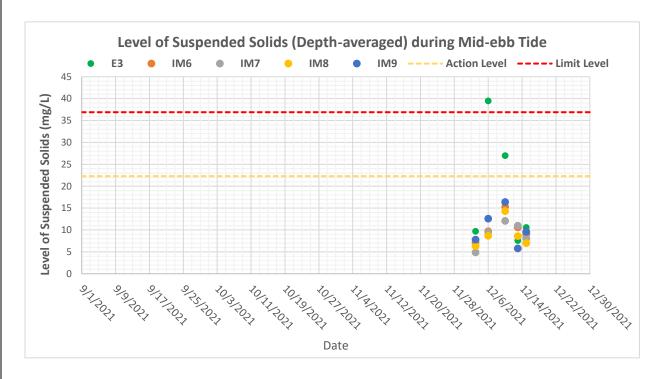


Figure F4b: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E3) and impact stations (IM6-IM9) under Group 3 during mid-ebb tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



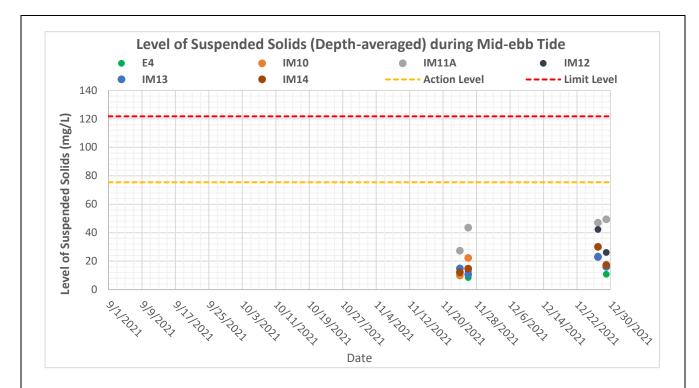


Figure F4c: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E4) and impact stations (IM10-IM14) under Group 4 during mid-ebb tides in the past four months (i.e. September to December 2021)

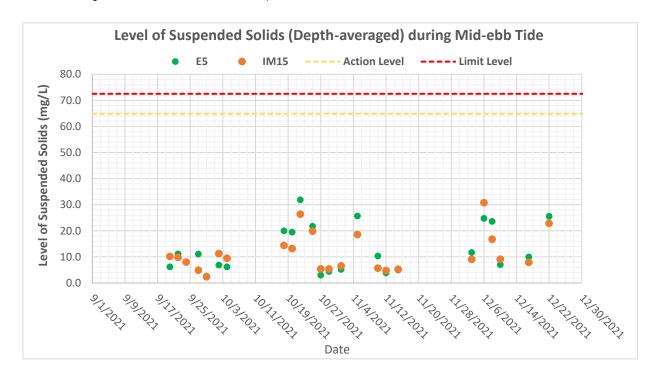


Figure F4d: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E5) and impact station (IM15) under Group 5 during mid-ebb tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



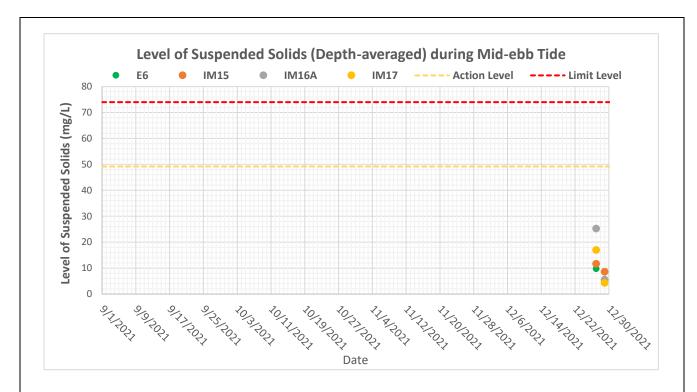


Figure F4e: Levels of Depth-averaged Suspended Solids (mg/L) at control station (E6) and impact stations (IM15-IM17) under Group 6 during mid-ebb tides in the past four months (i.e. September to December 2021)

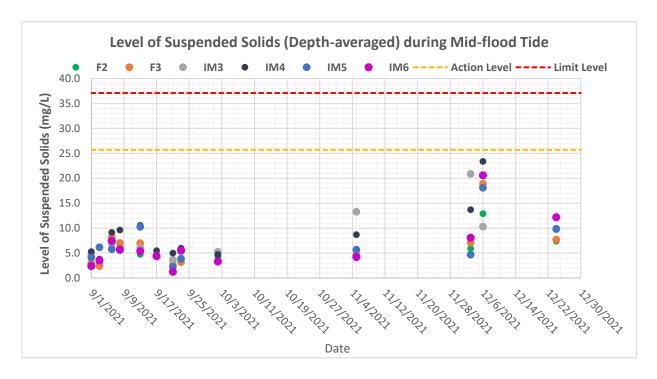


Figure F4f: Levels of Depth-averaged Suspended Solids (mg/L) at control stations (F2-F3) and impact stations (IM3-IM6) under Group 2 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



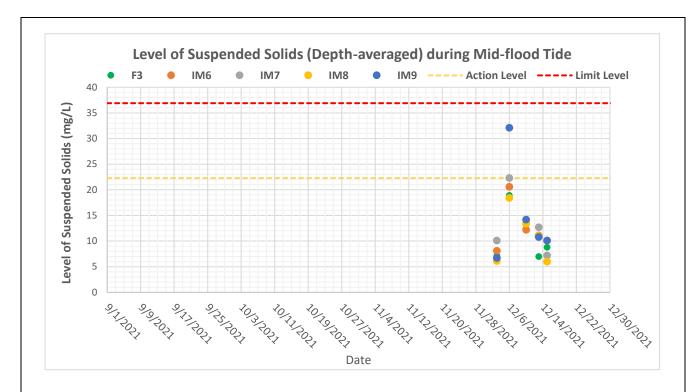


Figure F4g: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F3) and impact stations (IM6-IM9) under Group 3 during mid-flood tides in the past four months (i.e. September to December 2021)

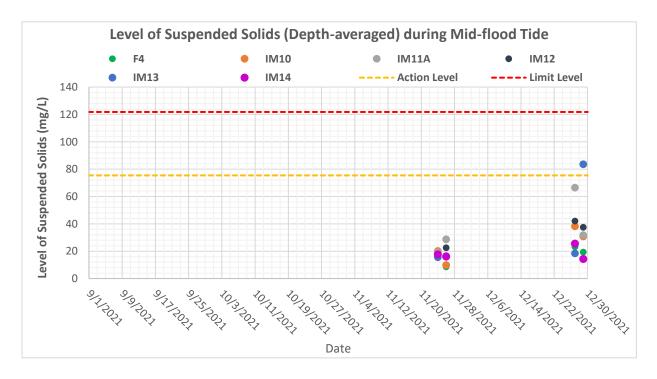


Figure F4h: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F4) and impact stations (IM10-IM14) under Group 4 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



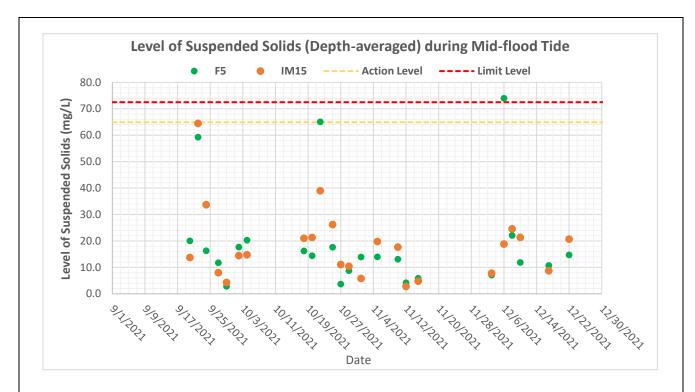


Figure F4i: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F5) and impact station (IM15) under Group 5 during mid-flood tides in the past four months (i.e. September to December 2021)

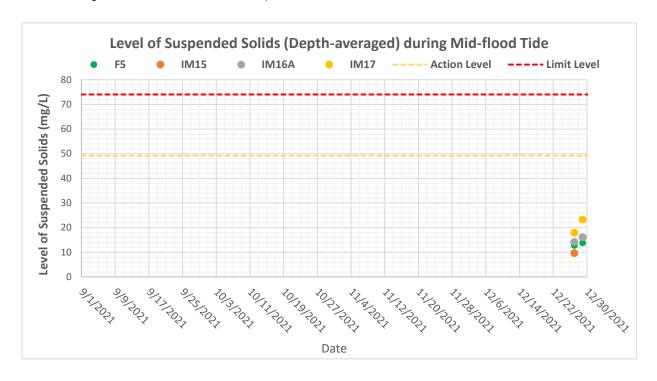


Figure F4j: Levels of Depth-averaged Suspended Solids (mg/L) at control station (F5) and impact stations (IM15-IM17) under Group 6 during mid-flood tides in the past four months (i.e. September to December 2021)

Date: 31/1/2022



Notes:

- Key marine-based activities of the Project undertaken for construction of BPPS Pipeline included:
 - i. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 5 on 1 to 4 ,18 to 31 October ⁽¹⁾, 1, 4 to 7, 10 to 16 November, 3 to 8, 10 to 12, 17 to 19 and 21 to 22 December 2021 ⁽²⁾;
 - ii. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 4 on 20, 24 to 28 November (3), 23 to 31 December 2021 (4);
 - iii. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 3 on 3 to 7 and 10 to 16 December 2021; and
 - iv. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 6 on 24 to 31 December 2021 ⁽⁵⁾.
- Key marine-based activities of the Project undertaken for construction of LPS Pipeline included:
 - i. post-trenching works in terms of jetting operation in the vicinity of marine water quality monitoring stations under Group 2 on 1 to 2 October, 5 to 6 November, 3 to 8, 24 and 25 December 2021 ⁽⁶⁾.
- Marine water quality monitoring was conducted at monitoring stations i) under Group 2 on 2 October, 5 November, 3, 6 and 24 December 2021 (7); ii) under Group 3 on 3, 6, 10, 13 and 15 December 2021 (7); iii) under Group 4 on 24, 26 November, 27, 29 and 31 December 2021; iv) under Group 5 on 2, 4, 18, 20, 22, 25, 27, 29 October, 1, 5, 10, 12 and 15 November, 3, 6, 8, 10, 17 and 22 December 2021; and v) under Group 6 on 27, 29 and 31 December 2021.
- Weather conditions during the monitoring period ranged from fine to cloudy, with sea conditions ranged from calm to moderate. Detailed meteorological conditions can be referred to *Annex G of the associated Monthly EM&A Reports* for the reporting period.
- No special phenomena and/or other factors which might affect the monitoring results were observed and recorded during the monitoring period.

Notes:

- (1) No marine jetting operation was undertaken between 5 and 17 October 2021, and marine WQM was resumed to be conducted since 18 October 2021.
- (2) No marine jetting operation was undertaken on 20 December 2021 and water quality monitoring was not conducted on 20 December 2021
- (3) Preparation works for marine jetting operation in the vicinity of Adamasta Channel was undertaken on 20 November 2021.
- (4) Preparation works for marine jetting operation in the vicinity of Adamasta Channel was undertaken on 23 and 24 December 2021.
- (5) Preparation works for marine jetting operation in the vicinity of West of HKIA to Lung Kwu Chau was undertaken on 24 December 2021
- (6) No marine jetting operation was undertaken on 8 December 2021 and water quality monitoring was not conducted on 8 December 2021.
- (7) Monitoring station, IM6, was occupied by a crane barge during the monitoring events since 27 August 2021. Therefore, the monitoring station was shifted to the nearest practicable location.